



الإتحاد العربي للأسمدة
Arab Fertilizer Association
Since 1975

In co- operation with



thyssenkrupp

AFA WORKSHOP

Operation and Maintenance Optimization

Jordan - Aqaba: 11-14 April, 2016

Papers

Sponsors:



الوزارة
Arab Fertilizer



Jordan Phosphate
Mines Co.



IJC Jordan
Chemicals Co.



Nippon Jordan
Fertilizer Co.



KEMAPCO - Arab Fertilizers
& Chemicals Industries Ltd.



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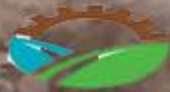
AFA WORKSHOP

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Jordan - Aqaba: 11-14 April, 2016

DAY 1: Monday 11 April, 2016

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KEMAPCO • Arab Fertilizer
Chemicals Industries Ltd.



Business Area
Industrial Solutions

Dr Malcolm Cook
April 2016

engineering.tomorrow.together.



thyssenkrupp

thyssenkrupp – Business Areas

Key indicators – fiscal year 2014/2015¹

Components Technology



Elevator Technology



Industrial Solutions



Materials Services



Steel Americas



Steel Europe



Sales [million €]

6,753

7,208

6,256

14,254

1,773

8,697

EBIT² [million €]

313

794

424

206

(138)

492

Employees

29,627

51,335

19,388

20,226

3,725

27,601

thyssenkrupp AG

Sales: 42,778 [million €] | EBIT adj.²: 1,676 [million €] | Employees: 154,906

1. Continuing operations (after reclassification of Steel Americas) | 2. Adjusted before consolidation

thyssenkrupp Industrial Solutions

2 | November 2015



Industrial Solutions

The new dimension in Plant Engineering



Industrial Solutions

Four business types to create a strong business



Products, machines,


IP & licenses



System integration



Services



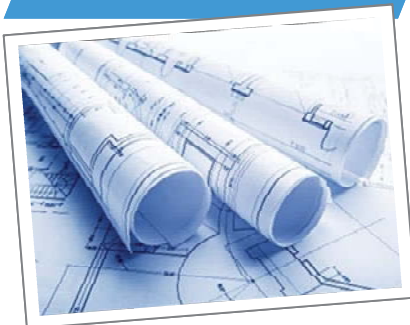
Engineering,
Procurement
& Construction



Industrial Solutions

Joint EPC-S business model with aspiration to grow

Engineering (E)



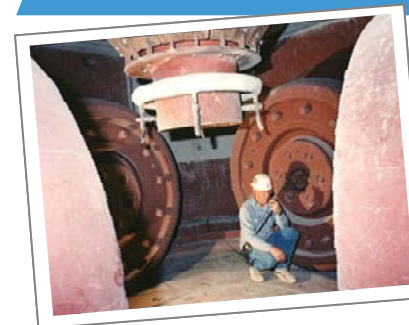
Procurement (P)



Construction (C)



Services (S)

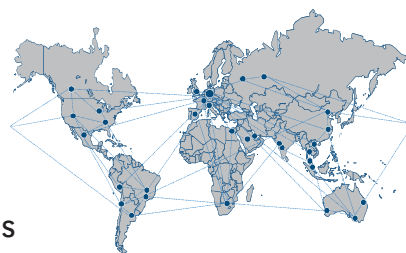


~45% Engineers



~25%
Technicians

~30% Others



Leading technologies
& engineering skills

Global network &
efficiency

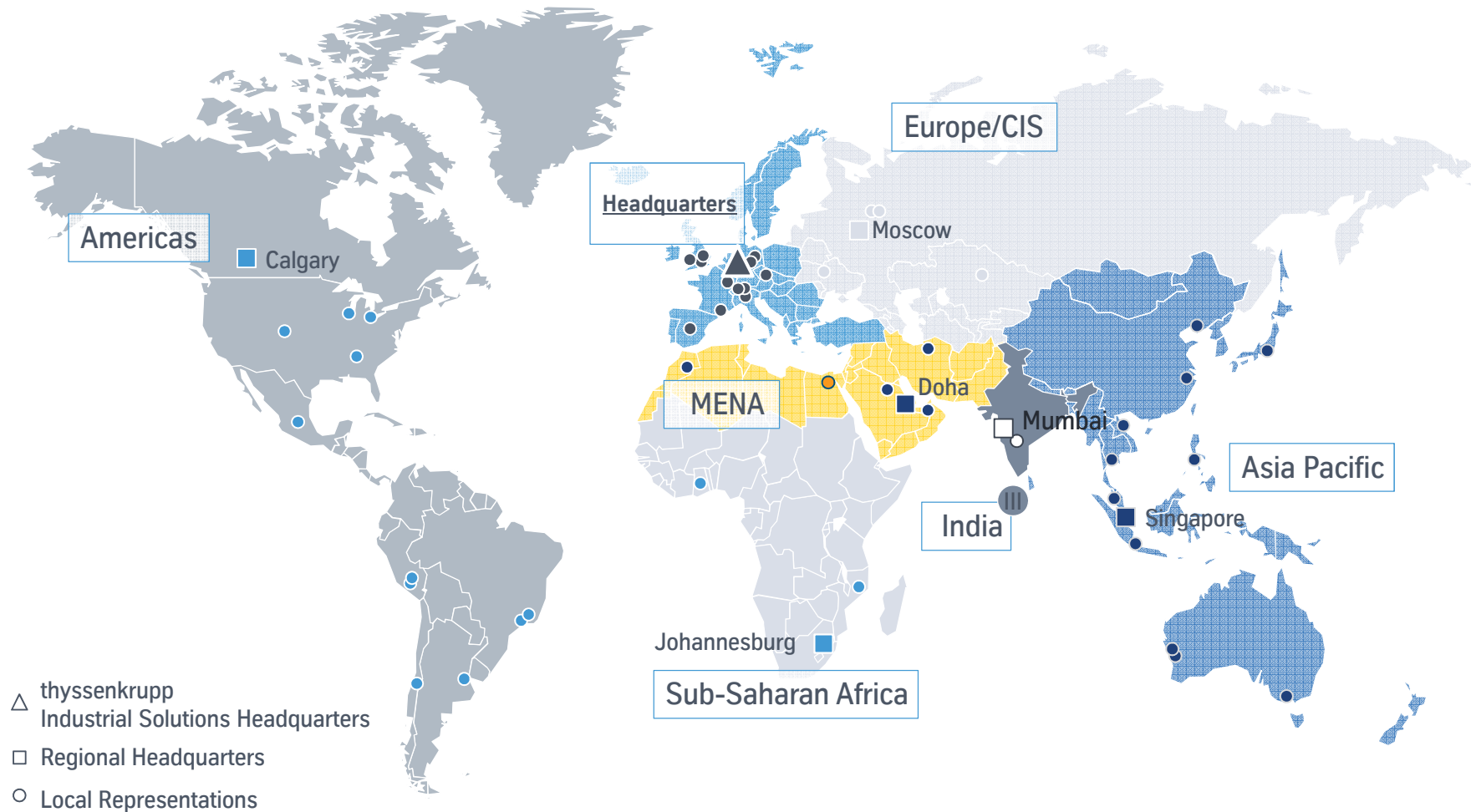
Local know-how &
presence

Reliability &
customer proximity



Regional cluster organization and locations

We are present wherever our customers need us



Engineering Excellence

Global business, local implementation

Fertilizer plant, USA



One of the largest single-train UAN plants
Capacity: 4,500 tpd of UAN

Hydrogen plant, Finland



One of the largest hydrogen plants
Capacity: 153,000 Nm³/h of hydrogen

Fully-mobile crusher, China



Open pit coal mining at 40°C below zero in winter
Capacity: 6,000 tph for removal of overburden

Mining service center, Peru



Replacement and repair of wear parts
10 locations worldwide

Fertilizer plant, Algeria



Nitrogen fertilizer plant
Capacity: 2 x 2,200 tpd of ammonia
1 x 3,450 tpd of urea

Cement factory, Indonesia



Turnkey construction of 2 fully equipped cement production lines
Capacity: 4,000 tpd of clinker each



Industrial Solutions

Process Technologies at a glance



Fertilizer/Coke Plant Technologies

Ammonia/Urea
Hydrogen/Nitrates
Phosphate Fertilizers
Coke plant technologies
Technical services



Chemicals/ Oil & Gas

Electrolysis
Gas technologies
Oil & Gas
Polymers
Technical services



Services

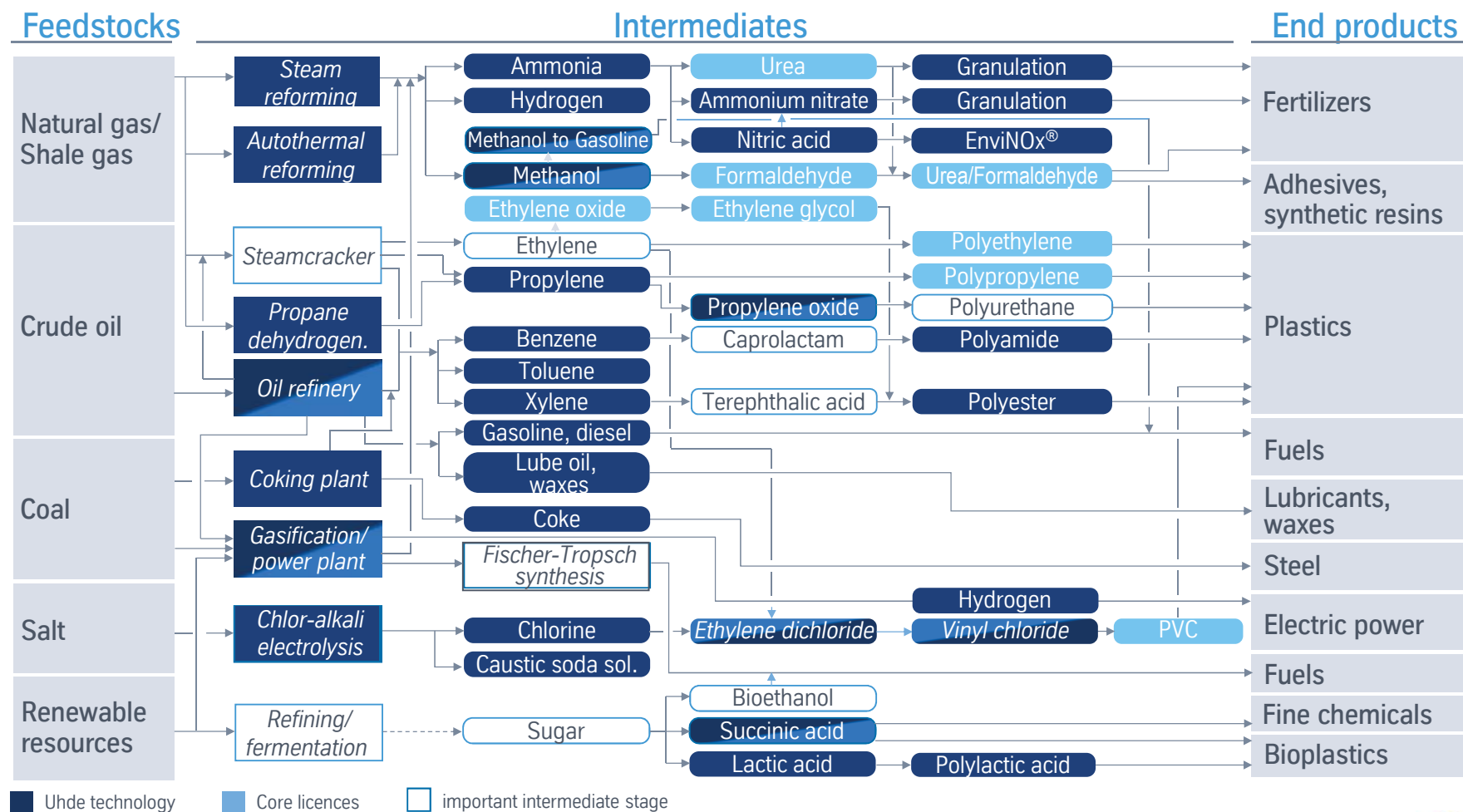
360° Lifecycle Services

Asset management
Spare parts supply & management
Engineering, Training & Consulting
Service center & Field Services
Revamps & Relocations

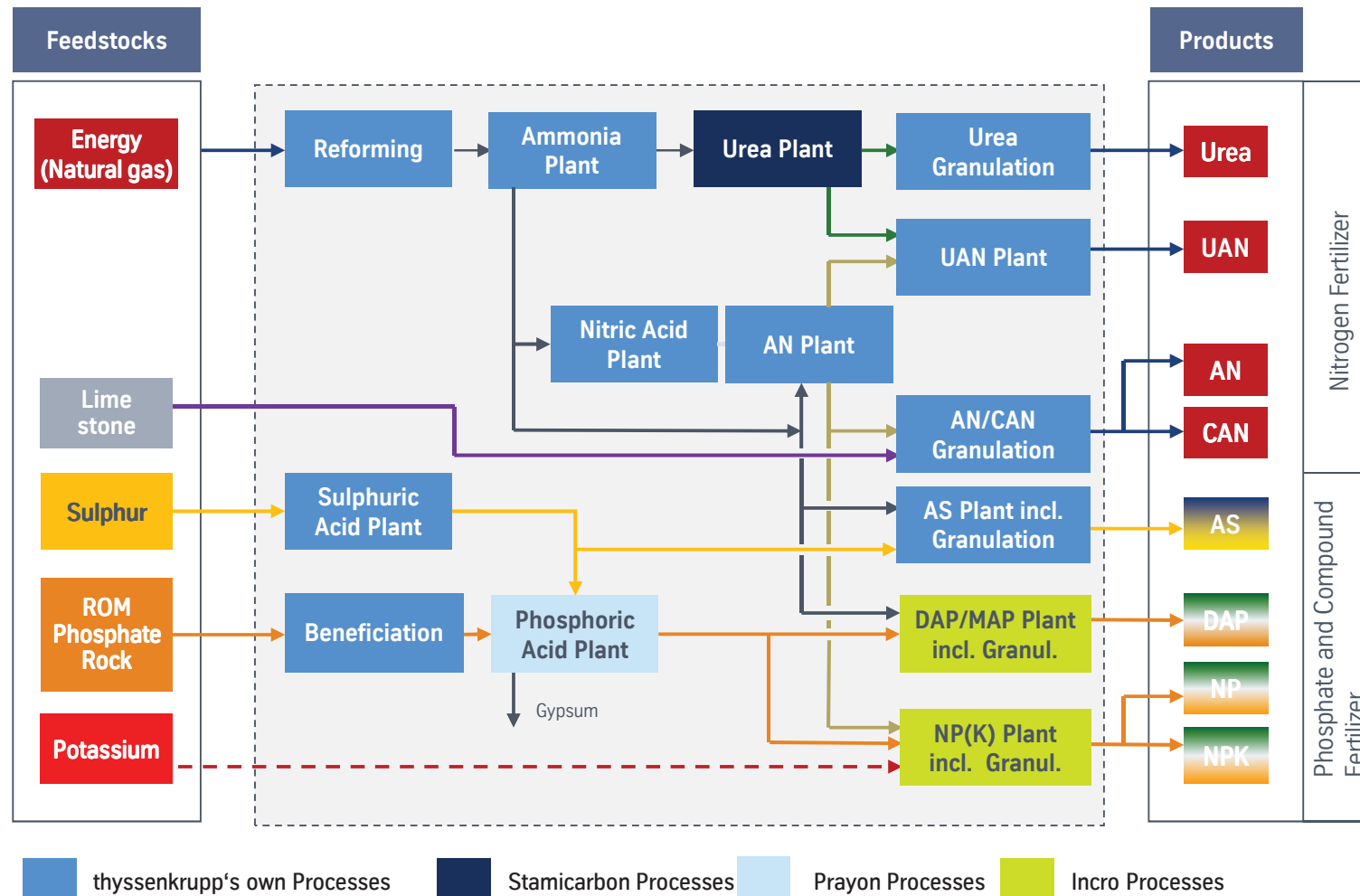


Industrial Solutions

Process Technologies – Outstanding technology portfolio



TKIS is able to offer the whole process chain for N and P Fertilizers as an integrated solution with own and licensed technologies



Industrial Solutions

More than 2,000 plants built around the globe

Fertilizers



130 plants

Nitric acid



185 plants

Refineries



380 plants

Aromatics



75 plants

Hydrogen, Ammonia, Methanol



120 plants

Organic chemicals, Petrochemicals



375 plants

Plastics, Synthetic fibers



115 plants

Polyester, Polyamides



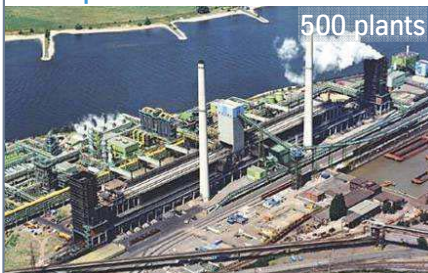
400 plants

Electrolysis



150 plants

Coke plants



500 plants

Gasification



100 plants

Industrial plants



150 plants



Industrial Solutions

Resource Technologies at a glance



Mining

Mining Systems

Continuous mining systems

In-pit crushing systems

Belt conveyor systems

Mineral Processing

Crushing & grinding plants

Crushers, mills, screens, feeders, separators

Pyroprocessing & metallurgical injections systems

Materials Handling

Stockyard & port handling systems for bulk materials

Cable cranes

Drive units and gearboxes

Cement

Raw material preparation

Clinker production

Cement manufacturing

Factory automation

Services

360° Lifecycle Services

Asset management

Spare parts supply & management

Engineering, Training & Consulting

Service center & Field services

Revamps & Relocations



thyssenkrupp Industrial Solutions

Your Partner in the Phosphate Fertilizer Industry

From the mine pit to the port



via sulphuric acid, phosphoric acid to fertilizer



With our services supporting you from project development to complete EPC implementation of the full process chain



Industrial Solutions

Resource Technologies – Selected track record around the globe

Bucket wheel excavators



Spreaders/Belt wagons/
Tripper cars



Mobile and
semi-mobile crushing plants



Customer training
lessons



Stockyard handling systems



Asset management contracts



Port Handling systems



Cement kiln lines



Available OEM spare parts



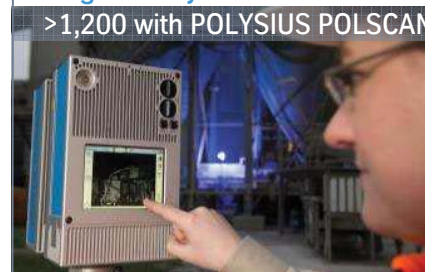
Crushers



Screens



Kiln geometry measurement





Thank You for Your Attention!

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thyssenkrupp



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Arab Fertilizer Association
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thyssenkrupp

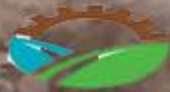
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Session 1

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AFA workshop

General Presentation of tkIS' Asset Management (O&M) capabilities

Stefan Dähn & Olaf Kraska

Aqaba, 11th April 2016

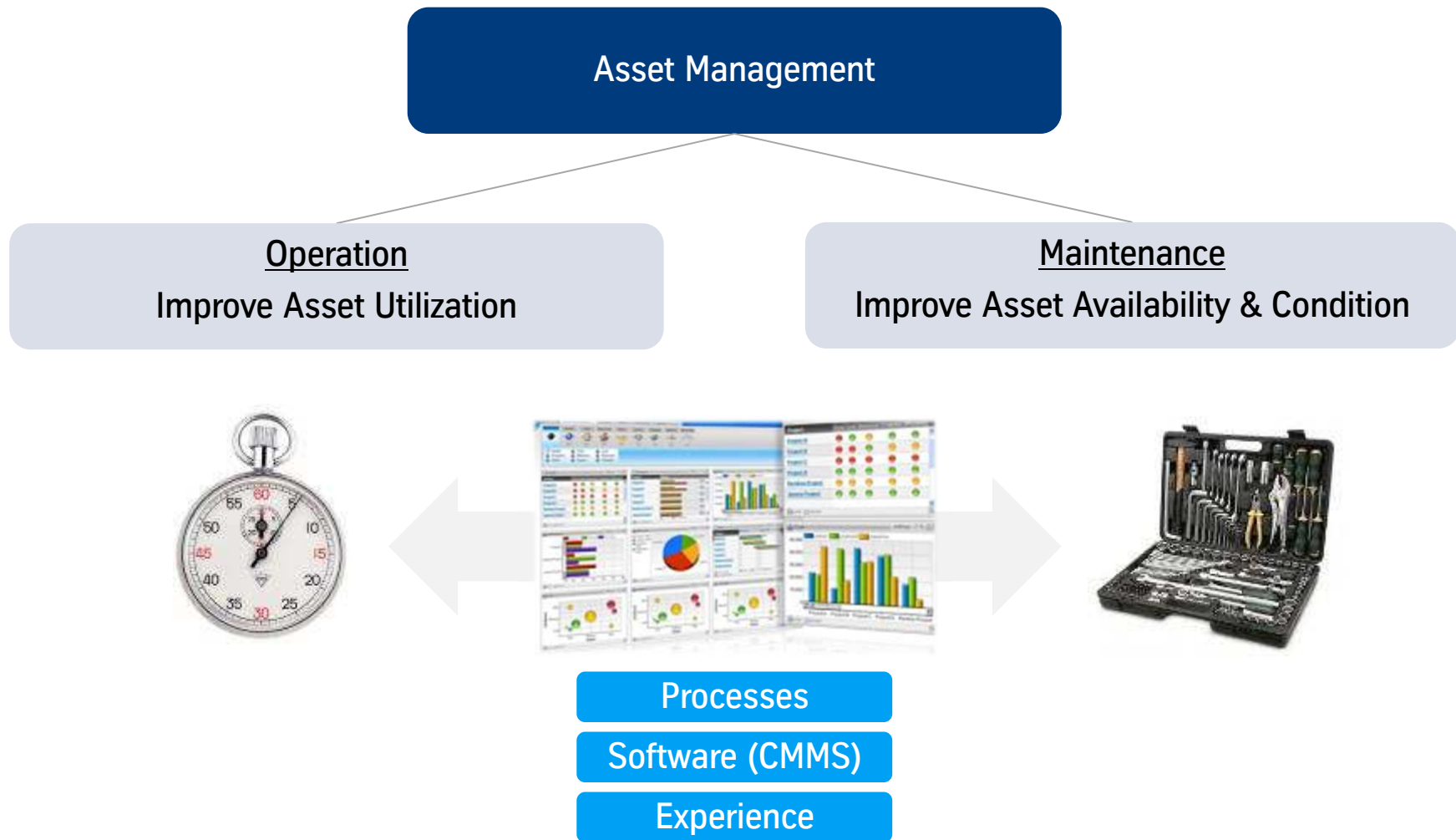
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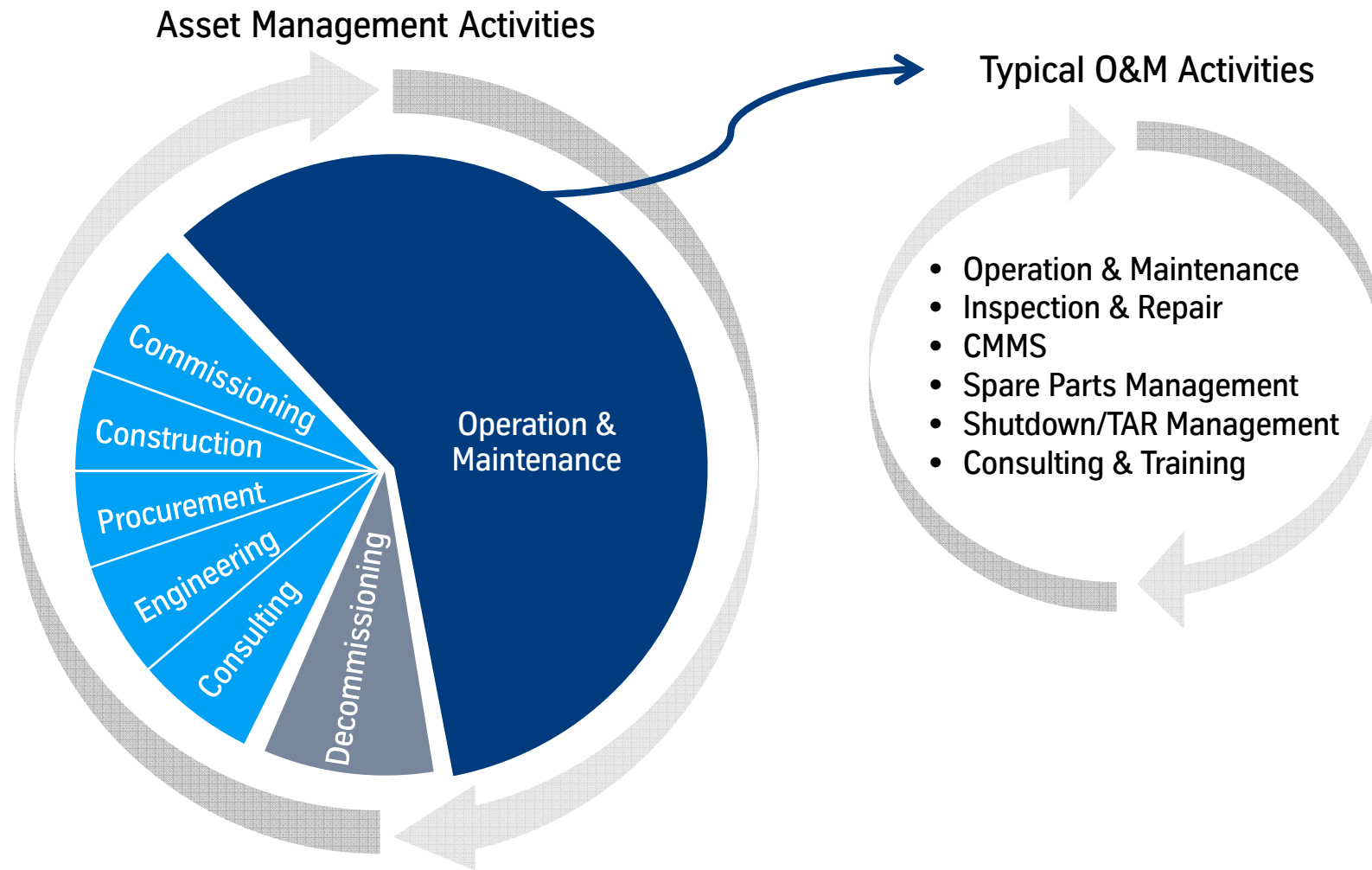
thyssenkrupp

Asset Management (AM)

Focus for AM Services of thyssenkrupp Industrial Solutions



Asset Management – Plant Lifecycle



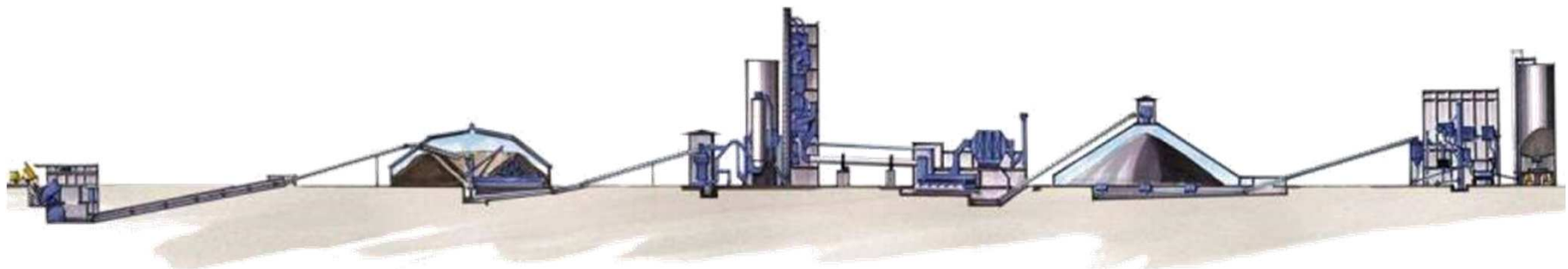
tkIS activities covers the whole plant lifecycle (EPC + Services)



Asset Management

tkIS' AM services cover the whole production process from raw materials to final product

- thyssenkrupp offers joint AM services as one-stop-shopping solution for customers:
 - tkIS Process Technologies, e.g. fertilizer & (petro)chemical plants
 - tkIS Resource Technologies, e.g. raw material handling, cement plants, mining equipment



Raw material preparation

- Crushing
- Bulk material storage and blending
- Metered feeding
- Grinding
- Homogenizing

Production process

- Ammonia
- Steam reformer
- Nitric acid
- Urea (pool condenser / pool reactor)
- Catalyst
- Granulation

Material handling & logistics

- Storage
- Conveying/metered feeding
- Grinding
- Storage, packing and shipping

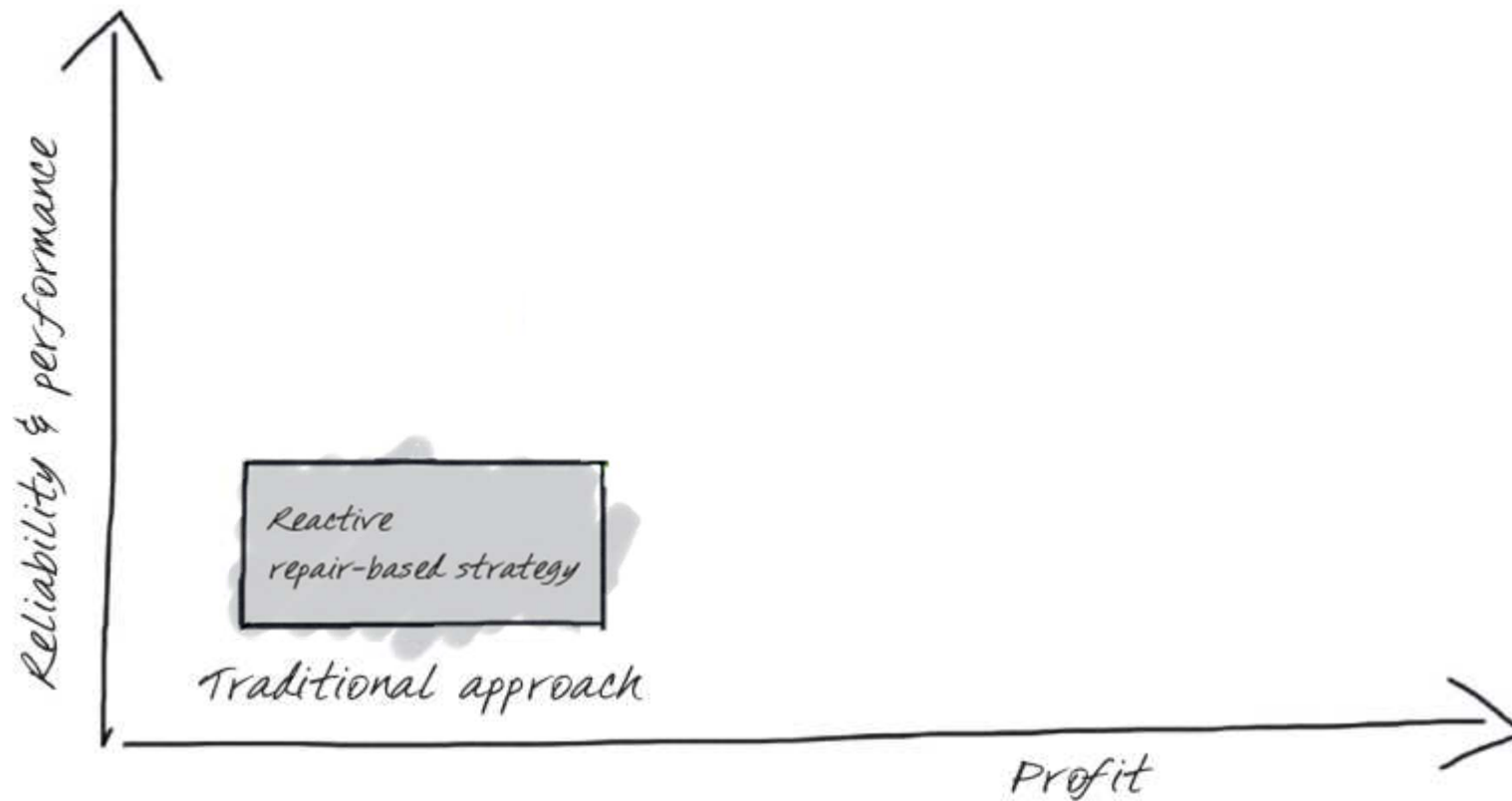


Asset Management

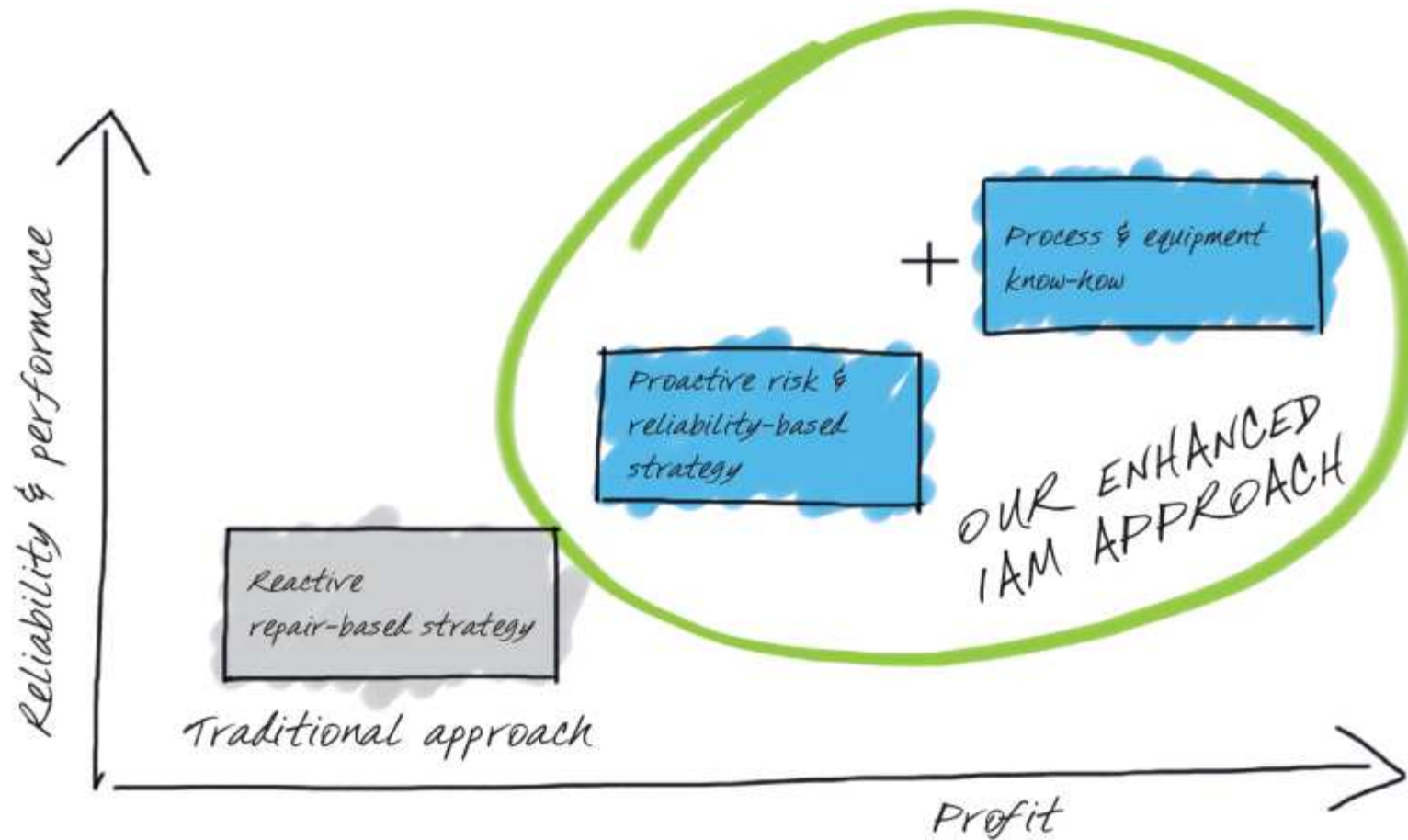
Iceberg Model – But what about the hidden costs that can really hurt your business?



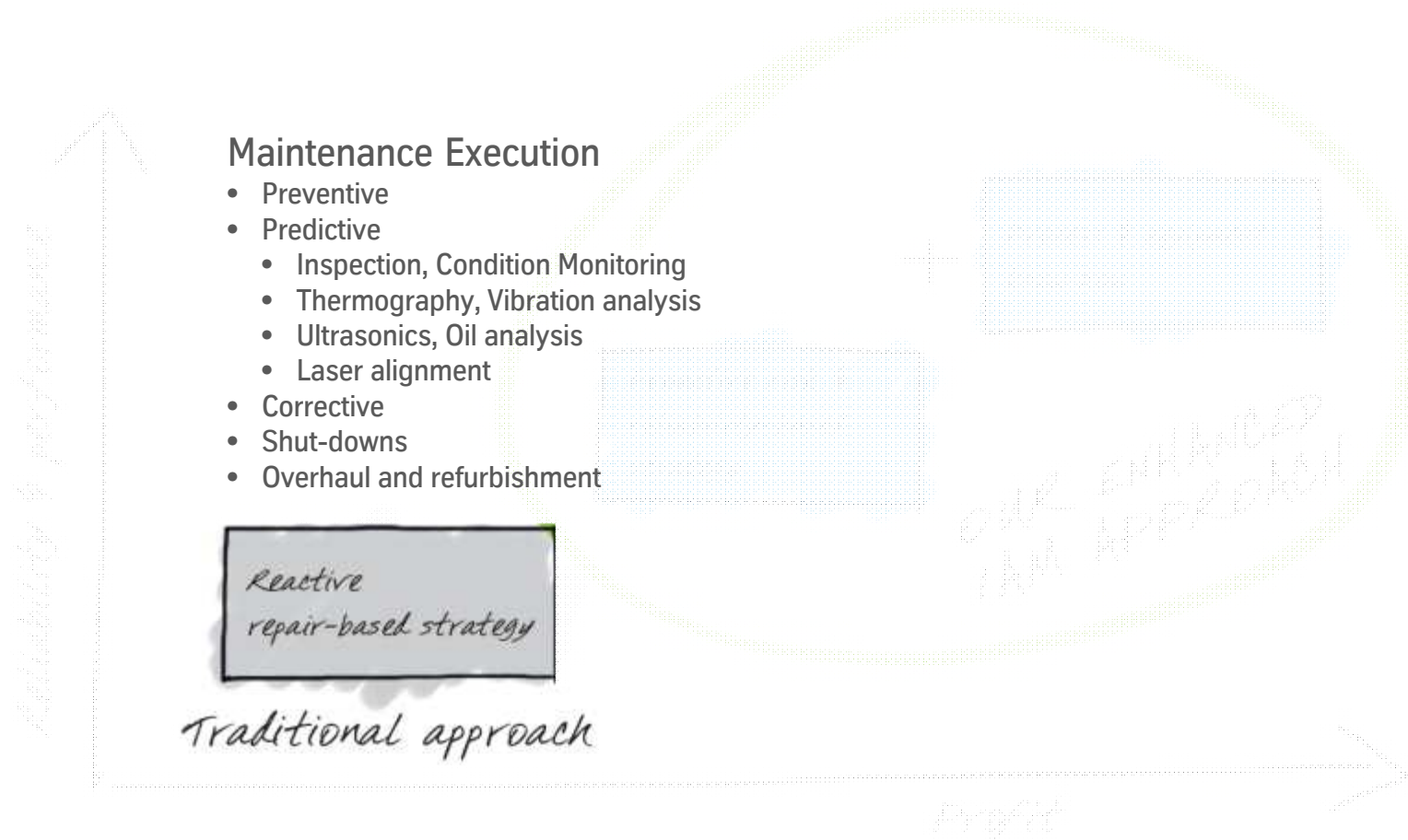
Adding value to the traditional, reactive strategy by...



Adding value to the traditional, reactive strategy by...
improving reliability and performance through our enhanced AM approach



Adding value to the traditional, reactive strategy by... improving reliability and performance through our enhanced AM approach



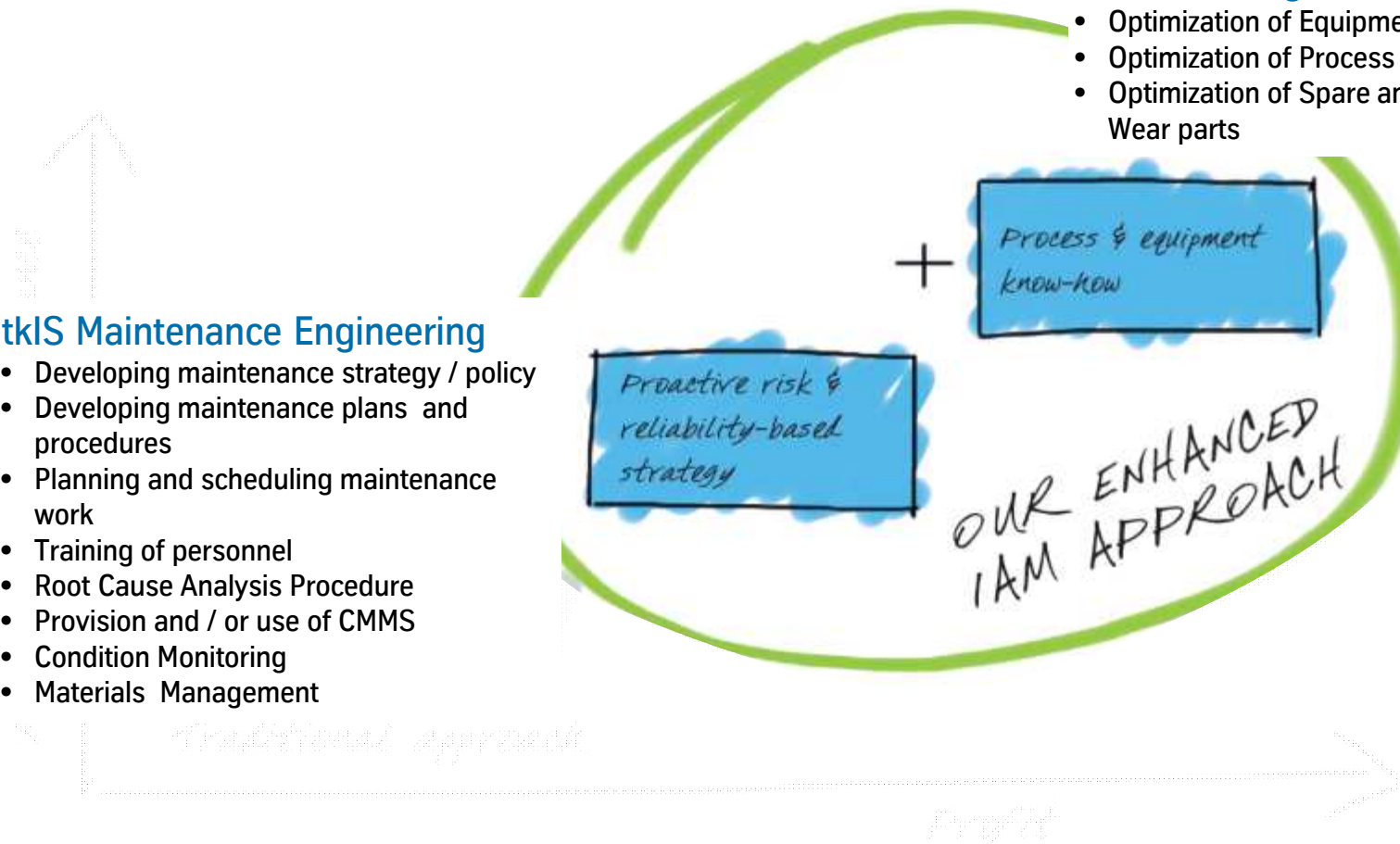
Adding value to the traditional, reactive strategy by... improving reliability and performance through our enhanced AM approach

tkIS Maintenance Engineering

- Developing maintenance strategy / policy
- Developing maintenance plans and procedures
- Planning and scheduling maintenance work
- Training of personnel
- Root Cause Analysis Procedure
- Provision and / or use of CMMS
- Condition Monitoring
- Materials Management

tkIS Plant Engineering

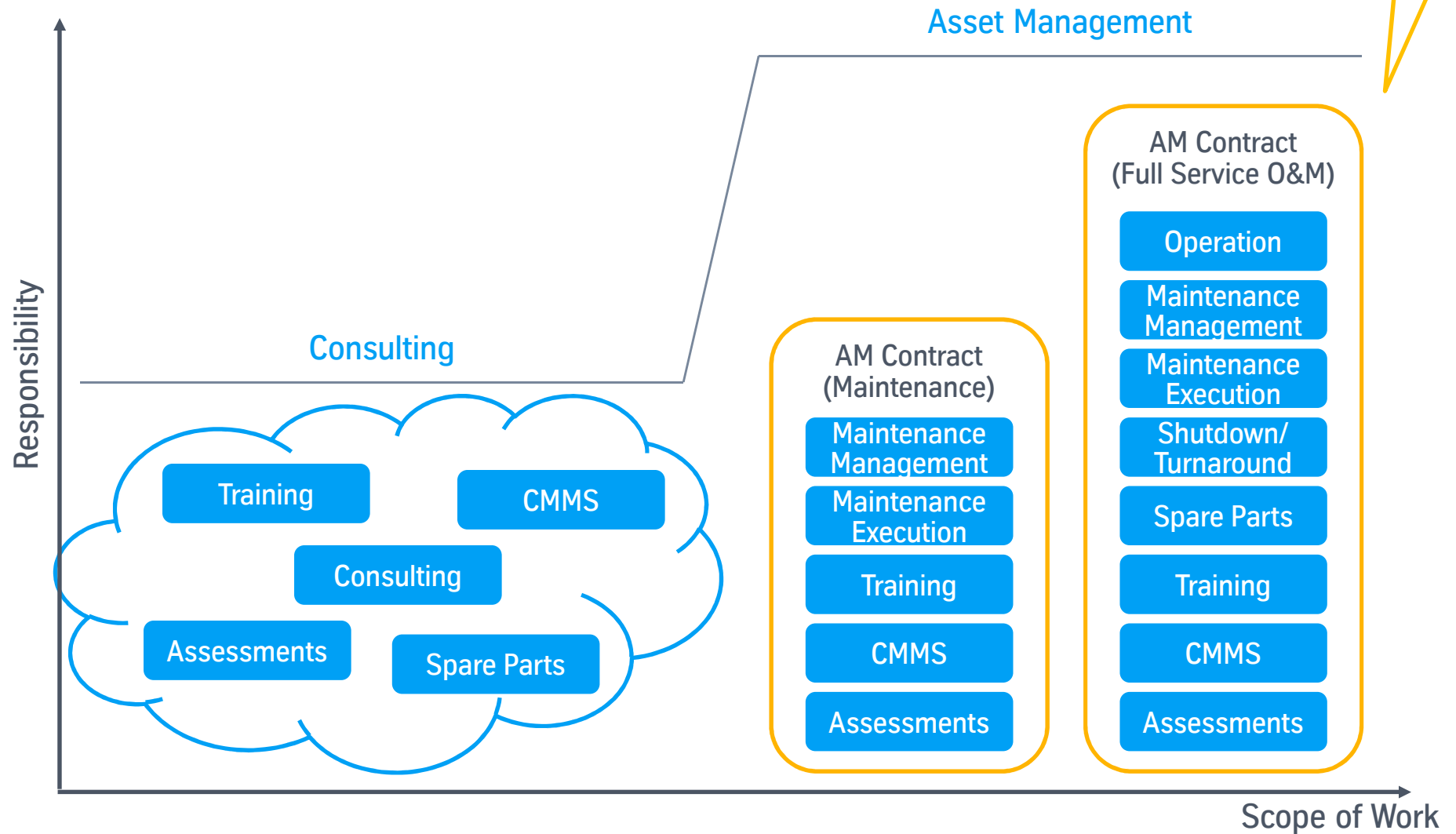
- Optimization of Equipment Design
- Optimization of Process
- Optimization of Spare and Wear parts



Asset Management

Service Products

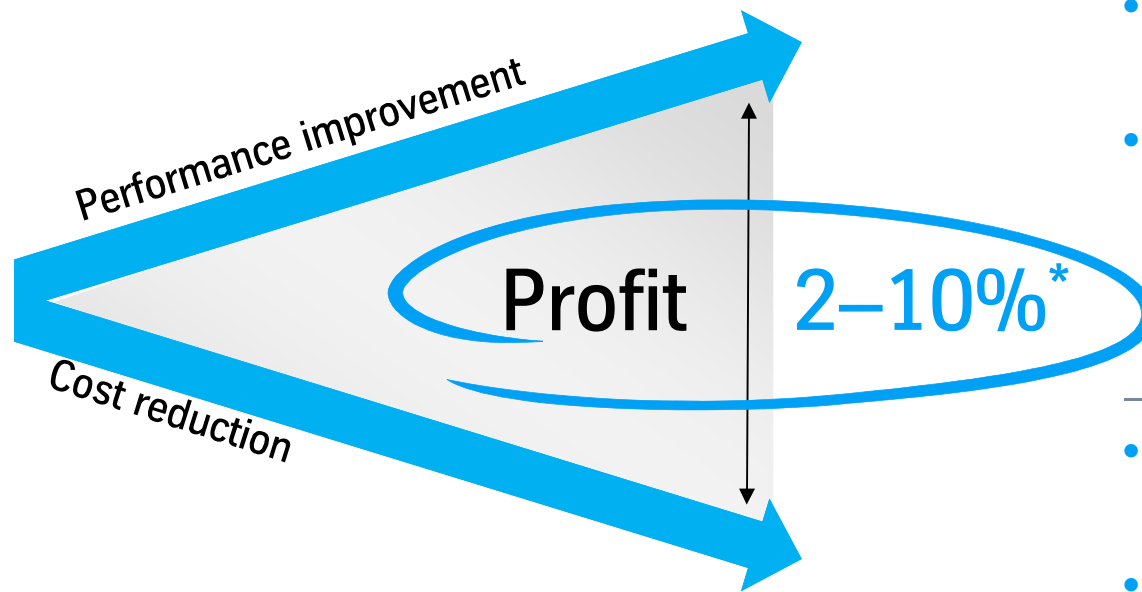
Examples!



* CMMS – Computerized Maintenance Management System



tkIS Asset Management (AM)



Performance Improvement

- Proactive Approach
- Strong and proven Systems & Processes
- Focus on Maintenance Management, Maintenance Engineering and modern Condition Monitoring

Cost Reduction

- Focus on hidden / indirect costs (iceberg)
- High efficiency and productivity of work force due to high amount of Planning & Preparation
- Medium to long-term effect as a result of the above

*for each percent of improvement, depending on industry and country



Asset Management

Contact Us!

Industrial Solutions
Resource Technologies



Olaf Kraska
Head of Maintenance
Global Service

thyssenkrupp Industrial Solutions AG
ThyssenKrupp Allee 1, 45143 Essen, Germany
T: +49 201 828-4539, M: +49 162 2027920
E-mail: olaf.kraska@thyssenkrupp.com

Industrial Solutions
Process Technologies



Stefan Dähn
Project & Proposal Manager
Operation & Maintenance

thyssenkrupp Uhde Engineering Services GmbH
Annabergstr. 43-51, 45721 Haltern am See, Germany
T: +49 2364 9278-577, M: +49 172 5389241, F: +49 2364 9278-921
E-mail: stefan.daehn@thyssenkrupp.com



Backup



AFA workshop

Maintenance Strategies & Contracting Options

Stefan Dähn

Aqaba, 11th April 2016

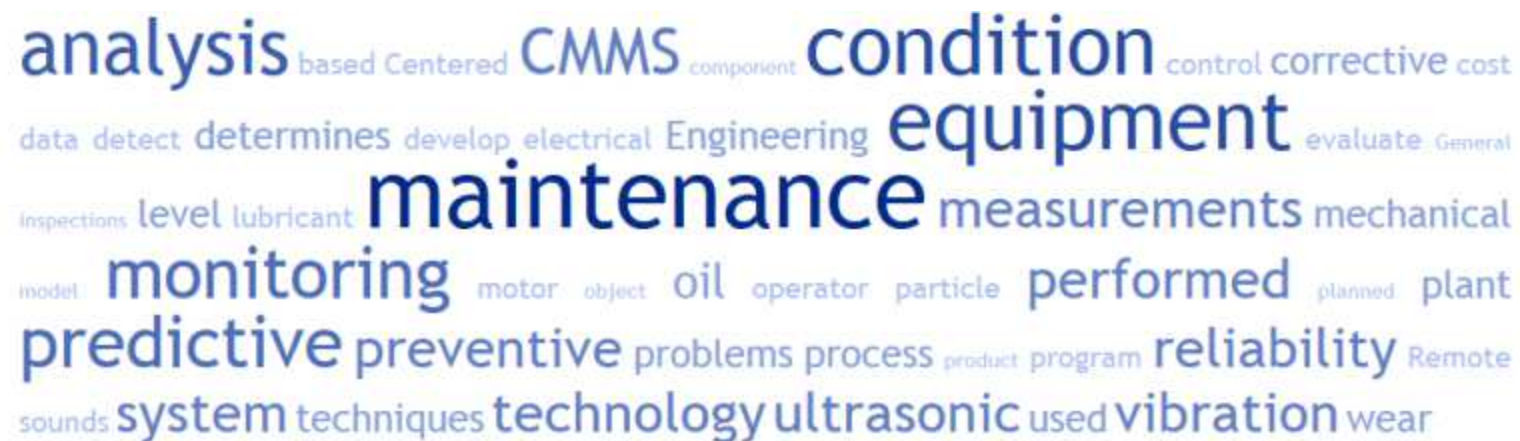
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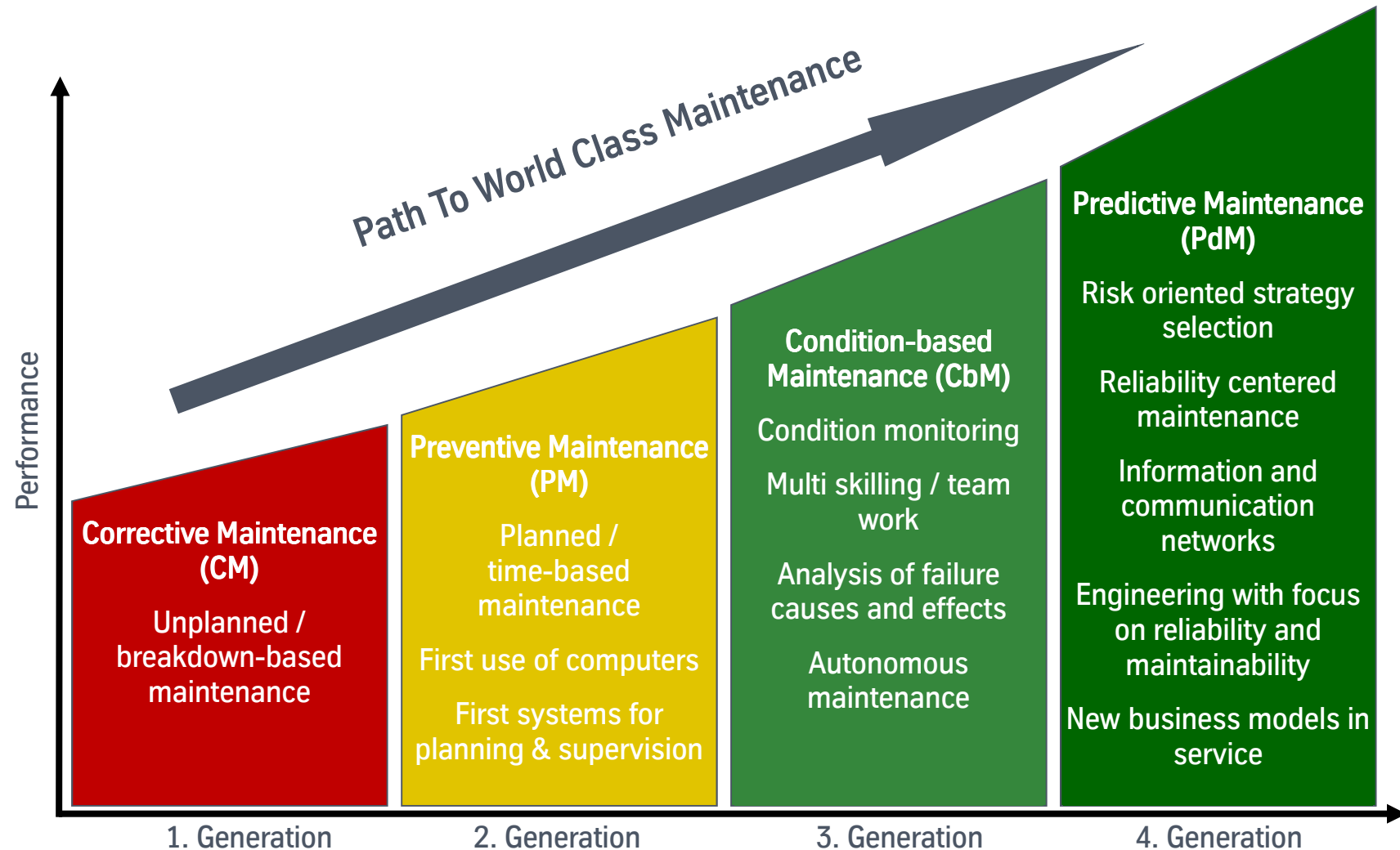
Maintenance Strategies

Lots of buzz words at the moment – How to make sense of it all?



Maintenance Strategies

Evolution of maintenance

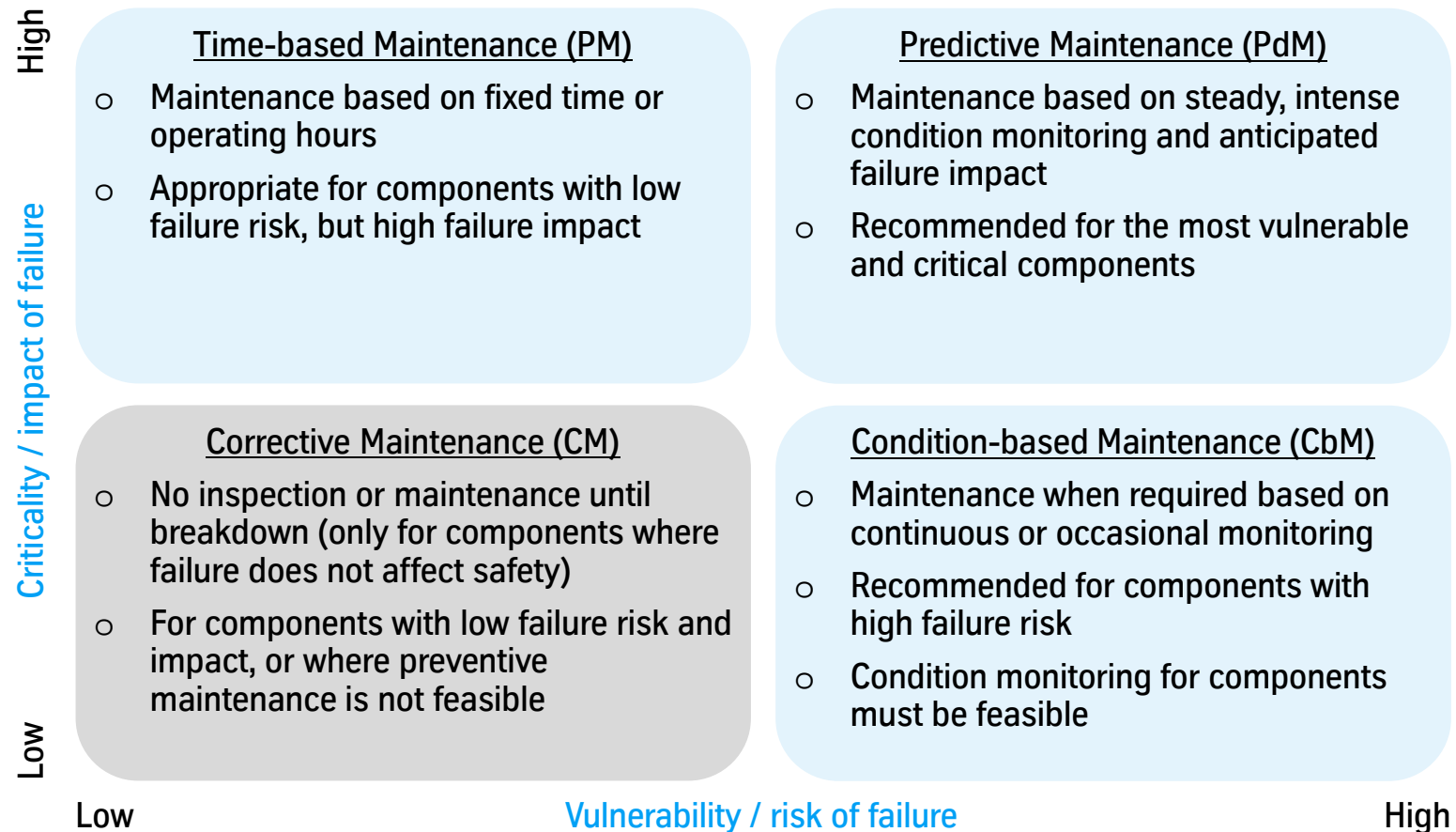


Source: K. Matyas (2013), p. 23



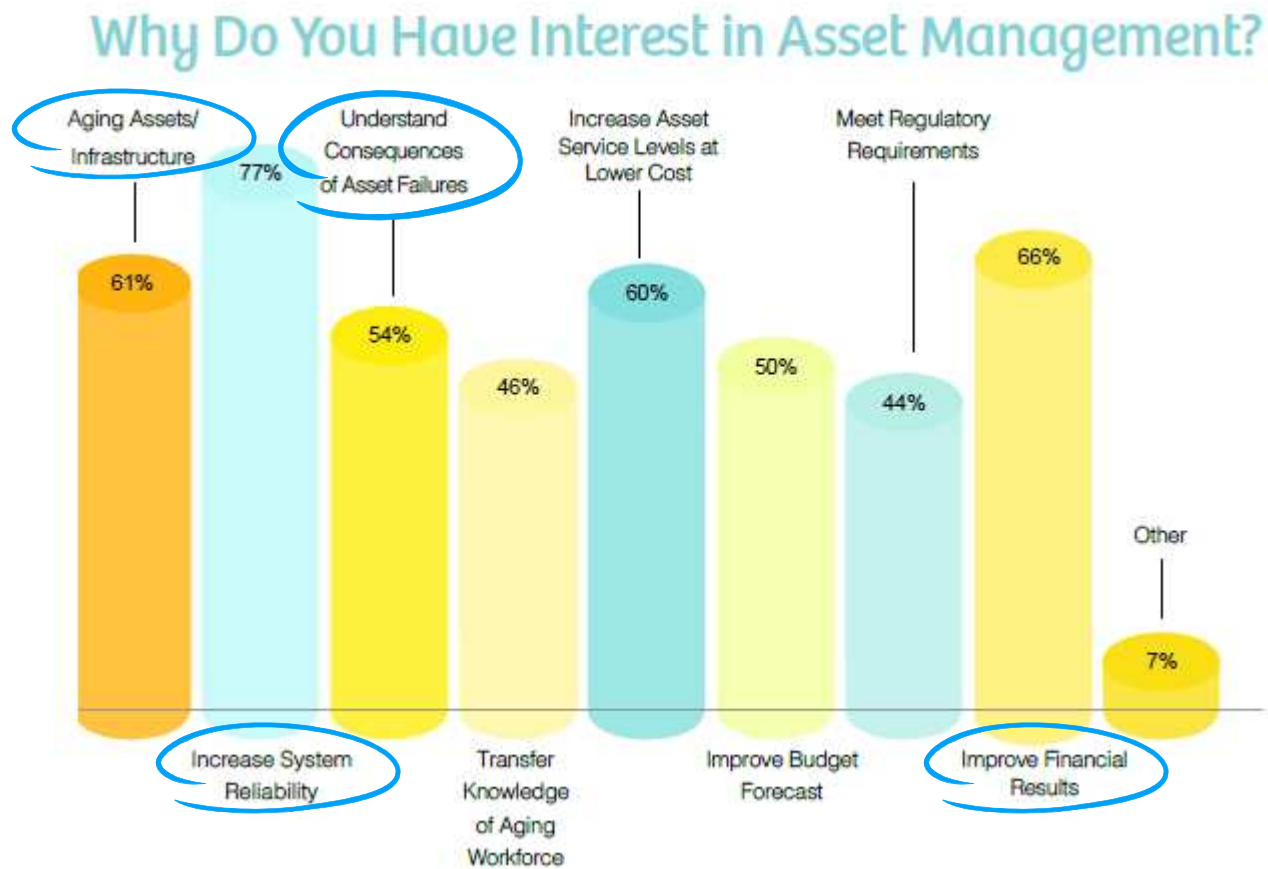
Maintenance Strategies

Analysis of failure risk and failure impact



Maintenance Strategies

Motivation



Source: Asset Management Report (2014), <http://www.reliabilityweb.com>.



Contracting Options

Motivation & common contracting options

- **Motivation for engaging with third-party contractors:**
 - Optimization of (overall) costs → Iceberg Model / Asset Management Report
 - Mitigation of risk
 - External know-how / know-how transfer
- **Different contracting options:**
 - No contracting (maintenance solely performed by customer)
 - Integrated team of customer and contractor (various combinations)
 - Maintenance contracted to one general contractor (Full Service contract)



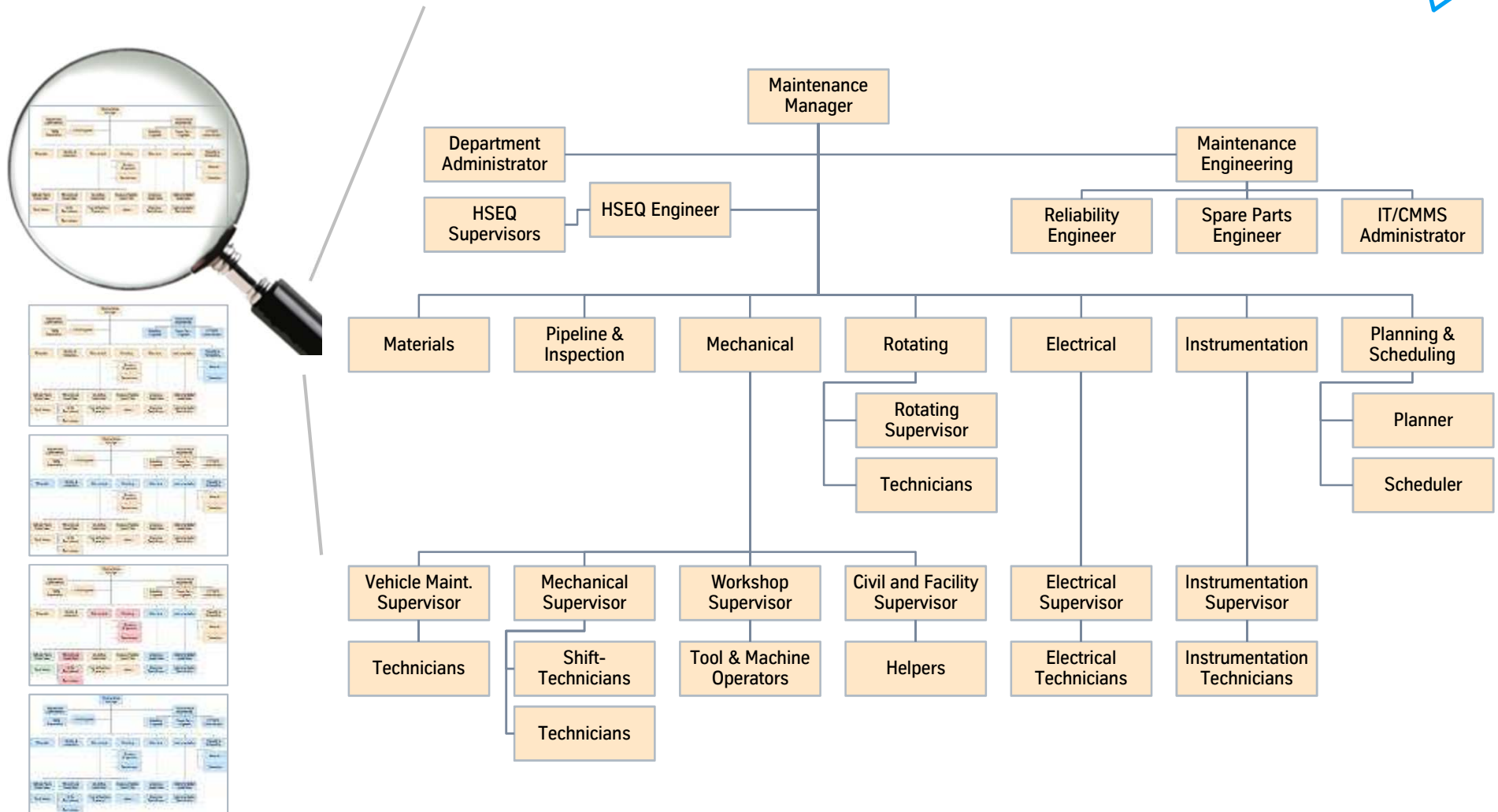
Best contracting solution depends on O&M strategy, location, personnel, process technology



Contracting Options

No third-party contractor

Example!



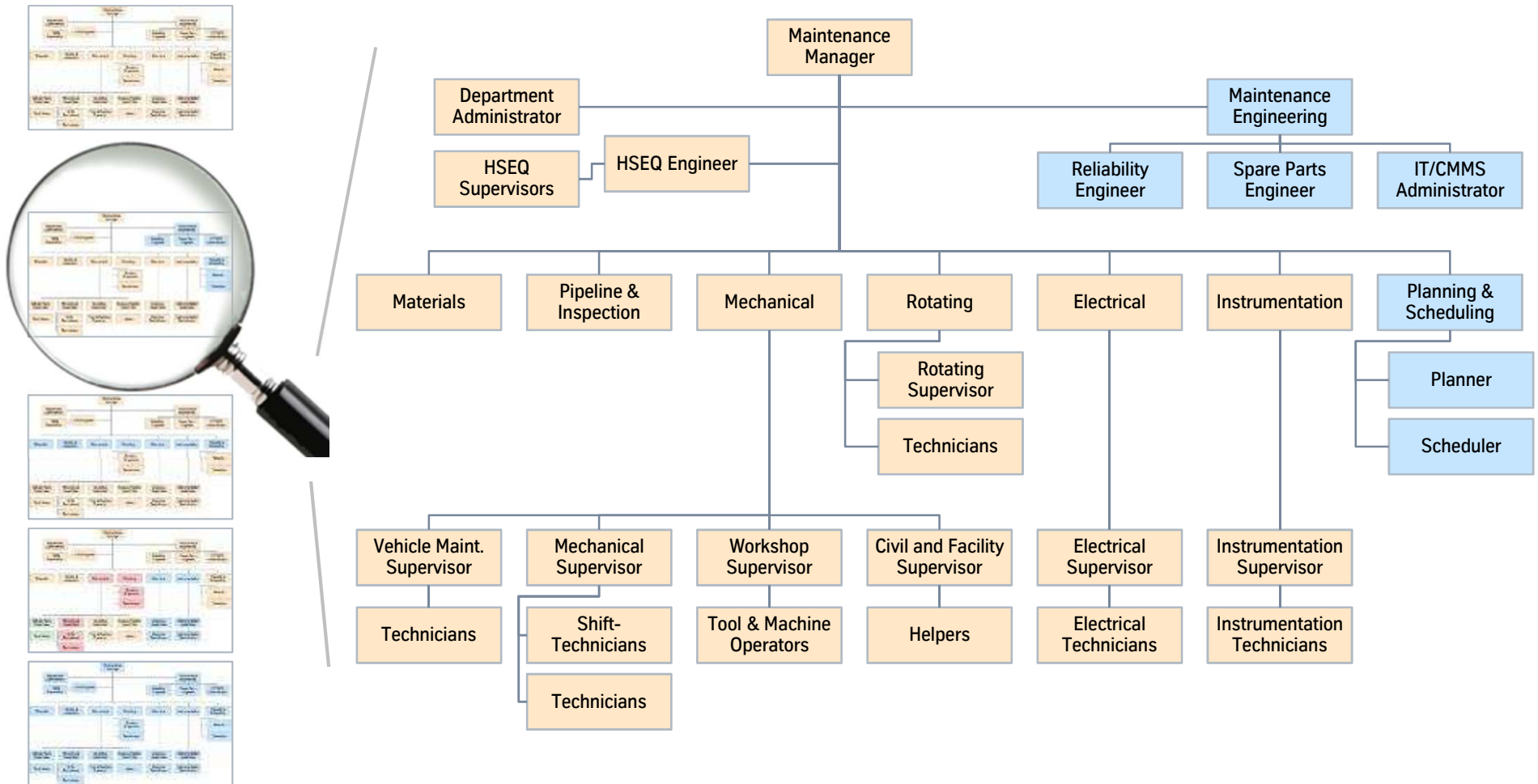
Notice: **CUSTOMER** **CONTRACTOR 1** **CONTRACTOR 2** **CONTRACTOR 3**



Contracting Options

Integrated Maintenance (one discipline)

Example!



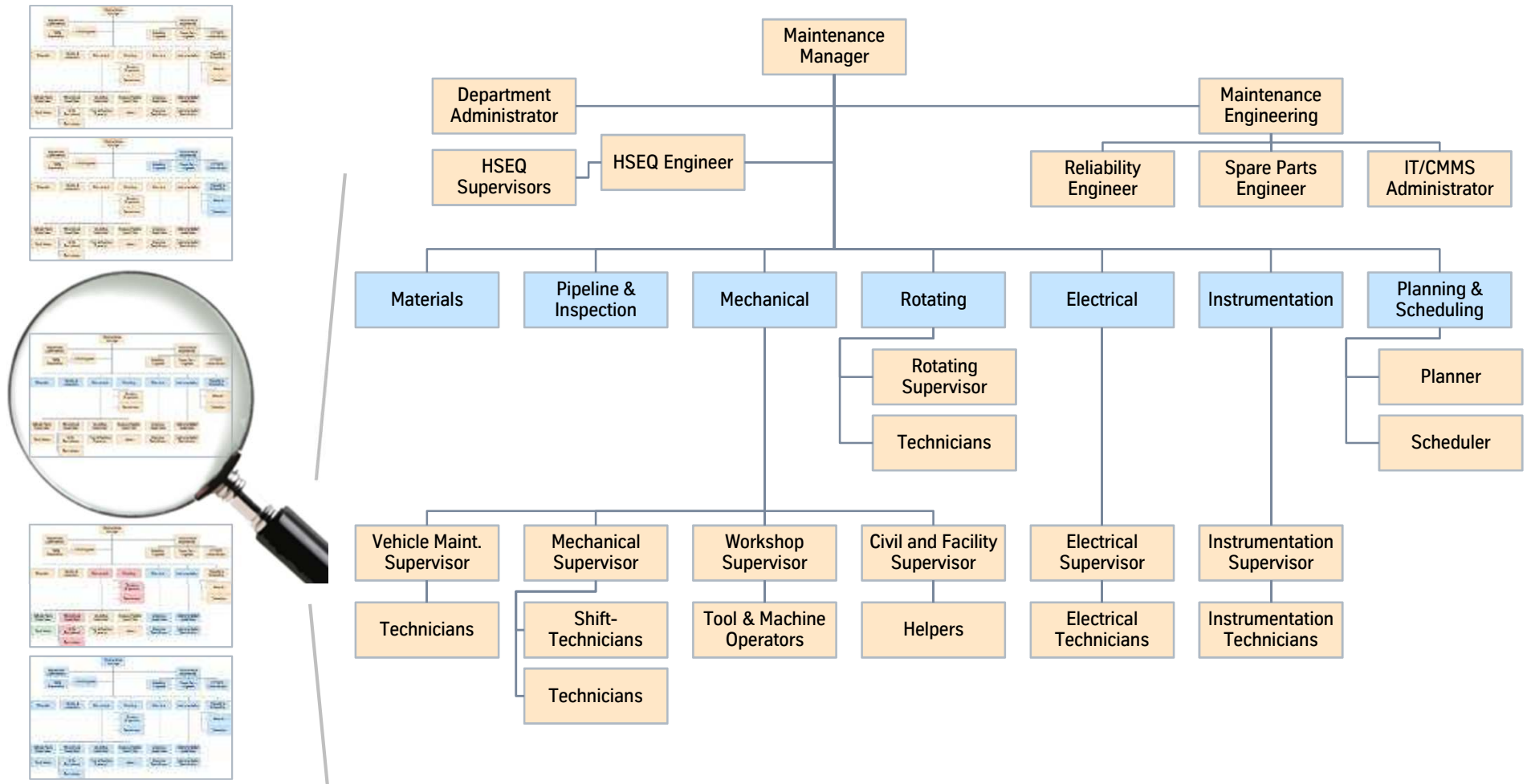
Notice: **CUSTOMER** **CONTRACTOR 1** **CONTRACTOR 2** **CONTRACTOR 3**



Contracting Options

Integrated Maintenance (supervisory level)

Example!



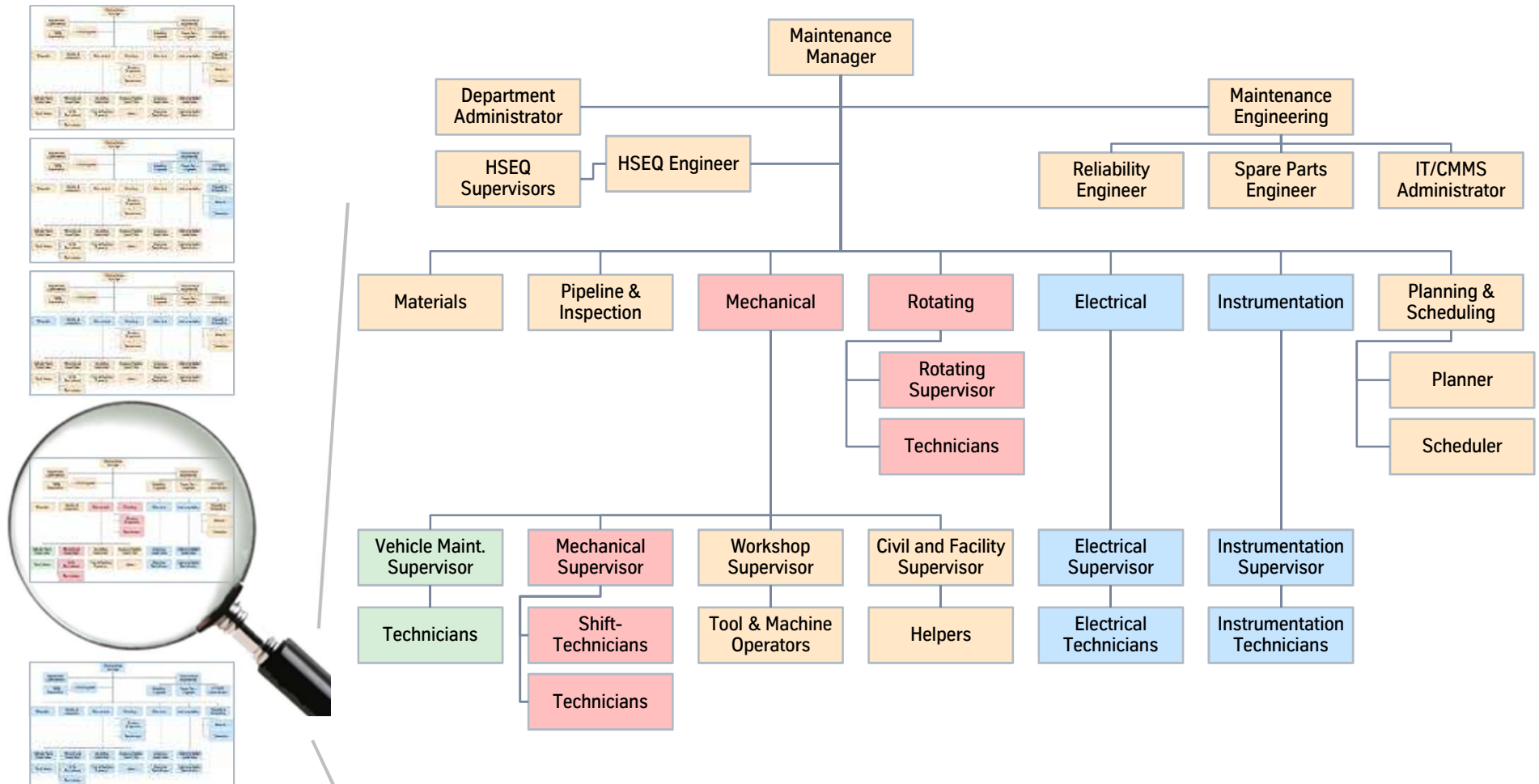
Notice: CUSTOMER CONTRACTOR 1 CONTRACTOR 2 CONTRACTOR 3



Contracting Options

Integrated Maintenance (multi contractor concept)

Example!



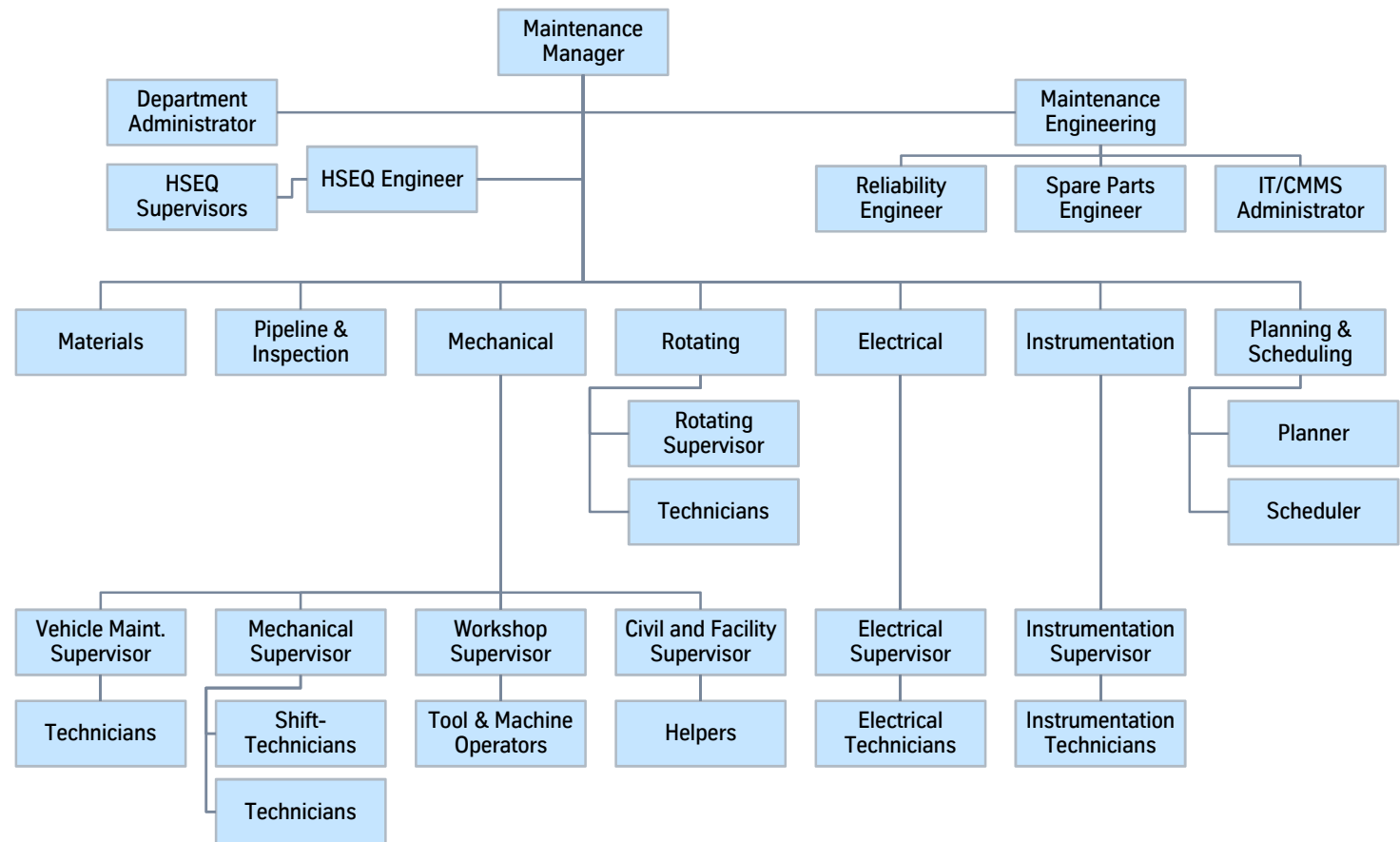
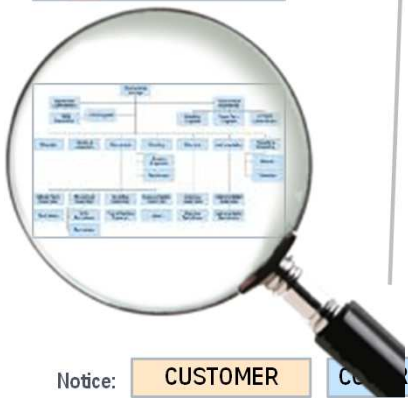
Notice: **CUSTOMER** **CONTRACTOR 1** **CONTRACTOR 2** **CONTRACTOR 3**



Contracting Options

Full Service Maintenance (one general contractor)

Example!



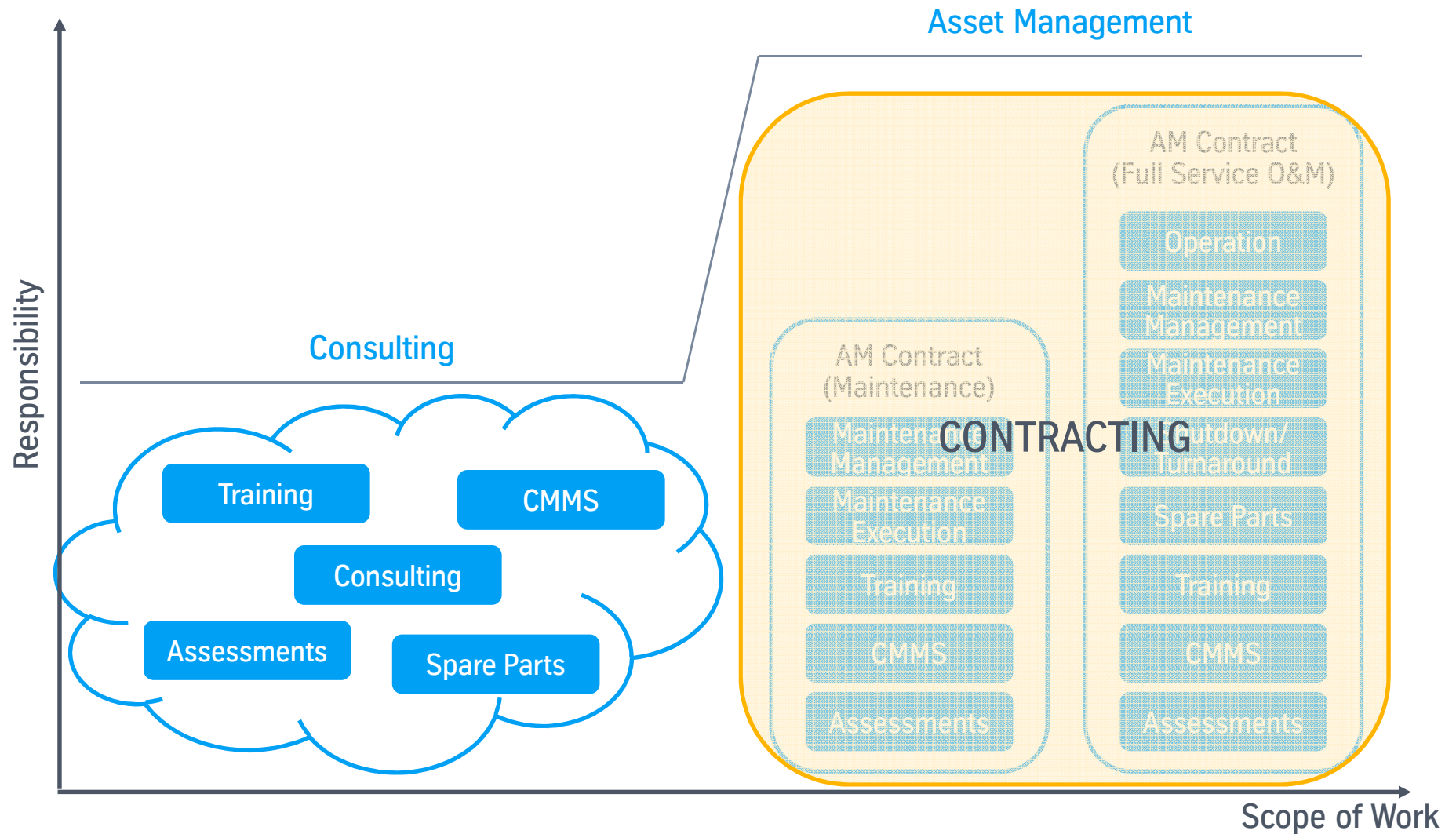
Notice: CUSTOMER CONTRACTOR 1 CONTRACTOR 2 CONTRACTOR 3



Contracting Options

Scope of work

Examples!



CMMS – Computerized Maintenance Management System



Contracting Options

Commercial considerations

- Typically long-term contracts (≥ 3 years)
- Reimbursable
 - Negotiated unit rates
- Lump sum
 - Fixed installments (e.g. milestones, months)
- Lump sum + performance based incentive scheme
 - Fixed installments + KPI based bonus/malus (e.g. quarterly, annually)
- Open book
 - Actual price + handling/management fee
- Open book + performance based incentive scheme
 - Actual price + handling/management fee + KPI based bonus/malus (e.g. quarterly, annually)
- Output based
 - Unit rate per output

Model to be developed jointly by tkIS and customer (combinations possible)



Maintenance Strategies & Contracting Options

Questions for the audience

END of Presentation – Thank you for your attention!

&

BEGINNING of Discussions:

- In which of the generations of maintenance do you see your organization?
- Do you apply CM+PM+CbM+PdM?
- What is your motivation to work with contractors and how happy are you with the performance?
- What contracting model and commercial model do you apply?



Maintenance Strategies & Contracting Options

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Industrial Solutions
Process Technologies



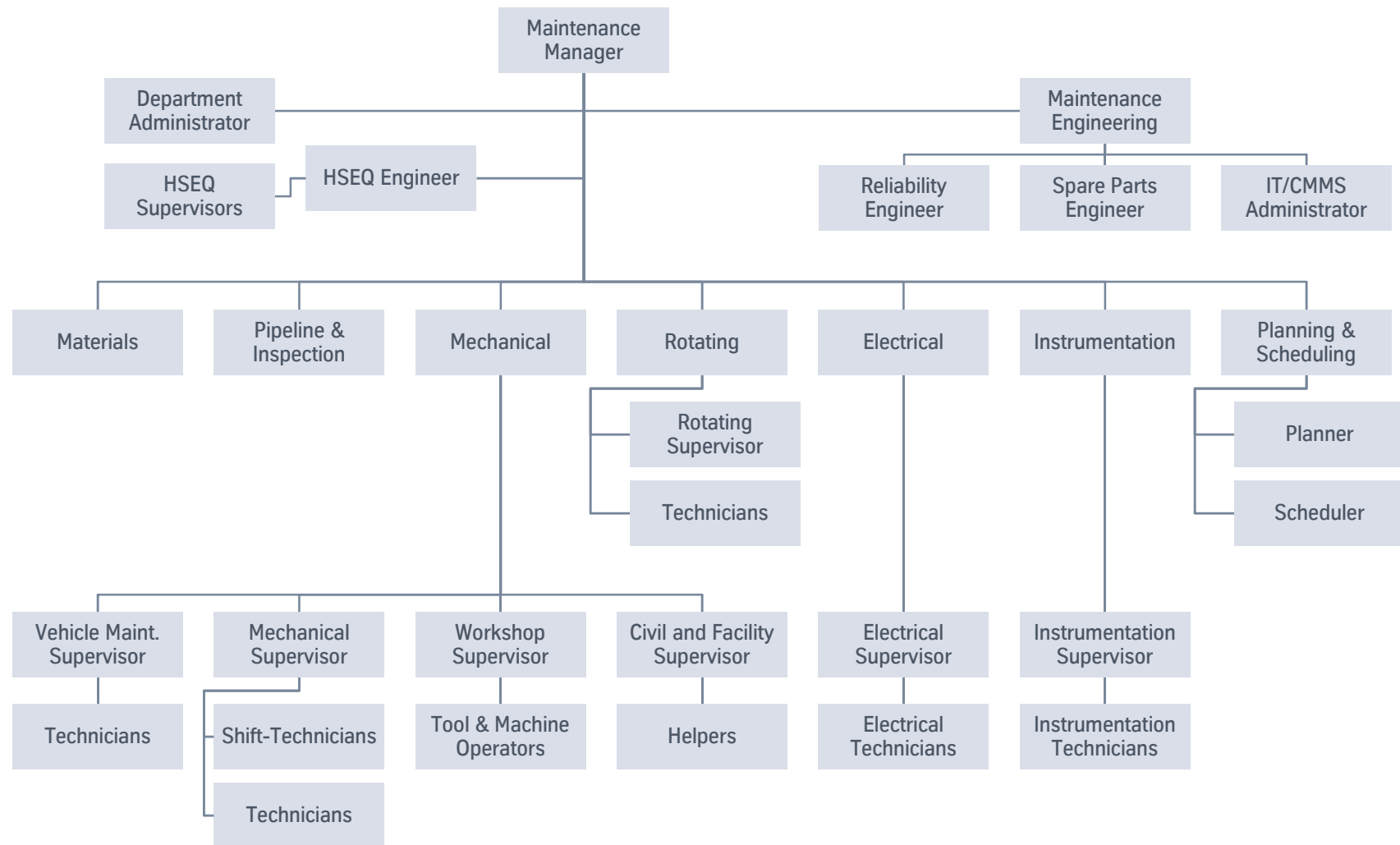
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thyssenkrupp Uhde Engineering Services GmbH
Annabergstr. 43-51, 45721 Haltern am See, Germany
T: +49 2364 9278-577, M: +49 172 5389241, F: +49 2364 9278-921
E-mail: stefan.daehn@thyssenkrupp.com



Backup





AFA workshop

Maintenance Engineering – From equipment to maintenance plans

Olaf Kraska

Aqaba, 11th April 2016

engineering.tomorrow.together.



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Agenda

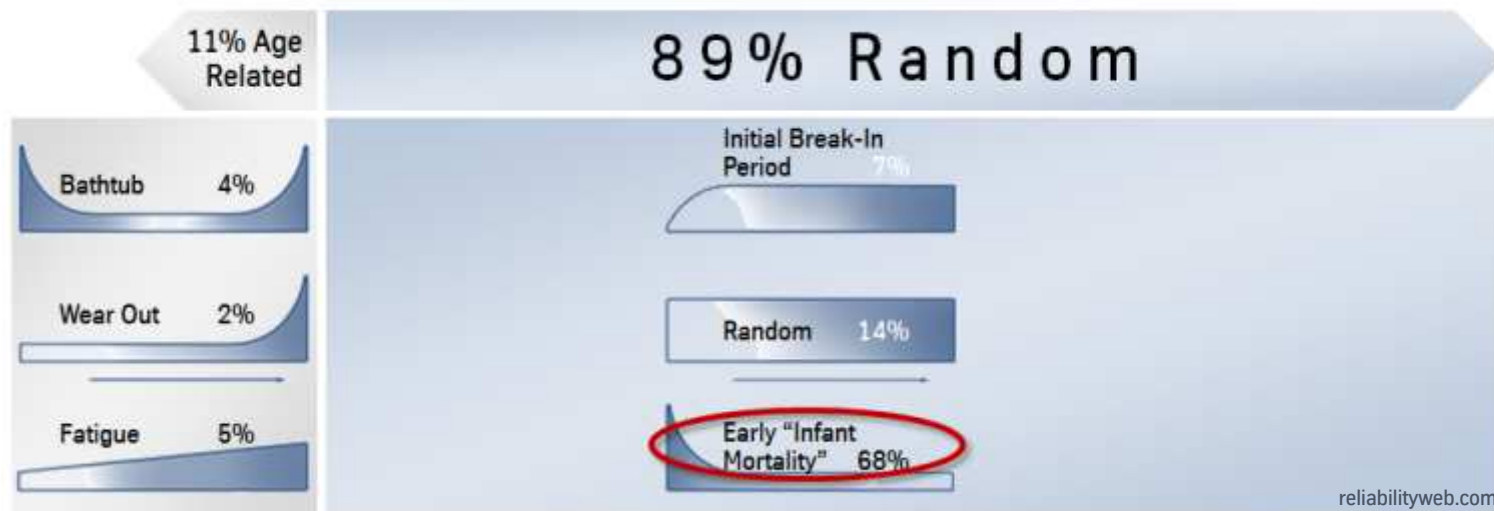
- 1 Introduction to Maintenance Engineering
- 2 Maintenance Engineering - Process details
- 3 Some figures from references
- 4 Next steps: What is needed in addition?



Introduction to Maintenance Engineering

General information

- Why Maintenance Engineering?
 - To have individual & customized maintenance plans with the right strategy for each equipment!
- Why customized maintenance plans?
 - Because each plant and equipment is different! No “one fits all” solution!

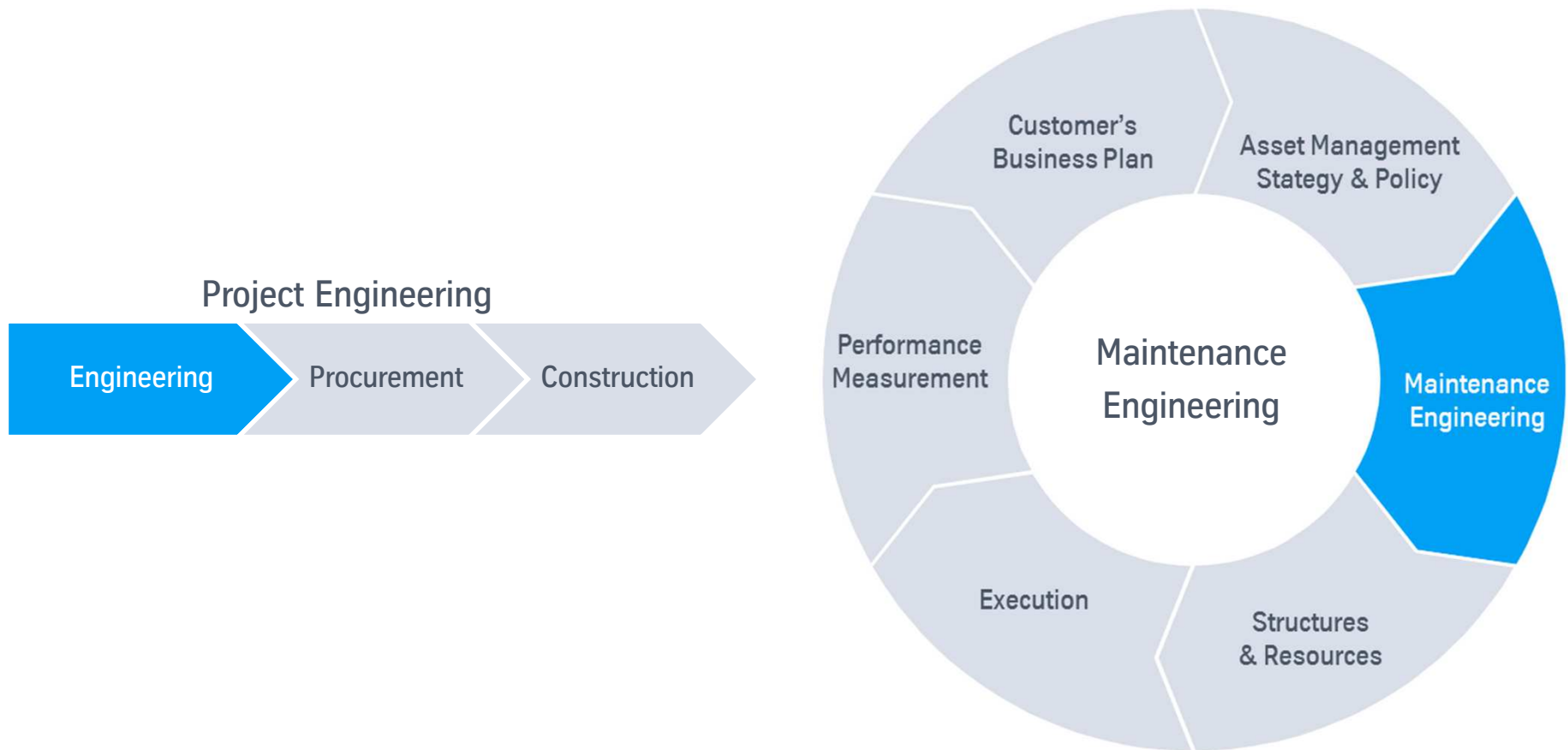


Maintenance Engineering: To achieve highest uptime at lowest production costs!



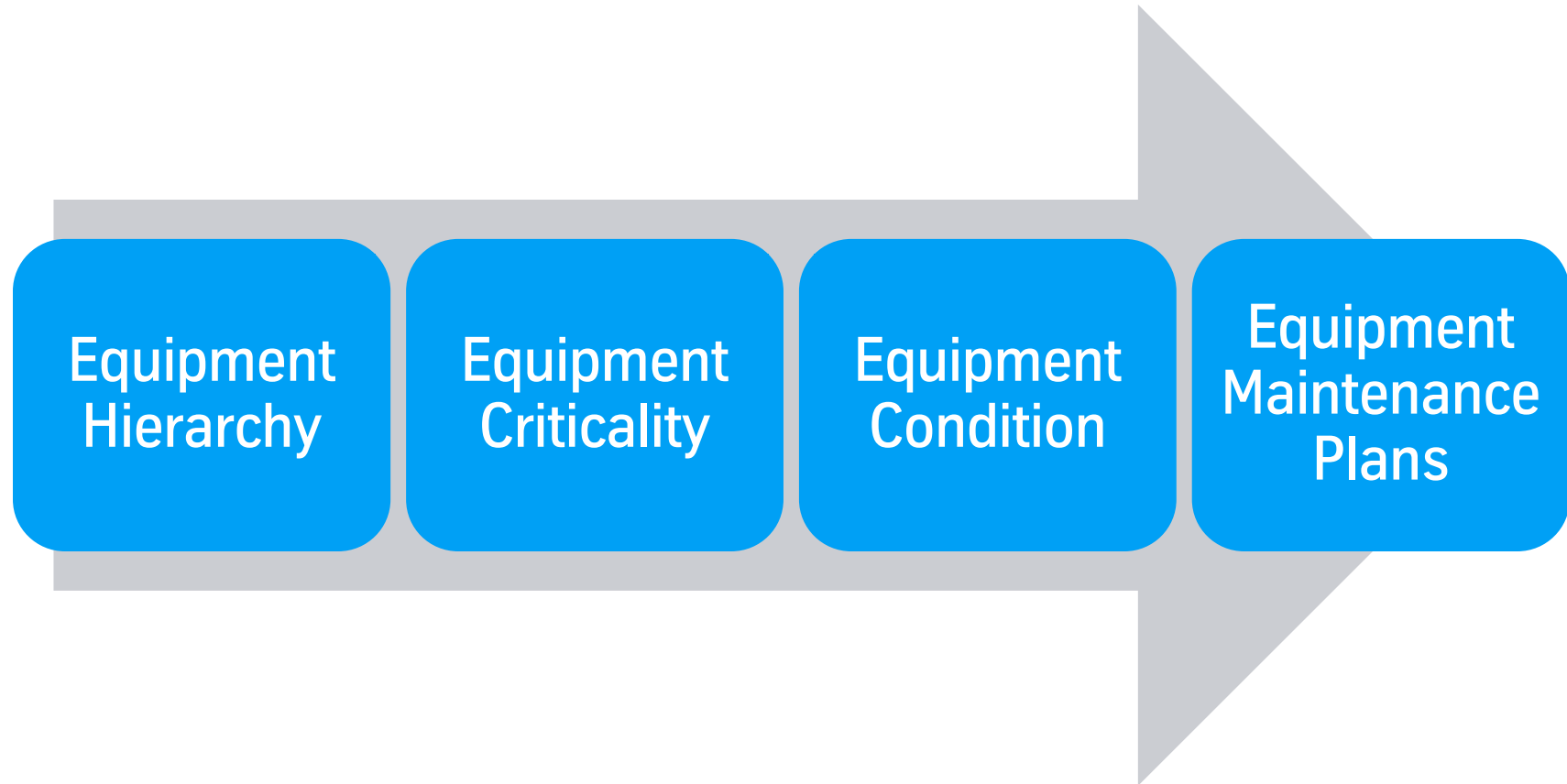
Introduction to Maintenance Engineering

Project Engineering vs Maintenance Engineering



Maintenance Engineering – Process details

General

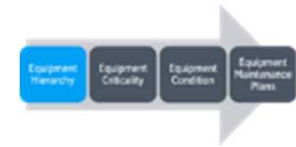


Mandatory steps to success!



Maintenance Engineering – Process details

Equipment Hierarchy



The aim is to **structure** and **codify** the equipment in order to achieve a unique identification.

- Positive influence on Health and Safety (lock-out, tag-out)
- Basis for all future maintenance activities and analysis (amount, details)

Target:

- Create an Asset Code Book from Plant level to Maintainable Unit level

Level	Example 1		Example 2	
1. Location	PS1	Production Site 1	PS2	Production Site 2
2. Process	FP	Fertilizer Production	FS	Fertilizer Storage
3. Sub - Process	U02	Unit 02	SH1	Storage Hall 1
4. Equipment	BE1	Bucket Elevator 1	BC2	Belt Conveyor 2
5. Maintainable Unit	HC	Hydraulic Coupling	M1	Motor 1
Asset Code	PS1-FP-U2-BE1-HC		PS2-FS-SH1-BC2-M1	



Maintenance Engineering – Process details

Equipment Criticality Definition



Criticality	Maintenance Strategy	Description	Tasks
A	High level of Predictive & Preventive Maintenance	Failure will cause a serious safety, environmental or quality problem or will cause a serious production impact on an important plant section with no redundant plant available.	Complementary Condition Monitoring Tasks (Vibration, Ultrasonic, Oil Analysis, Thermography), as well as online systems if required. Ensure strategic spares in stock.
B	High level of Preventive Maintenance & using Predictive Maintenance if cost effective	Medium impact on production or high impact but with redundancy and no serious safety, environmental or quality impact.	Regular visual inspections or easy Condition Monitoring techniques in Key Maintainable Units. Ensure routine spares in stock.
C	Basic Inspections & maintenance tasks	Low impact on production or medium impact but with redundancy and no serious safety, environmental or quality impact.	Lubrication, Alignment, Housekeeping Program, etc.



Maintenance Engineering – Process details

Equipment Criticality



Target: Classify all Maintainable Units (or Equipment) by their Criticality

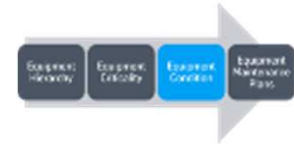
- Criticality has high influence on mandatory maintenance activities and intervals (maintenance strategy)
- Target: Cluster into Criticality **A**, **B** and **C**
- Using the following criteria to be impacted:
 - Health & Safety
 - Environment
 - Quality
 - Cost (customized)
- Cross check in matrix with:
 - Probability in time
 - Existing redundancies

				Equipment Consequence Failure					
				Health & Safety	Injury not requiring medical treatment	First aid treatment but no lost time	Medical treatment and Lost Time > 1 day	Multiple injuries with >1 day LT or 1 injunt with 1 week LT	Multiple injuries > 1 week LT Or 1 LT > 1 month
				Environment	Discharge contained in Block	Discharge outside of the Block but contained within the Jorf site	Discharge outside the site but with no report	Discharge outside the site with a report	Discharge in violation of the regulations
				Quality	Unofficial report contained within Fertiber	Unofficial report from Infrastructure	Official report & reclaim required in Infrastructure	Product must be replaced in Infrastructure	Reclamation outside of Jorf
				Cost Impact	50	100	1.000	100.000	1.000.000
				Cost Impact in MAD	4.100	41.000	401.000	4.100.000	40.100.000
				Log10	1	2	3	4	5
Probability	Frequency	Description	Per Year						
	1x per Month	Certain	10	1	2.0	3.0	4.0	5.0	6.0
	1x per 3 month	Almost certain	3	0.5	1.5	2.5	3.5	4.5	5.5
	1x per Year	Almost certain	1	0	1.0	2.0	3.0	4.0	5.0
	1x per 3 years	Probable	0.3	-0.5	0.5	1.5	2.5	3.5	4.5
	1x per 10 years	Possible	0.1	-1	0.0	1.0	2.0	3.0	4.0
	1x per 30 years	Unlikely	0.03	-1.5	-0.5	0.5	1.5	2.5	3.5
					Risk Rating				

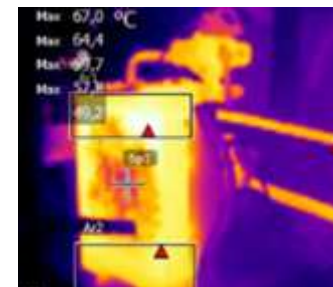
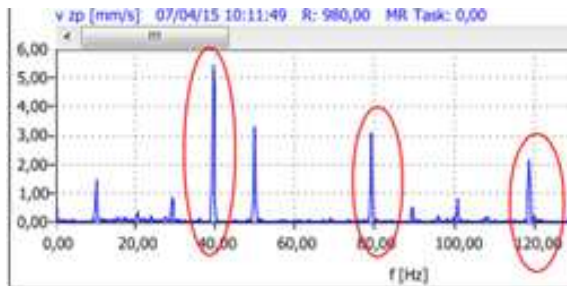


Maintenance Engineering – Process details

Equipment Condition



- In “Brownfield” plants, the equipment condition is very important to determine the right maintenance strategy, capex plans and budgets.
- The following parameters / conditions shall be checked:
 - Physical (housekeeping, leakages, tagging, corrosion,...)
 - Functional (different condition monitoring techniques)
 - Maintainability (accessibility, spare parts availability,...)
 - Reliability (historical records, people’s know-how,...)
- The aim is to come up with individual scores.



Maintenance Engineering – Process details

Equipment Maintenance Plans



- Equipment Maintenance Plans are developed, based on the results of Equipment
 - Hierarchy,
 - Criticality,
 - Condition.
- Minimum information in Equipment Maintenance Plans:
 - Asset Code
 - HSE precautions
 - Task description, duration, interval
 - Trade details, including planned man-hours
 - Tools, consumables, **Spare Parts**

The maintenance plans have to be uploaded to a CMMS (see separate session)



Maintenance Engineering – Process details

Equipment Maintenance Plans (cross check)

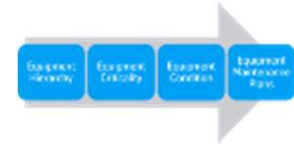


- Calculate necessary man-hours
- Check against available time for work coming from Equipment Maintenance Plans
- Typical split:
 - Urgent repairs: 40%
 - Equipment Maintenance Plans: 20%
 - Planned corrective jobs and shutdown activities: 40%
- If necessary to reduce man-hours:
 - Combine activities on higher level in hierarchy
 - Combine activities by “Routing”
 - Check and correct estimated intervals and task duration



Some figures from references

Our experience



Figures for one average fertilizer production line (granulation)

- Number of Maintainable Units: 800
- Number of Bills of Material: 180
- Number of failure modes to be checked: 1000
- Number of spare parts to be assigned: 2400
- Min. number of man-years to execute the above: 3.4
 - A team of 10 engineers can do the job in: 4 months
 - Time is “net”, pure engineering time without meetings, discussions, familiarization, etc.
 - Total average time for 10 engineers: 7-8 months
 - Not including manpower to setup / upload / implement CMMS



Next steps: What is needed in addition?

Processes and experience

Mandatory processes for high level asset management:

- Work Flow Process
- Failure Analysis / Root Cause Analysis
- Work Priority System
- Shut Down Process
- Continuous Improvement Process
- Purchasing Procedure
- Training System



In addition, people with Maintenance Engineering and Asset Management Process experience are needed to implement all the results on site.

Target: To achieve highest uptime at lowest production costs!



Maintenance Engineering

Contact Us!

Industrial Solutions
Resource Technologies



Olaf Kraska
Head of Maintenance
Global Service

thyssenkrupp Industrial Solutions AG
ThyssenKrupp Allee 1, 45143 Essen, Germany
T: +49 201 828-4539, M: +49 162 2027920
E-mail: olaf.kraska@thyssenkrupp.com

Industrial Solutions
Process Technologies



Stefan Dähn
Project & Proposal Manager
Operation & Maintenance

thyssenkrupp Uhde Engineering Services GmbH
Annabergstr. 43-51, 45721 Haltern am See, Germany
T: +49 2364 9278-577, M: +49 172 5389241, F: +49 2364 9278-921
E-mail: stefan.daehn@thyssenkrupp.com



AFA workshop

Recent Asset Management projects and their particular challenges

Stefan Dähn & Olaf Kraska

Aqaba, 11th April 2016

engineering.tomorrow.together.



thyssenkrupp

Process Technologies

Asset Management Services for ALL kinds of technology

tkIS PT
Portfolio

Fertilizers



130 plants

Nitric acid



185 plants

Refineries



380 plants

Aromatics



75 plants

Hydrogen, Ammonia, Methanol



120 plants

Organic chemicals, Petrochemicals



375 plants

Plastics, Synthetic fibers



115 plants

Polyester, Polyamides



400 plants

Electrolysis



150 plants

Coke plants



500 plants

Gasification



100 plants

Industrial plants



150 plants



Asset Management Projects & Challenges

Selected Reference – MICCO-TB, Thai Binh, Vietnam

**Project:**

Operation Assistance (Low Density Ammonium Nitrate plant)

Customer:

MICCO-Thai Binh Mining Chemical Company

Completion:

Ongoing since 2015

Scope of supply and services:

- o Advise on operational tasks e.g. panel operation, inspections, adjustments, troubleshooting
- o Support in tasks related to operation e.g. review documentation, safety instructions, training
- o Support with maintenance works
- o Support for start-ups and shutdowns



Asset Management Projects & Challenges

Selected Reference – MICCO-TB, Thai Binh, Vietnam



Project:

Operation Assistance (Low Density Ammonium Nitrate plant)

Achievements:

- o Safe production
- o Development/update of emergency procedures
- o On-the-job training for operations team (control room & field)
- o Fine tuning of production parameters
- o Support for troubleshooting
- o Documentation

Challenges:

- o First of its kind plant in Vietnam
- o Customer hired mostly university/college graduates and unskilled personnel
- o Limited English language skills among customer's personnel
- o Budget/market conditions (final product used for coal mining)



Asset Management Projects & Challenges

Selected Reference – EPPC, Port Said, Egypt



Project:

Integrated Maintenance Management Assistance (PDH/PP Plant)

Customer:

Egyptian Polypropylene Company

Completion:

2012 & 2014

Scope of supply and services:

- o Integrated Maintenance Management Assistance contract right after end of commissioning
- o Up to eight engineers integrated in EPPC's maintenance organization
- o Maintenance assistance for engineering, planning and spare parts optimization
- o Development of maintenance procedures, spare parts criticality analysis
- o Development of preventive and predictive maintenance plans as well as reliability-centered maintenance



Asset Management Projects & Challenges

Selected Reference – EPPC, Port Said, Egypt



Project:

Integrated Maintenance Management Assistance (PDH/PP Plant)

Achievements:

- o Update of master equipment list (asset register, asset groups, MWI)
- o Sync between equipment criticality and maintenance strategy
- o Risk assessment matrix for all units
- o Development of inspection plans
- o Development of annual maintenance plan (resource & financial planning)
- o Development of spare parts inventory stock levels & warehouse procedures

Challenges:

- o Force Majeure (political reasons), strikes (unions)
- o Work permits
- o Technical issues between customer and EPC contractor
- o “Cooperation” of customer’s personnel on different hierarchy levels
- o “Visibility” of small team in a very big organization



Asset Management Projects & Challenges

Selected Reference – Mellitah Gas, Wafa Oil & Gas Field, Libya



Project:

Full Service Maintenance (Gas Processing Plant)

Customer:

Melittah Oil & Gas

Completion:

2011 (5 years contract)

Scope of supply and services:

- o Logistic for camp, workshop, tooling and equipment
- o Establishment of maintenance organization and processes
- o Plant personnel training „on the job“ within an integrated team
- o Supply of 25 engineers for various disciplines
- o 80 supervisor and technicians for the execution of the services
- o Coordination, supervision and execution of all maintenance tasks:
 - Predictive, preventive & corrective maintenance
 - Mechanical, electrical, instrumental and civil maintenance
 - Maintenance engineering, planning & scheduling and execution
 - Spare parts management



Asset Management Projects & Challenges

Selected Reference – Mellitah Gas, Wafa Oil & Gas Field, Libya



Project:

Full Service Maintenance (Gas Processing Plant)

Achievements:

- o Execution of very comprehensive scope of work
- o Performance exceeding contractual levels (e.g. availability, HSE)
- o Setup of camp, workshops, etc. in remote (desert) location
- o Establishment of organization / team building
- o Successful (on-time) execution of TAR's
- o Technical & commercial success (first of its kind contract at tkIS PT)

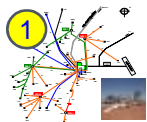
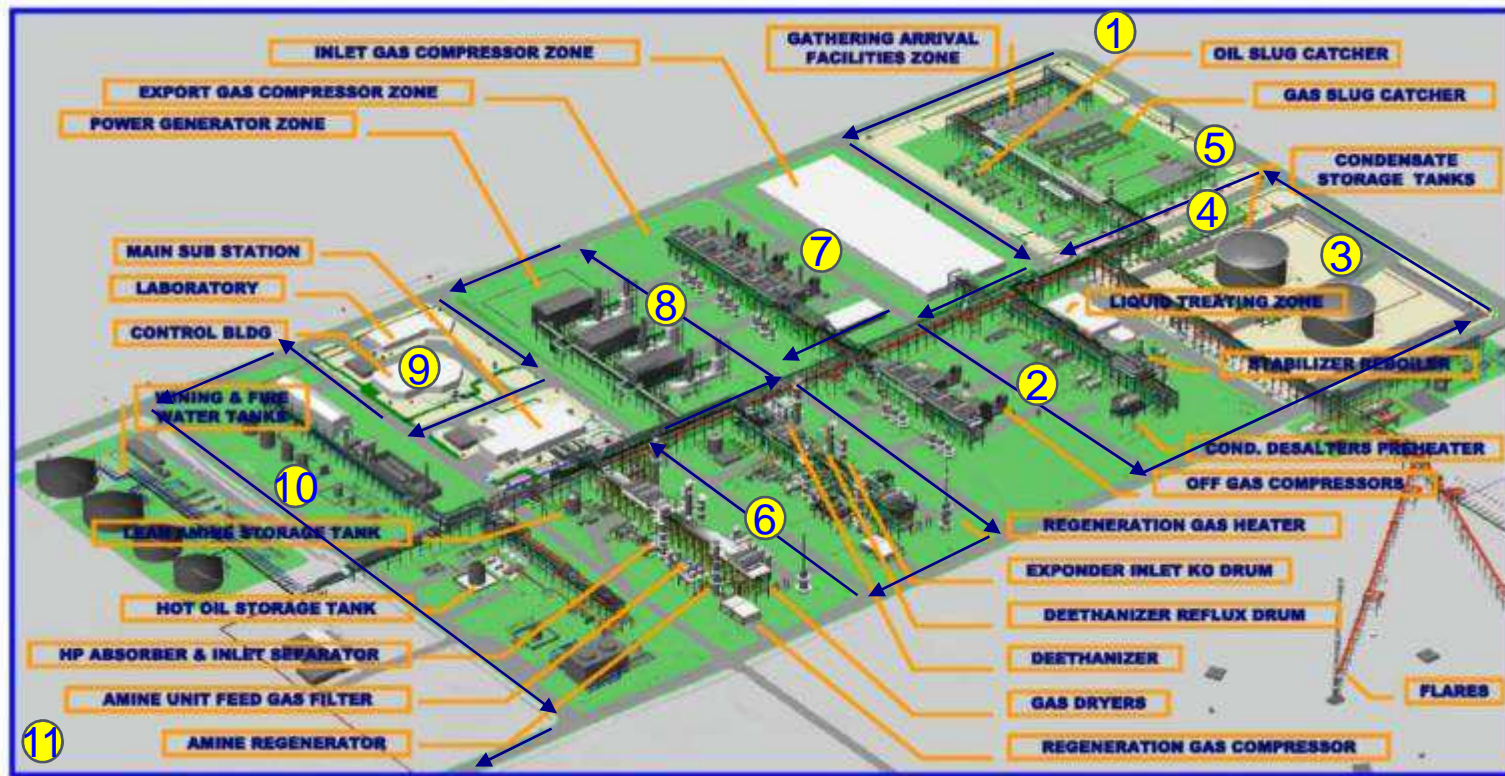
Challenges:

- o Remote location (spare parts, personnel, logistics, etc.)
- o Third-party technology plant
- o Localization of work force
- o Force Majeure (evacuation)
- o Dealing with ministries in Tripoli



Asset Management Projects & Challenges

Selected Reference – Mellitah Gas, Wafa Oil & Gas Field, Libya



Wells & satellites



Oil treatment



Oil storage



Oil export system



Pipelines



Gas treatment



Gas export system



Power generation



Control room



Utilities



Logistics



Resource Technologies

Asset Management Services for ALL kinds of technology

Bucket wheel excavators



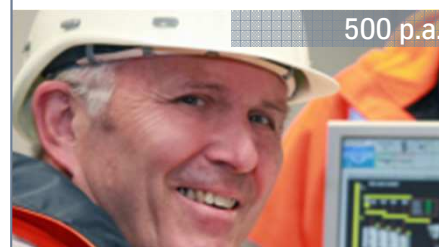
Spreaders/Belt wagons/
Tripper cars



Mobile and
semi-mobile crushing plants



Customer training
lessons



Stockyard handling systems



Asset management contracts



Port Handling systems



Cement kiln lines



Available OEM spare parts



Crushers



Screens



Kiln geometry measurement



Asset Management Projects & Challenges

Selected Reference – Vale, Carajás Mine, Brazil



Project:

Operation & Maintenance (Iron Ore Mine, overburden)

Customer / Location:

Vale / Carajás

Start:

2014

Duration:

16 months

Scope of supply and services:

- o Commissioning support
- o Operation & Maintenance Management
- o Maintenance Engineering, Planning, Execution (tk + customer)

Achievements:

- o Ramped up and stabilized production after commissioning and short phase of client's own O&M approach
- o Developed and implemented customized maintenance plans
- o Trained local personnel



Asset Management Projects & Challenges

Selected Reference – Vale, Carajás Mine, Brazil



Project:

Operation & Maintenance

Core equipment:

- o 2 fully mobile crushers
- o 2 belt wagons
- o 10 conveyors (5 km total)
- o 1 spreader
- o 1 tripper car
- o electrical power distribution system

Challenges:

- o Remote location (spare parts, personnel, logistics, etc.)
- o Extreme weather conditions (humidity, rain, mud)
- o Big amount of repair work after client's initial approach
- o First time equipment operated by thyssenkrupp Industrial Solutions RT
 - ⇒ Always achieved targets according to client's mining planning!



Asset Management Projects & Challenges

Selected Reference – OCP S.A., Jorf Lasfar, Morocco



Project:

Strategic Partnership for Integrated Asset Management
(Chemical Complex)

Customer / Location:

OCP S.A. / Jorf Lasfar

Start:

2014

Duration:

6 years

Including 1 year pure Maintenance Engineering phase

Scope of supply and services:

- o Integrated Asset Management
- o Performance based contract
- o Taking over maintenance of
 - o Fertilizer Production Units
 - o Port transshipment area (partly)
 - o Sulphur melting plant



Asset Management Projects & Challenges

Selected Reference – OCP S.A., Jorf Lasfar, Morocco



Project:

Strategic Partnership for Integrated Asset Management

Core Equipment:

- o Granulators, dryers, coaters
- o Belt conveyors, bucket elevators, portal reclaimers
- o Crushers, screens, ship-loaders
- o Pre-neutralizers (agitators, pumps, valves, pipes)
- o Scrubbers, de-dusting systems

Targets:

- o Highest focus on health, safety and environment
- o Implement proactive approach
- o Increase availability significantly
- o Increase capacity and efficiency
- o Training & know-how transfer

Challenges:

- o Establish new local tk Business Unit (tk IS Maroc SARL)



Asset Management

Contact Us!

Industrial Solutions
Resource Technologies



Olaf Kraska
Head of Maintenance
Global Service

thyssenkrupp Industrial Solutions AG
ThyssenKrupp Allee 1, 45143 Essen, Germany
T: +49 201 828-4539, M: +49 162 2027920
E-mail: olaf.kraska@thyssenkrupp.com

Industrial Solutions
Process Technologies



Stefan Dähn
Project & Proposal Manager
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thyssenkrupp Uhde Engineering Services GmbH
Annabergstr. 43-51, 45721 Haltern am See, Germany
T: +49 2364 9278-577, M: +49 172 5389241, F: +49 2364 9278-921
E-mail: stefan.daehn@thyssenkrupp.com



Backup



WAFA Oil & Gas Field (Libya) Reference

Maintenance Workshop

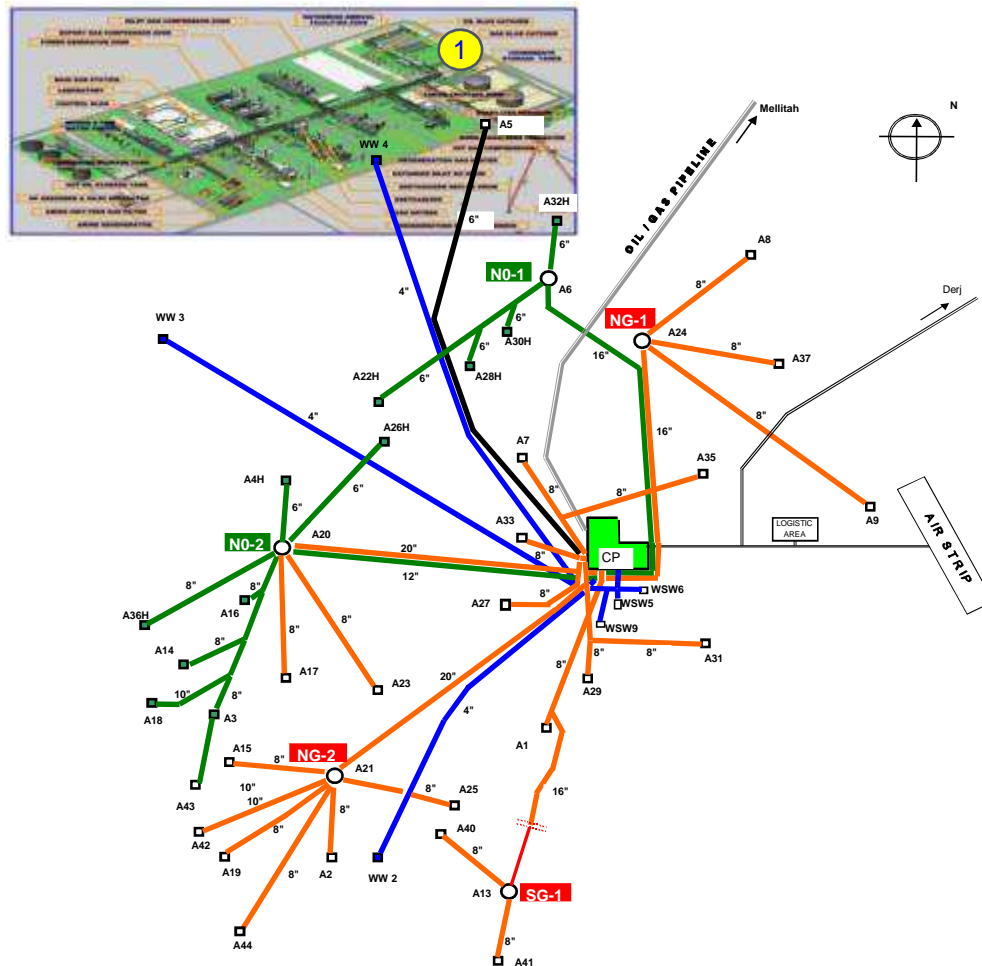


- GMS contract included the responsibility for the maintenance workshop
- Workshop was used for modifications, repair and training
- Pictures have been taken during the establishment of the workshop



WAFA Oil & Gas Field (Libya) Reference

Wells and Satellites



Total number of wells: 44

- 15 oil wells
- 22 gas wells
- 6 water wells
- 1 water injection well (for future use).

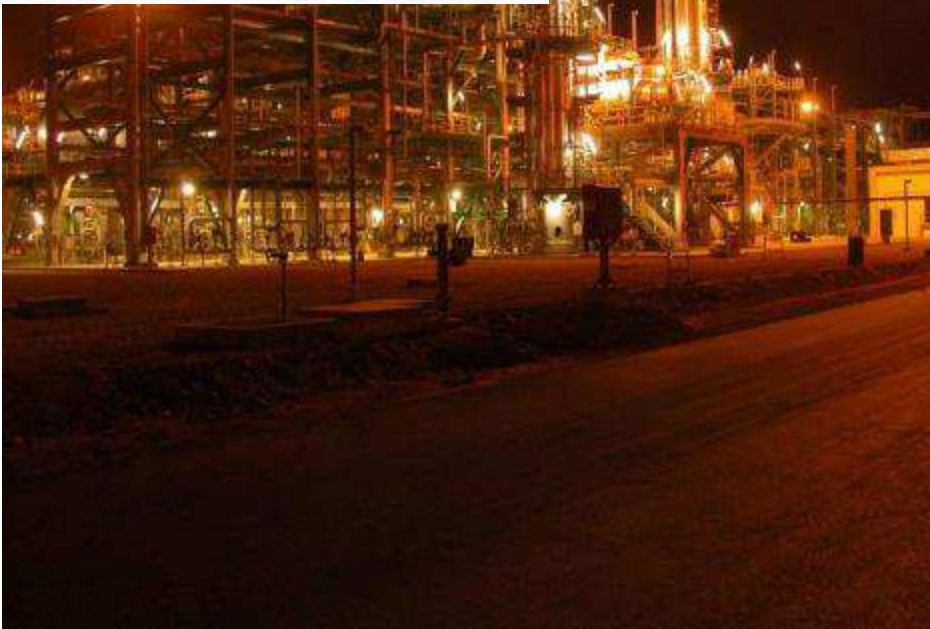
Six gas wells are connected directly to the central plant while the remaining are gathered through Satellites:

- 3 gas satellites (NG1, NG2, SG1)
- 1 Oil satellite (NO1)
- 1 Oil/Gas satellite (NO2).

Total length of trunk and flow lines: ~207 km.



WAFA Oil & Gas Field (Libya) Reference Oil Treatment



The Oil Treatment train has a process capacity of 60.000 bopd.

It consists of inlet separators, heaters, desalters, stabilisers and pumps.

The train separates the liquids from the associated gas, treats and stabilises the liquids to specification before sending to the storage.



WAFA Oil & Gas Field (Libya) Reference

Oil Storage



Two tanks, each one with a capacity of 16,000 m³ are installed.

The oil coming from the Oil Treatment train is stored and then sent to Wafa Coastal.

Technical data

- Diameter 39 m
- Height 16.2 m
- Atmospheric pressure



WAFA Oil & Gas Field (Libya) Reference

Oil Export System



The oil is sent into the pipeline by means of 3 Booster pumps and 3 Oil Export pumps. The Booster raise the oil pressure before entering the Export.

Booster pumps

- Flowrate 193 m³/h,
- Discharge pressure 6 barg
- Speed 2950 rpm.
- Installed power 115 kW

Export pumps

- Flowrate 193 m³/h,
- Discharge pressure 87 barg
- Speed 2950 rpm.
- Installed power 780 kW



Wafa Oil & Gas Field (Libya) Reference Pipelines



Gas:

- Length: 525 km
- Nominal diameter: 32"
- Capacity: 12.7 MMscm/d @ 75 barg

Oil:

- Length: 525 km
- Nominal diameter: 16"
- Capacity: 77,000 bbl/d @ 85 barg



WAFA Oil & Gas Field (Libya) Reference

Gas Treatment



Two gas treatment trains are installed.

Each one has a capacity to process 6.35 MMscm/day of raw gas.

The process consists of gas dehydration for water removal, gas sweetening and hydrocarbon dew point control with NGL extraction.

NGL is mixed with oil before entering the pipeline.



WAFA Oil & Gas Field (Libya) Reference

Gas Export System



Three Gas Turbine Compressors are installed to compress the gas into the pipeline. The compressors are 2 stage type. Normally two compressors are running while one is in stand by mode.

Technical data (each unit)

- Flow 230 T/h
- Diff. Pressure 20/80 bar
- Installed power 18 MW
- SGT 600 (GT 10 B) &
- DR Compressor



WAFA Oil & Gas Field (Libya) Reference

Power Generation



Three Gas Turbine Generators are installed, each equipped with a Waste Heat Recovery at each GT gas exhaust duct to produce Hot Oil for process purpose. Normally two generators are running while one is in stand by mode.

Technical data (each unit)

- Power Generation 18 MW
- Waste heat recovery 17 MW
- GE Frame 5



WAFA Oil & Gas Field (Libya) Reference

Control Building



A Distributed Control System (DCS) provides the control and operation of the plant, monitoring of the process parameters and the operation of the Units.

An Emergency Shutdown System (ESD) separated from the DCS, provides the control and operation to the plant during emergency situations, allowing a safe operation of the plant.

A Fire & Gas (F&G) system monitors the plant for any gas leak and for fire detection.



WAFA Oil & Gas Field (Libya) Reference

Utilities



- Winning water is obtained by clarification, filtration of water from wells. Total capacity 95 m³/h, storage 17,000 m³
- Desalinated Water is produced by means of reverse osmosis membranes. Total capacity 80 m³/h, storage 12,000 m³
- Demineralised water is obtained by means of mixed beds filters. Total capacity 7 m³/h, storage 450 m³
- Potable water is obtained by mineralisation with CaCl₂ and NaHCO₃ and sterilisation with NaClO. Storage 700 m³.
- Compressed Air for Utility and Instrument air to users is obtained by means of 5 compressors. Total capacity 3,000 N m³/h @8 barg
- Nitrogen generation for plant users is obtained by air distillation. Capacity 1,350 Nm³/h, 99.9% purity @ 7 barg
- Diesel oil for Emergency Diesel Gen. and Fire Water Pumps. Storage capacity 130 m³



WAFA Oil & Gas Field (Libya) Reference Logistics



In the logistics area are 130 persons accommodated:

10 in VIP accommodations and 120 in accommodations blocks. All rooms are furnished and have air condition.

The logistics includes:

- Recreation Building & Cinema
- Mess
- Mosque
- Clinic
- Laundry
- Swimming Pool





الإتحاد العربي للأسمدة
Arab Fertilizer Association
Since 1975

In co-operation with



thyssenkrupp

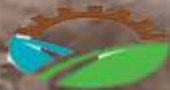
AFA WORKSHOP

Operation and Maintenance Optimization

Jordan - Aqaba: 11-14 April, 2016

Session 2

Sponsors:



الوزارة
Arab Fertilizer Association



Jordan Phosphate
Mines Co.



IJC Jordan
Chemicals Co.



Nippon Jordan
Fertilizer Co.



KEMAPCO • Arab Fertilizer
Chemicals Industries Ltd.

Mining Systems & Materials Handling Service Portfolio

April 2016 David Bovenkerk



thyssenkrupp



Giant bucket wheel excavator system



Giant spreader





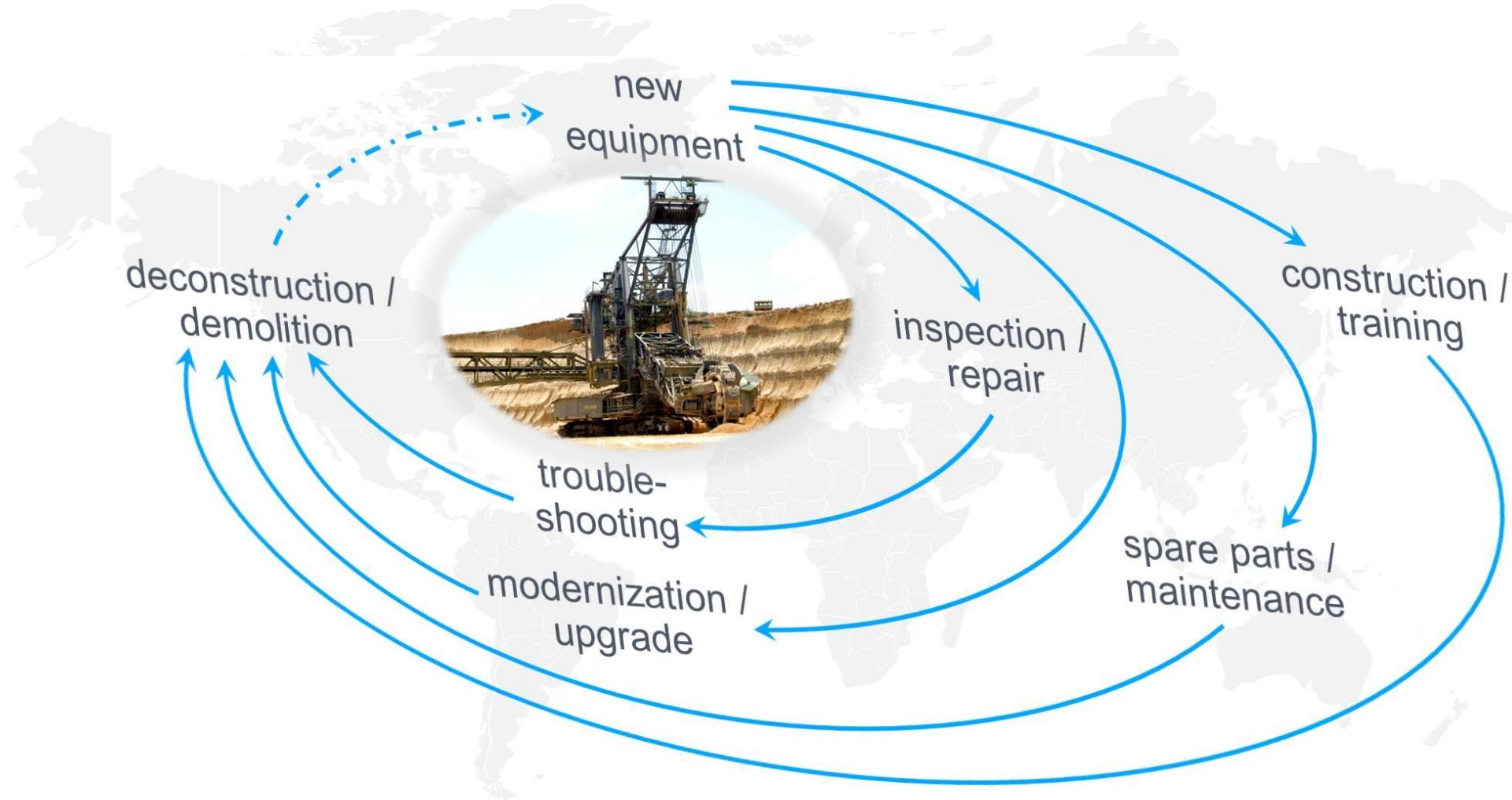
Combined bucket wheel stacker/reclaimer



Overland belt conveyor

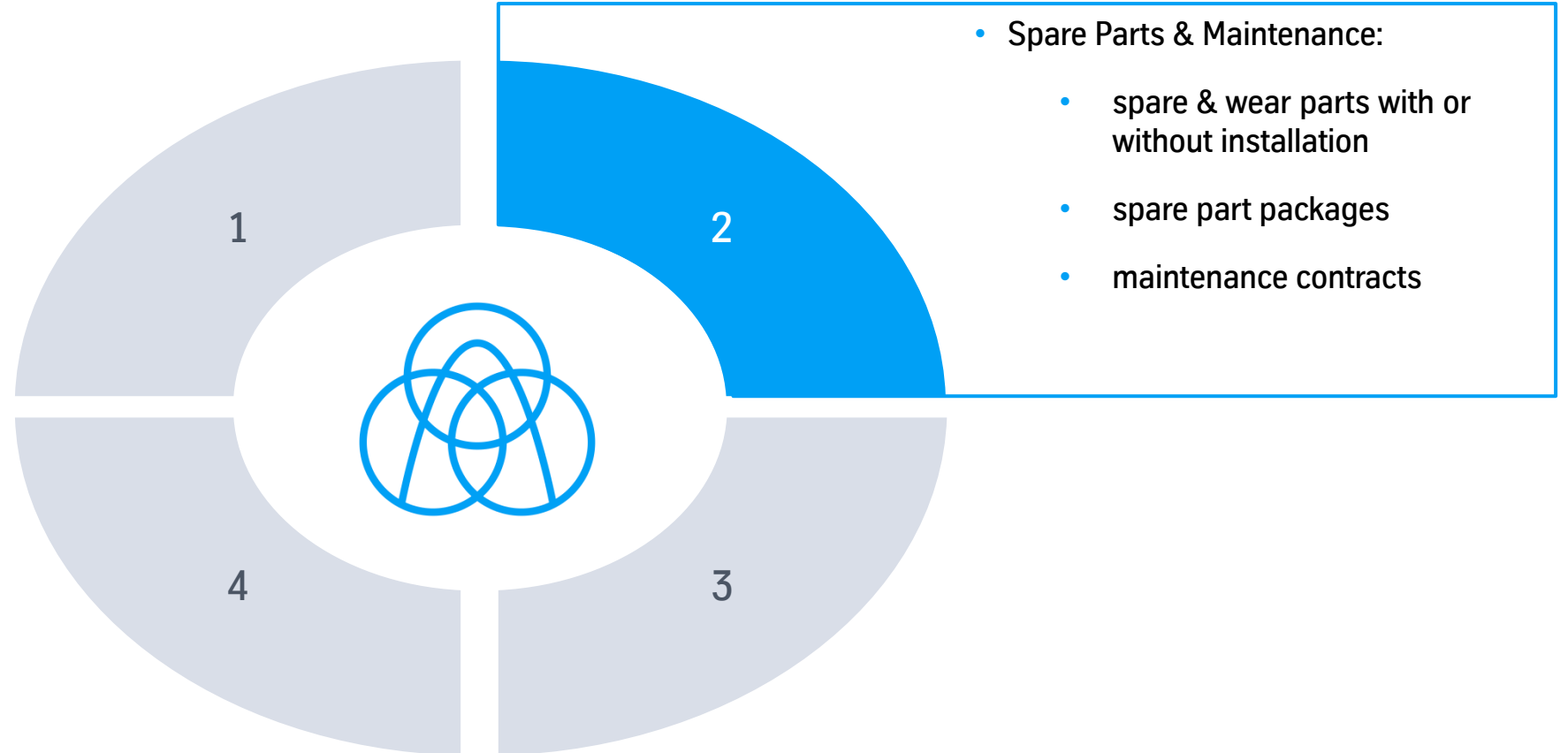
Product Lifecycle

thyssenkrupp Industrial Solutions



Product Lifecycle – Spares & Maintenance

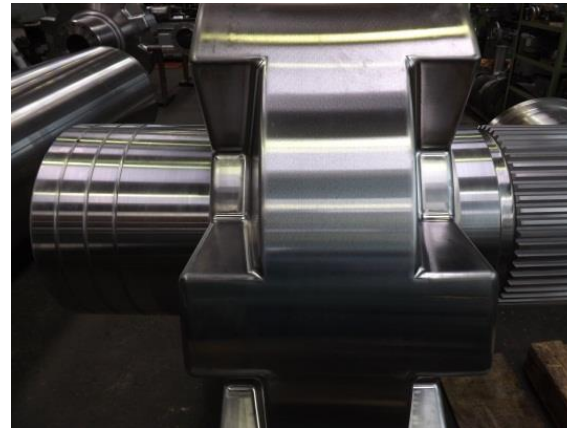
thyssenkrupp mining systems



Product Lifecycle – Spares & Maintenance

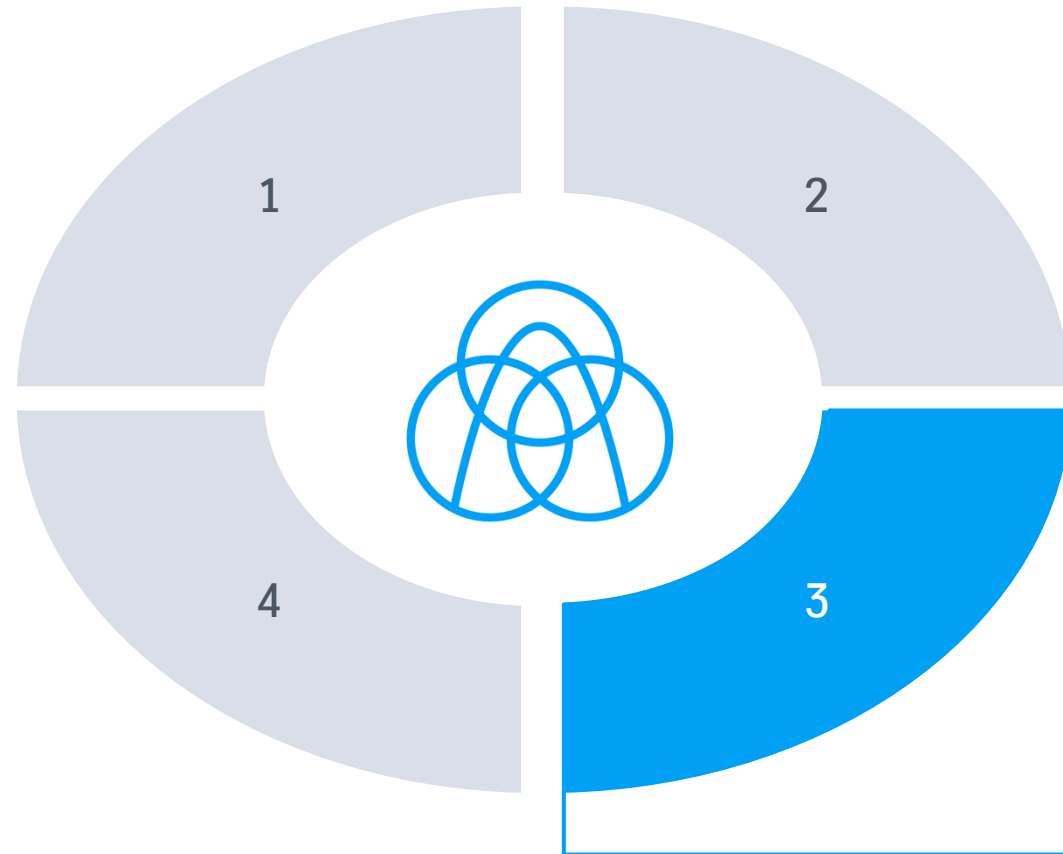
thyssenkrupp Industrial Solutions

- TKIS supplies you with any kind of spare parts
 - simple wear parts for replacement
 - capital spares like heavy-duty gearboxes, slew bearings, etc.
- All components delivered from our end can be supplied with or without installation services
- spare part packages are also in our portfolio as well as maintenance contracts including spares



Product Lifecycle – Inspection & Repair

thyssenkrupp mining systems



- **Spare Parts & Maintenance:**

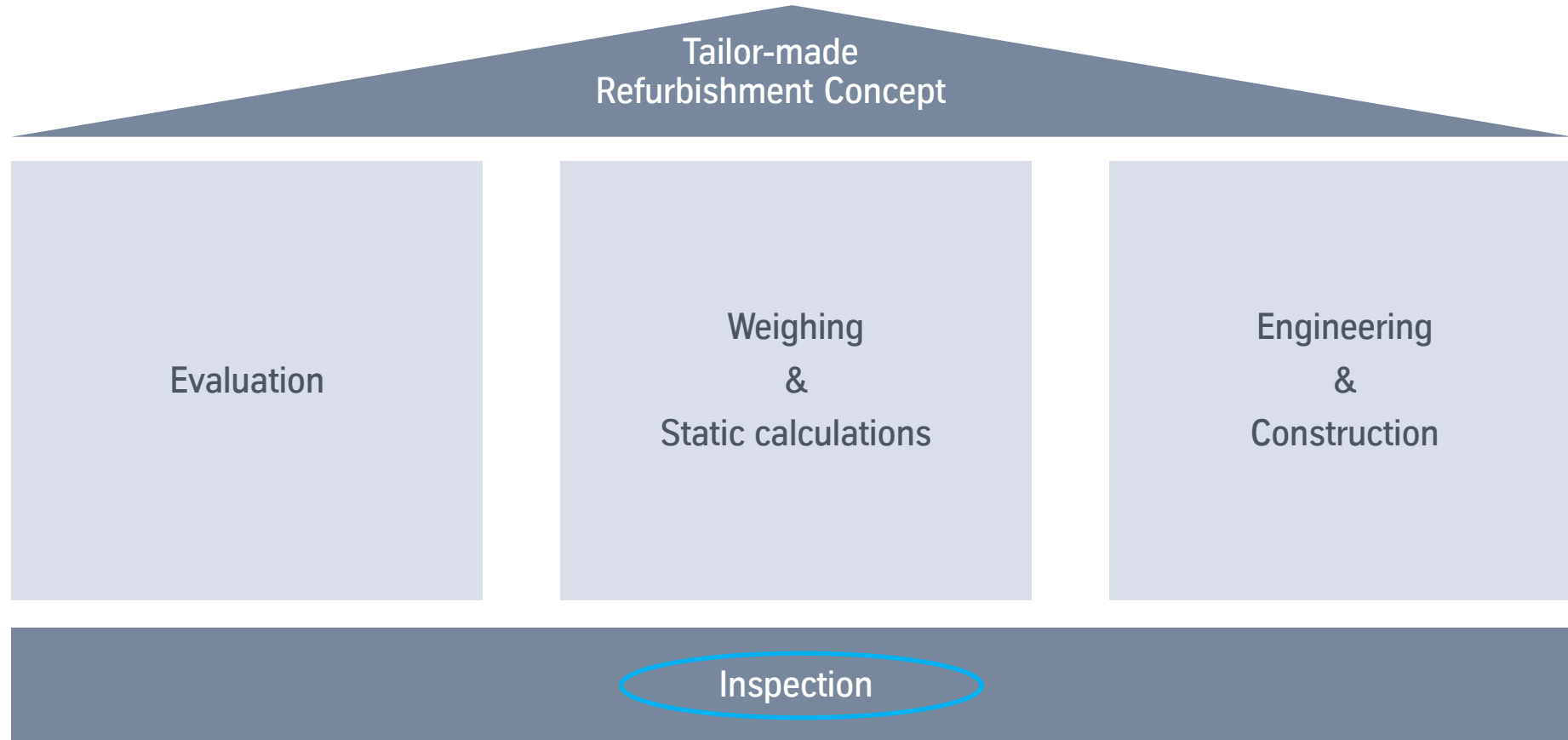
- spare & wear parts with or without installation
- spare part packages
- maintenance contracts

- **Inspection & Repair:**

- inspection on planned basis or on demand
- inspection reports and recommendations
- repairs & modifications



Refurbishment – professional execution at every step



Product Lifecycle – Inspection & Repair

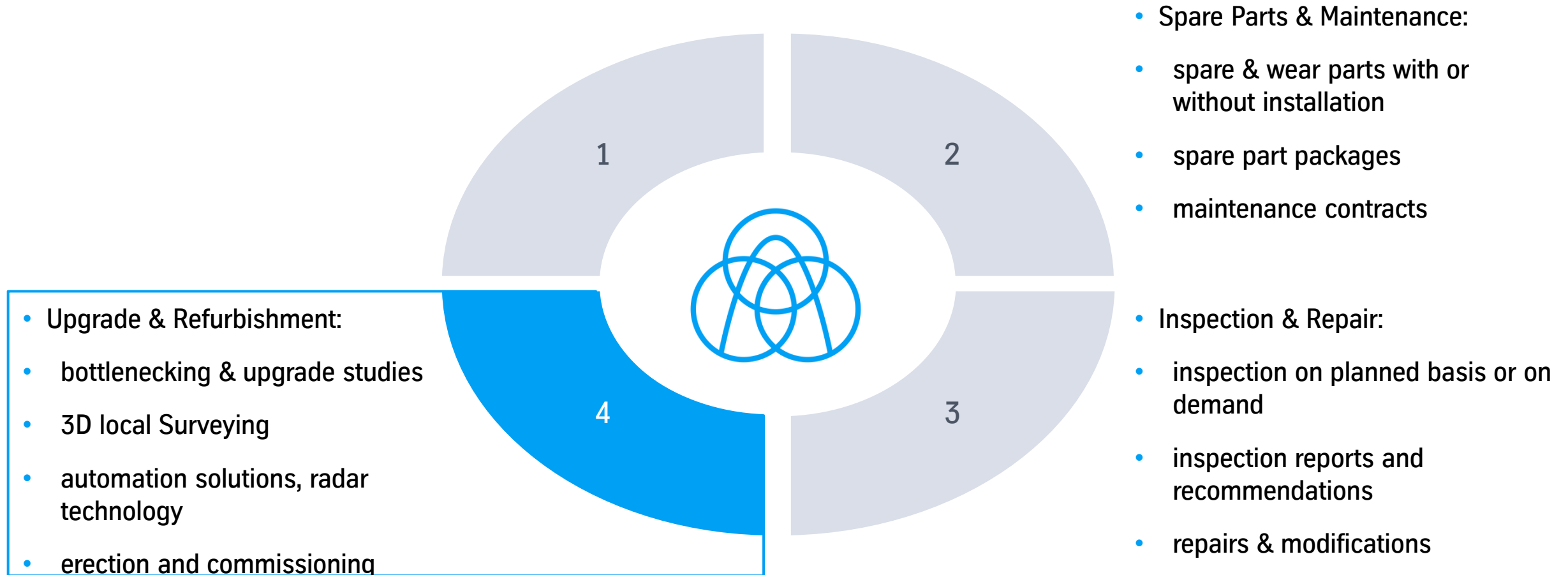
thyssenkrupp Industrial Solutions

- We are your partner for any kind of inspections on your existing equipment. This includes:
 - inspections on load bearing steel structures and rope systems
 - inspections on gears, gearboxes and any kind of drive systems and mechanical components
 - inspections on major assemblies like hydraulic systems, electric systems, etc.
- Findings/Results will be compiled in comprehensive reports comprising remedy solutions and the needed spare parts.
- Repairs, if any can be planned and executed by the thyssenkrupp service division.



Product Lifecycle – Upgrade & Refurbishment

thyssenkrupp mining systems



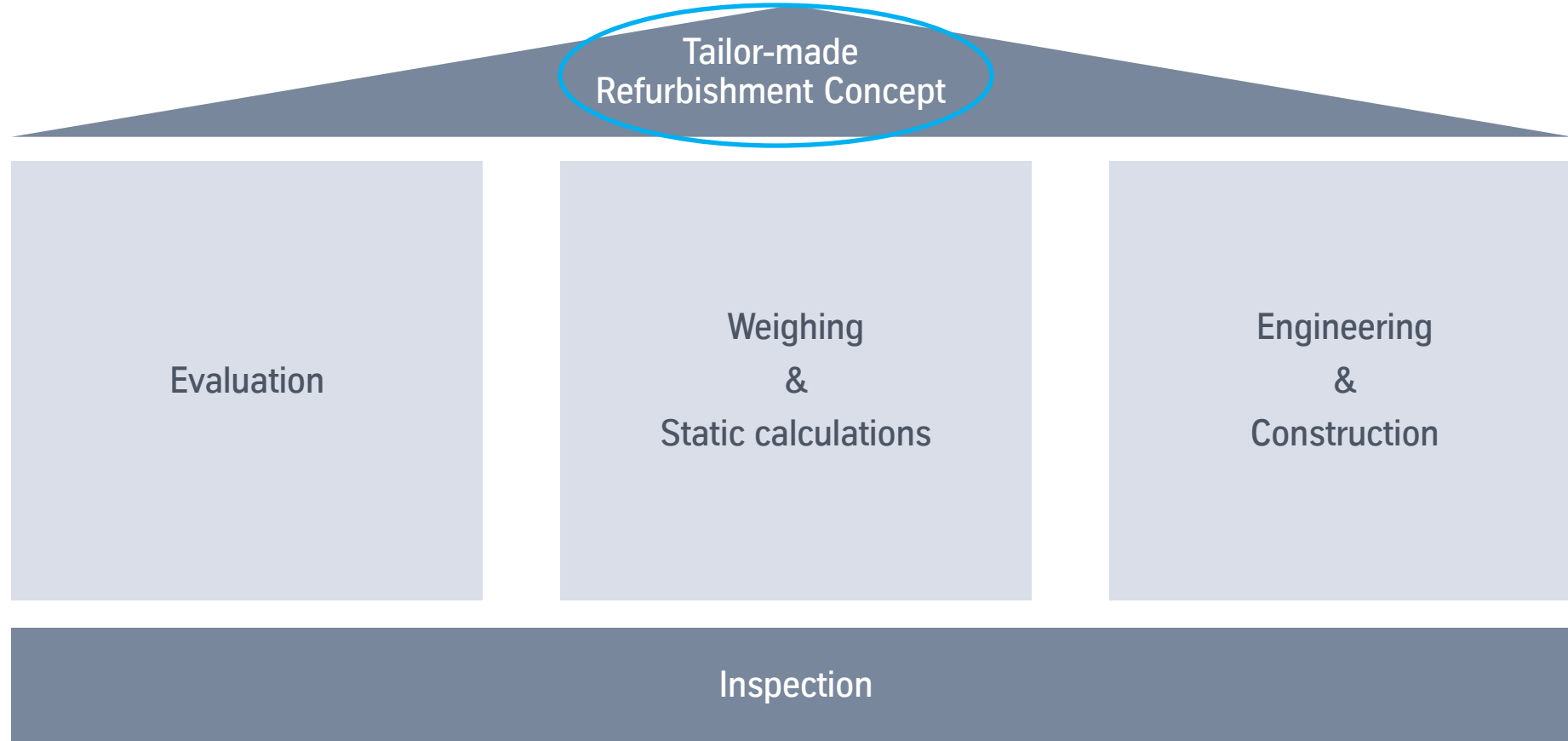
Product Lifecycle – Upgrade & Refurbishment

thyssenkrupp Industrial Solutions

- In close cooperation with you, we develop the production potential considering your existing equipment in refurbished, modified or upgraded condition.
- We are your partner for upgrades & refurbishments of equipment regardless of OEM. We, TKIS:
 - plan all steps of the modification
 - deliver all assemblies, components, parts and services required for the modification
 - put the equipment back into service in the modified condition comissioning, automation solutions upon request
 - Assembly sequences
 - Entire organisation and monitoring of dismantling, transport, installation and subsequent recommissioning procedures

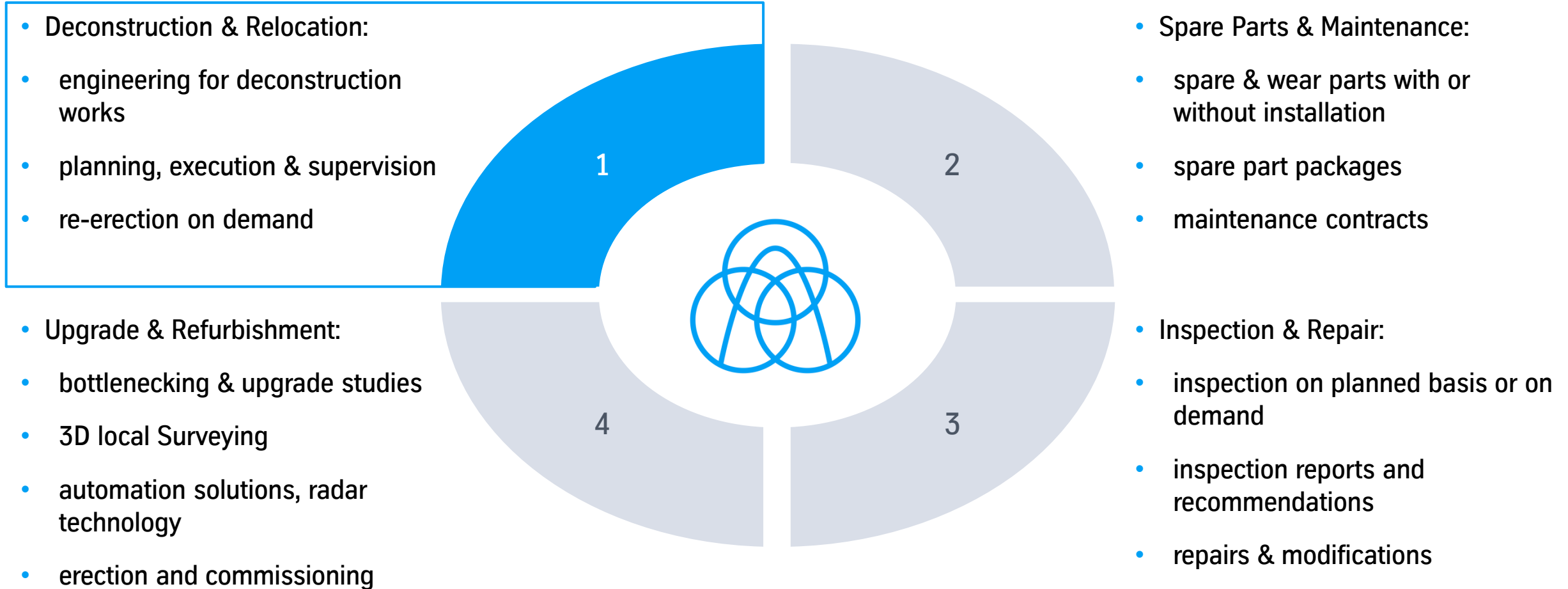


Refurbishment – professional execution at every step



Product Lifecycle – Deconstruction & Relocation

thyssenkrupp mining systems



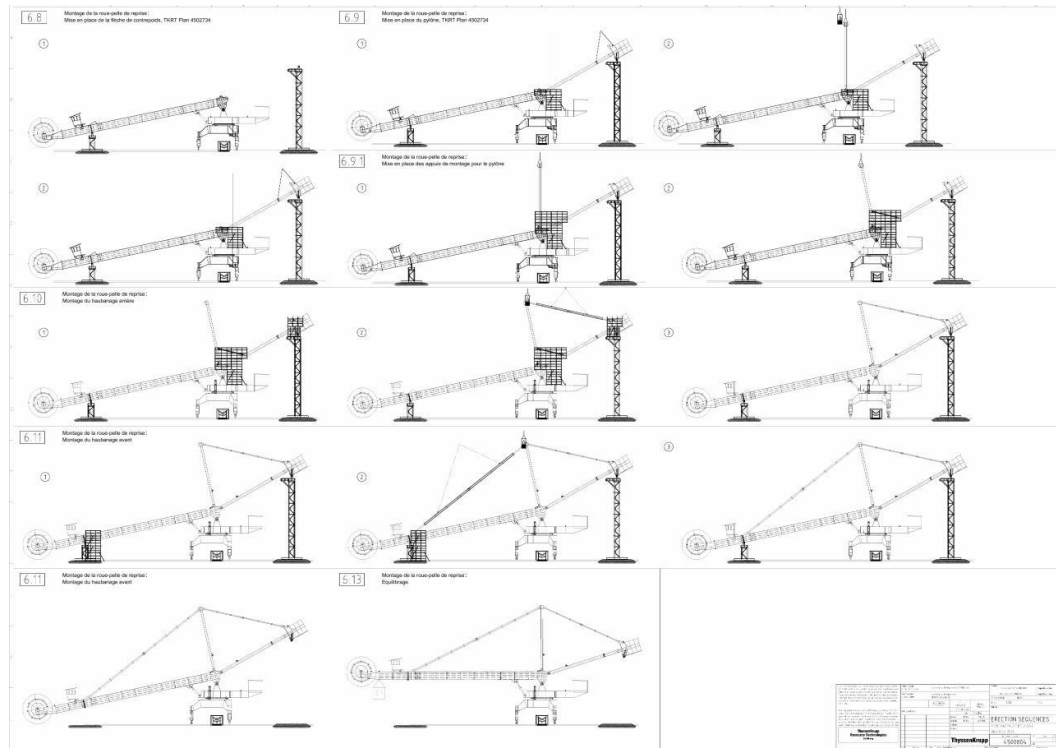
Relocations



Product Lifecycle – Erection Services

thyssenkrupp Industrial Solutions

- Due to our long lasting experience we can offer you erection services at any kind for your construction site.
- Back office support for erection planning, stability investigations, jacking as well as lifting studies, etc. is granted at any time.
- Our qualified personnel at site will professionally realize your erection task suiting your specific construction site environment.



Service products

Repairs/Reengineering/Re-erections



Germany, operating error

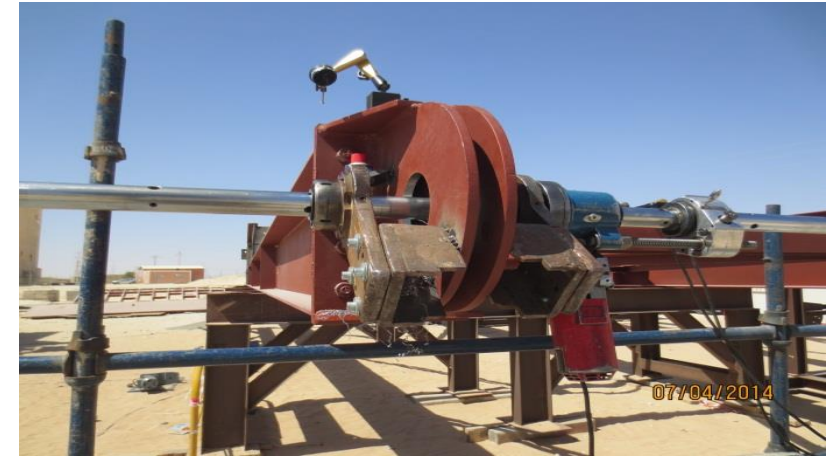


Greece, embankment slide



Service products

On site machining (Morocco 2014)



Gearbox Services

Service area

- Parallel gears
- bevel gears
- Planetary gears
- Worm gears
- Differential gear



Bucket wheel excavator 1550, Kolubara

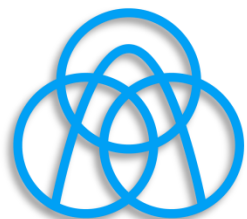


Gearbox Services: Inspection

Measuring tools

- During operation
 - Temperature monitoring
 - Vibration monitoring
 - Noise control
 - Torque monitoring
- During downtime
 - Gearbox endoscopy
 - Metal particle check
 - Oil level monitoring
 - Oil quality analysis





thyssenkrupp

David Bovenkerk

Technical Manager
Mining Service & Construction

ThyssenKrupp Industrial Solutions GmbH

Business Unit Resource Technologies

ThyssenKrupp Allee 1

D-45143 Essen

+49 (0) 201 – 828 – 4559

david.bovenkerk@thyssenkrupp.com

www.thyssenkrupp-industrial-solutions.com



Crushing, Grinding & Pyroprocessing

thyssenkrupp solutions for the mining industry

12.April.2016 | Tobias Koch

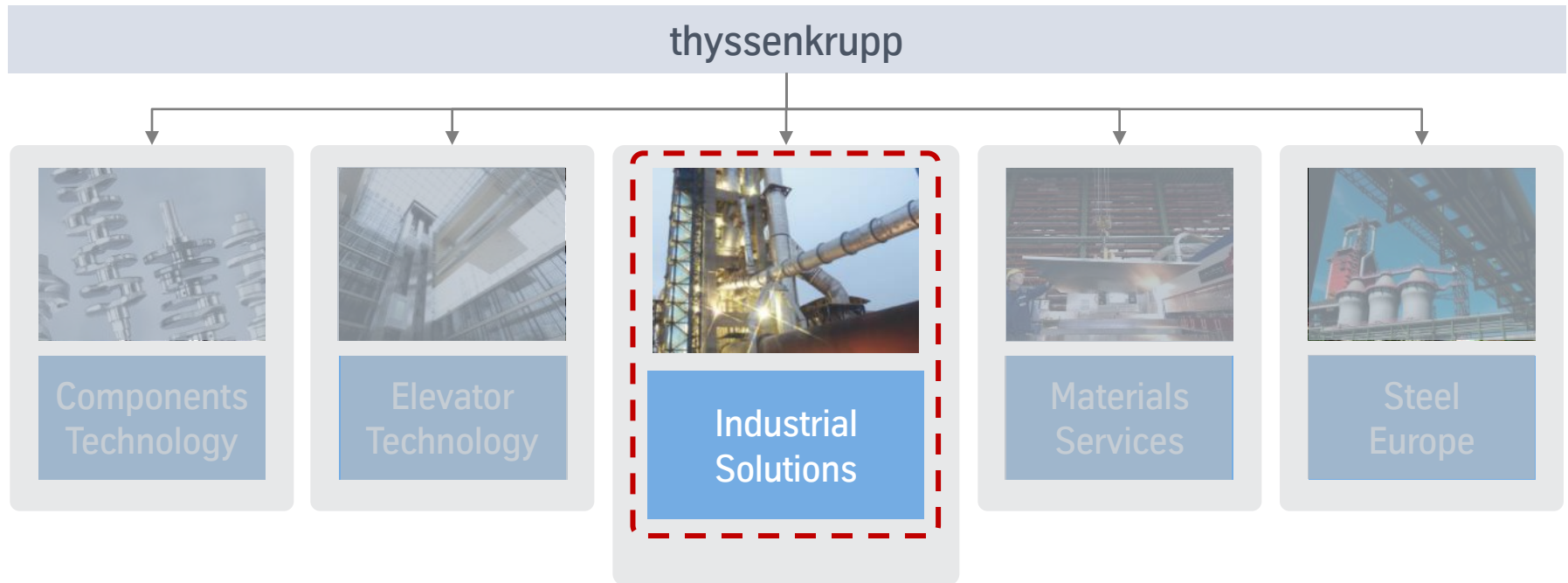
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thyssenkrupp Group – Structure



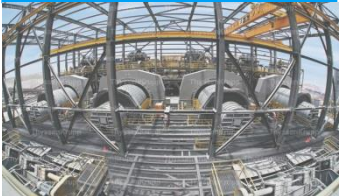



Industrial Solutions is a leading international supplier of refineries, chemical-, cement- and minerals plants, as well as an innovative solutions supplier for the minerals and mining industry and is also one of the leading companies in the worldwide shipbuilding industry.

thyssenkrupp Industrial Solutions – Structure

Industrial Solutions				
Unit	Process Technologies	Resource Technologies	Marine Systems	System
Market	Chemicals 	Mining 	Submarines 	Automotive 
	Fertilizer 	Cement 	Naval Surface Vessels 	Aerospace 



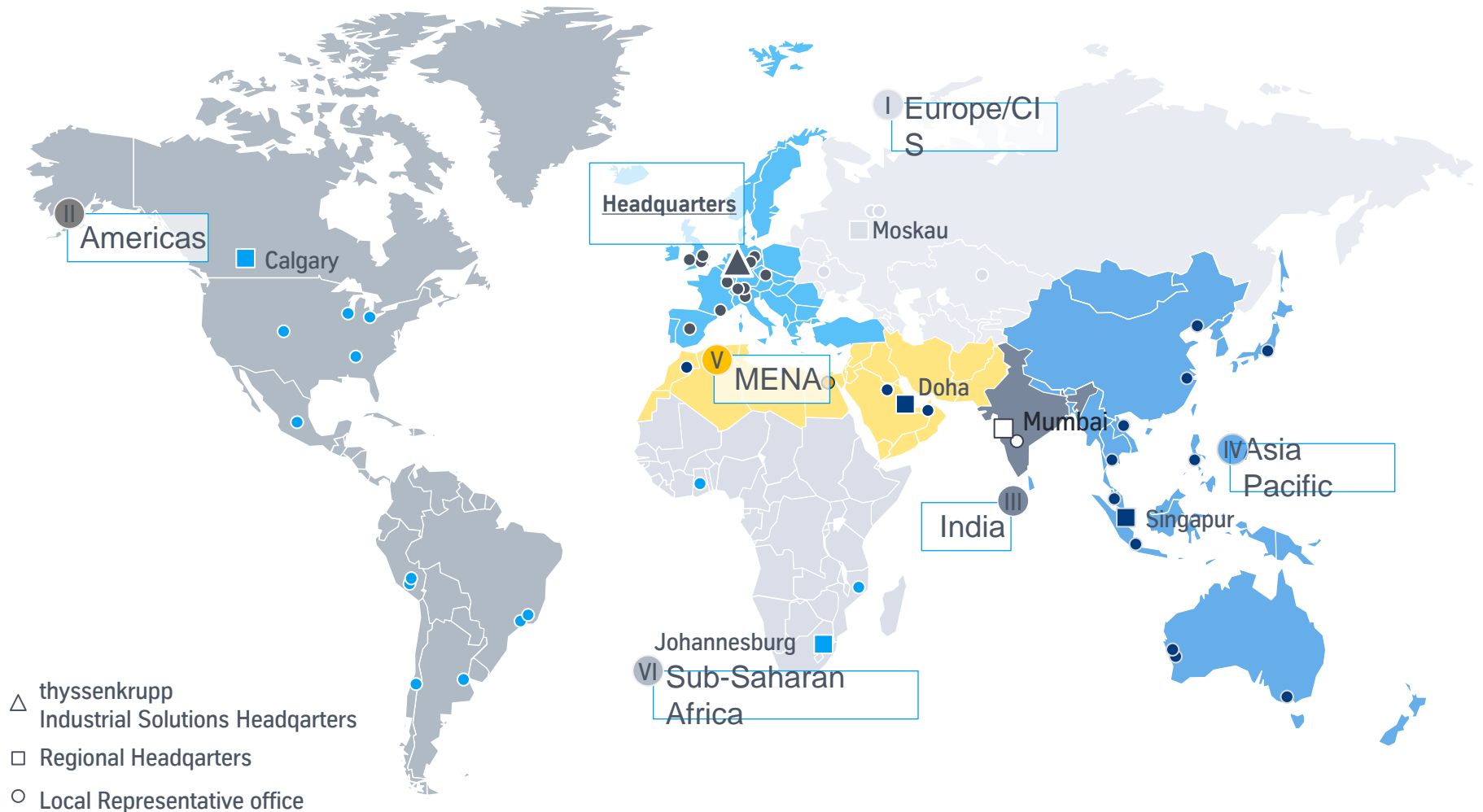
thyssenkrupp Mining – Structure

MINING				
Business Units	BU Mineral Processing 	BU Materials Handling 	BU Mining 	BU Local 
Head of BU	Papajewski	Dr. Wolpers	Jabs	

Contact:

Name	E-Mail	Phone
Mr. Papajewski	detlef.papajewski@thyssenkrupp.com	+49 (0) 2525 – 99 4364
Mr. Dr. Wolpers	franz.wolpers@thyssenkrupp.com	+49 (0) 6894 – 599 434
Mr. Jabs	thomas.jabs@thyssenkrupp.com	+49 (0) 201 8284487

Regional Clusterorganisation and Locations



thyssenkrupp Resource Technologies: OSU Mining

- Integrated Solutions -

Primary
Crushing

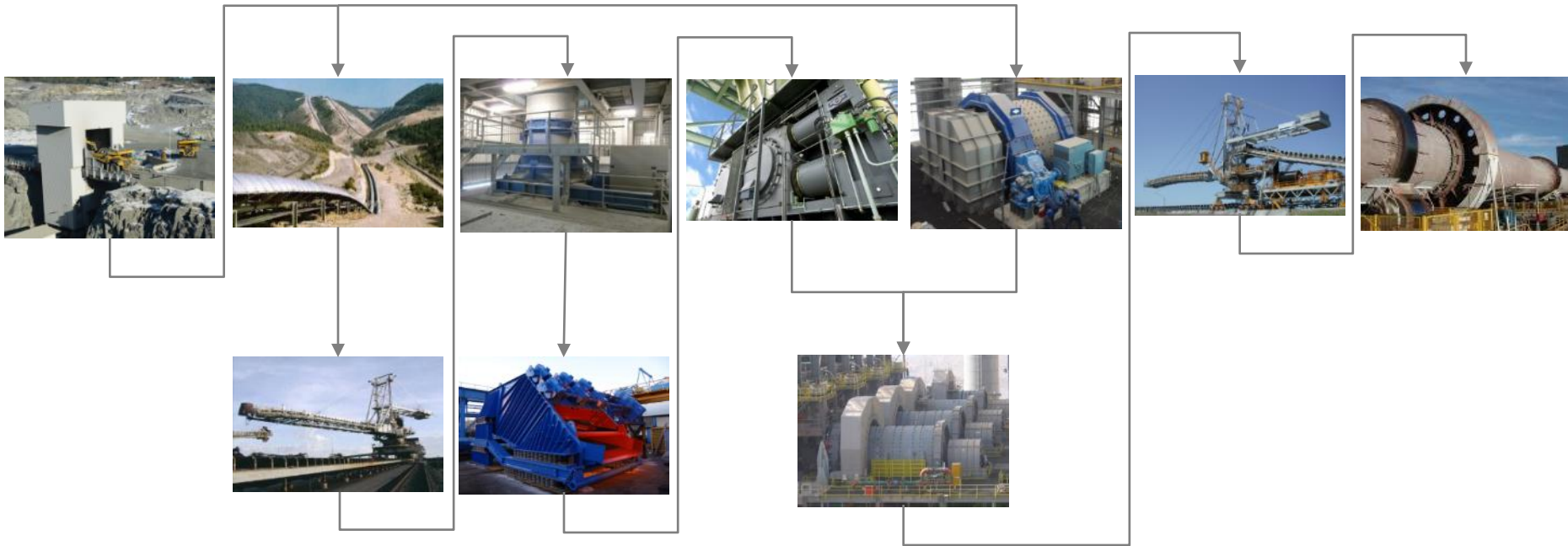
Conveying
& Stacking

Sec. Crushing
& Screening

Comminution
HPGR / SABC Grinding

Storing

Pyro-
Processing



thyssenkrupp Resource Technologies: OSU Mining

- Integrated Plants -

Crushing and Grinding Plants



High Temperature Plants



Grinding & Pyro-processing Plants



Fields of Expertise

- ✓ Planning and consulting
- ✓ Research and development
- ✓ Engineering
- ✓ Project management
- ✓ Manufacturing & Procurement
- ✓ Construction and Commissioning
- ✓ EPC/EPCM
- ✓ After sales service
- ✓ Financing Export and Projects



BU Mineral Processing




Crushing Technologies

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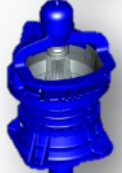
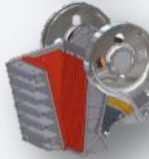


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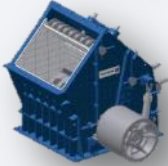

Primary Crushing Plant Overview

Plant Type	Main Application
<p data-bbox="117 468 330 511">Fully Mobile</p> 	<ul style="list-style-type: none">• Strip mining for coal, limestone; no trucks required
<p data-bbox="117 753 330 796">Semi Mobile</p> 	<ul style="list-style-type: none">• IPCC systems for mining industry (iron ore, copper ore, overburden etc.); reduced truck fleet
<p data-bbox="117 1039 297 1082">Stationary</p> 	<ul style="list-style-type: none">• Aggregates industries; standard feed by trucks



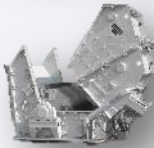


Selection: Which Primary Crusher is most suitable/economical

Primary Crusher Type		Capacity [t/h] (@1.7t/m ³)	Typical UCS [MPa]	Typical Crushing Ratio	Suitability for high silica content	Suitability for high moisture content
Gyratory Crusher		1,000 – 10,000	< 250	6:1	++	-
Jaw Gyratory Crusher		1,000 – 3,000	< 250	8:1	++	-
Single Toggle Jaw Crusher		< 1,200	< 250	4:1	+	-
Double Toggle Jaw Crusher		< 1,000	< 500	4:1	++	-

Selection: Which Primary Crusher is most suitable/economical

Primary Crusher Type		Capacity [t/h] (@1.7t/m ³)	Typical UCS [MPa]	Typical Crushing Ratio	Suitability for high silica content	Suitability for high moisture content
Double Roll Crusher		< 14,000	< 120	4:1	+	++
Double Roll Sizer		< 5,000	< 100	4:1	++	+
Impact Crusher		< 2,500	< 300	15:1	-	-
Hammer Crusher		< 3,500	< 200	50:1 (100:1)	--	+

Crushers: Secondary / Tertiary Crushers

Crusher Type	Main Application
<p>Cone Crusher Kubria®</p> 	<ul style="list-style-type: none">Minerals and aggregates, high abrasive and hard materials, up to 1,000t/h
<p>Cone Crusher HKB</p> 	<ul style="list-style-type: none">Minerals, aggregates and slag, high abrasive and hard materials, up to 1,500t/h
<p>Impact Crushers</p> 	<ul style="list-style-type: none">High reduction ratio, aggregates industry, low abrasive materials, up to 650 t/h
<p>Impact Jaw Crusher</p> 	<ul style="list-style-type: none">Extreme hard material (up to 2,000 MPa) like Fe-Cr-alloys, up to 50 t/h
<p>Vertical Impact Crusher ‚Multirock‘</p> 	<ul style="list-style-type: none">Aggregates industry, for product shape control, up to 400 t/h

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Grinding Technologies

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HPGR (High Pressure Grinding Roll)

Mill Type	Main Application
<p>HPGR Polycom®</p> 	<ul style="list-style-type: none">• Hard ore grinding
<p>HPGR Polycom®</p> 	<ul style="list-style-type: none">• Pebble crushing
<p>HPGR Polycom®</p> 	<ul style="list-style-type: none">• Iron Ore grinding<ul style="list-style-type: none">- lumpy ore- concentrate (grinding to pellet fineness)
<p>HPGR Polycom®</p> 	<ul style="list-style-type: none">• Kimberlite ore (liberation of diamonds)


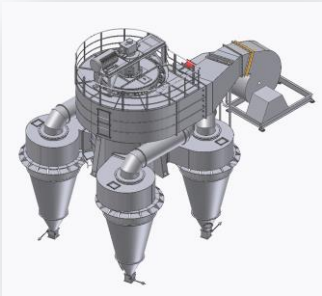
Wet Mills

Mill Type	Main Application
AG / SAG Mills 	<ul style="list-style-type: none"> • Soft and Medium hard ore • Sticky material
Rod Mills 	<ul style="list-style-type: none"> • Replacement of quaternary crushers • Steep product particle size distribution
Ball Mills 	<ul style="list-style-type: none"> • Final grinding for downstream process
Scrubber 	<ul style="list-style-type: none"> • Washing out of sticky material • Disagglomerator of HPGR Polycom® product
Lime Slaker 	<ul style="list-style-type: none"> • Hydration of lime

Dry Mills (drying, grinding & classifying)

Mill Type	Main Application
<p data-bbox="121 429 349 468">Aerofall Mills</p> 	<ul data-bbox="904 382 1746 525" style="list-style-type: none">• Sticky materials which are difficult to handle• High feed moisture content• Water shortage
<p data-bbox="121 689 490 728">Dry Grinding Ball Mill</p> <ul data-bbox="121 739 386 849" style="list-style-type: none">• 1 & 2 chamber• Double Rotator[®]• Air swept 	<ul data-bbox="904 725 1649 811" style="list-style-type: none">• Downstream process requires dry feed• Water shortage
<p data-bbox="121 1061 369 1099">Hammer mills</p> 	<ul data-bbox="904 1039 1470 1125" style="list-style-type: none">• Sticky non-abrasive material• High feed moisture content

Dry Mills (drying, grinding & classifying)

Mill Type	Main Application
<p data-bbox="119 554 446 596">Vertical roller mills</p> 	<ul style="list-style-type: none"><li data-bbox="904 504 1489 546">• Grinding of additives and coal<li data-bbox="904 558 1373 601">• Grinding of coal as fuel<li data-bbox="904 612 1379 655">• Grinding of burned lime
<p data-bbox="119 946 314 989">Separators</p> <ul style="list-style-type: none"><li data-bbox="119 993 394 1036">• Dynamic (Sepol®)<li data-bbox="119 1033 372 1076">• Static (Statopol) 	<ul style="list-style-type: none"><li data-bbox="904 982 1199 1025">• Classification

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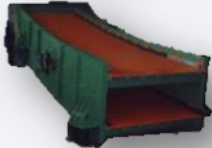


Screens & Feeders

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Screen Overview

Screen Type	Main Application
<p data-bbox="102 318 256 411">Linear Vibrating</p> 	<ul style="list-style-type: none">• Standard for high capacities (up to 10,000t/h @ 100mm cut)
<p data-bbox="102 505 256 598">Circular Vibrating</p> 	<ul style="list-style-type: none">• Standard for average capacities (up to 1,000t/h @ 50mm cut)
<p data-bbox="102 711 413 758">Elliptical Vibrating</p> 	<ul style="list-style-type: none">• Special type for high screening efficiency (aggregates industry)
<p data-bbox="102 872 262 965">Eccentric motion</p> 	<ul style="list-style-type: none">• Special type for sticky material
<p data-bbox="102 1058 394 1150">Rotating Screen/ Rotary Breaker</p> 	<ul style="list-style-type: none">• Special type for Oil sand extraction



Feeder Overview for R.O.M. Material

Feeder Type	Main Application
<p>Apron Feeders</p> 	<ul style="list-style-type: none"> • High Capacity (built up to 14,000t/h), Heavy Duty, high abrasive material
<p>Vibrating Feeders</p> 	<ul style="list-style-type: none"> • Capacities < 3,000t/h
<p>Vibrating Grizzly Feeders</p> 	<ul style="list-style-type: none"> • Feeding and scalping with one machine; capacities up to 3,000t/h
<p>Reciprocating Push Feeders</p> 	<ul style="list-style-type: none"> • Capacities < 1,000t/h
<p>Chain Feeders</p> 	<ul style="list-style-type: none"> • Capacities < 2,000t/h, non abrasive material
<p>Wobbler Feeders</p> 	<ul style="list-style-type: none"> • Scalping of sticky, non abrasive R.O.M.

BU Mineral Processing




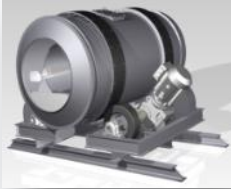
Pyroprocessing Technologies

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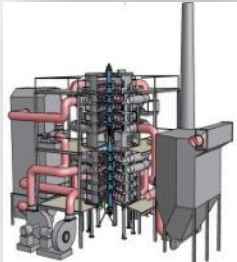
Pyro-Processing Solutions

Dryers	Main Application
<p data-bbox="121 364 324 406">Flash Dryer</p>  A photograph of a large industrial flash dryer system, featuring a tall vertical cylindrical vessel with various pipes, valves, and structural supports.	<ul style="list-style-type: none">• Suspension dryer for fine material• High efficiency heat and mass transfer• Variable temperature distribution• Suitable for fossil and waste fuels
<p data-bbox="121 606 343 649">Rotary Dryer</p>  A photograph of a large horizontal rotary dryer, consisting of a long cylindrical drum supported by a metal frame with multiple legs.	<ul style="list-style-type: none">• Drying of lumpy materials• Wide range of raw materials and sizes• High process flexibility and simple operation
<p data-bbox="121 849 527 892">POLSHAFT Shaft Dryer</p>  A 3D CAD model of a shaft dryer, showing a vertical shaft with internal mixing or conveying components.	<ul style="list-style-type: none">• Gentle material handling• Low formation of fines
<p data-bbox="121 1078 575 1120">POLPELL Pelletizing Drum</p>  A 3D CAD model of a pelletizing drum, showing a horizontal cylindrical drum with internal components for pellet formation.	<ul style="list-style-type: none">• Pelletizing of dusts• Uniform and adjustable pellet diameter

Pyro-Processing Solutions

Kilns	Main Application
<p data-bbox="123 396 336 439">Rotary Kilns</p> 	<ul style="list-style-type: none">• Oxidation, reduction, calcination, volatilization roasting, sintering and melting• Wide range of raw materials and sizes• High flexibility under controlled conditions
<p data-bbox="123 719 394 762">Shaft Preheater</p> 	<ul style="list-style-type: none">• Preheating of dolomite & limestone• Roller screen for sulphur extraction (optional)• Reduction of the CO₂ footprint• Retrofit solutions
<p data-bbox="123 1039 336 1082">POLFLAME®</p> 	<p data-bbox="904 968 1221 1011">Rotary kiln burner</p> <ul style="list-style-type: none">• solid, liquid and gaseous fossil or waste fuels• temperature distribution, flame length, swirl• unique shaping of flame during operation





Pyro-Processing Solutions

Kilns	Main Application
<p data-bbox="123 396 542 439">Multiple Hearth Furnace</p> 	<ul style="list-style-type: none"><li data-bbox="904 372 1760 465">• Suitable for calcining of magnesite, $\text{Mg}(\text{OH})_2$, flexible also for other materials
<p data-bbox="123 719 523 762">POLSINT Sintering kiln</p> 	<ul style="list-style-type: none"><li data-bbox="904 695 1773 788">• Sintering/deadburning of magnesia, dolomite, Spinell, bauxite, etc.
<p data-bbox="123 1015 542 1108">Multiple Hearth Furnace POLTORR</p> 	<ul style="list-style-type: none"><li data-bbox="904 991 1754 1083">• Specialized for low temperature applications: roasting/torrefying → e.g. biocoal<li data-bbox="904 1090 1721 1133">• Sustainable solution to small CO_2 footprint

Pyro-Processing Solutions

Kilns	Main Application
<p data-bbox="123 396 285 439">POLCAL®</p> 	<ul style="list-style-type: none">• Gas Suspension Calciner for fine materials• High thermal efficiency• Low footprint
<p data-bbox="123 719 374 762">ATP Processor</p> 	<ul style="list-style-type: none">• Processing of oil shale for fines and coarse material
<p data-bbox="123 1042 440 1085">Annular Shaft Kiln</p> 	<ul style="list-style-type: none">• Calcination of dolomite & limestone• Wide range of tonnage and sizes• High CO₂-content in waste gas• No washed limestone necessary

Pyro-Processing Solutions

Coolers	Main Application
<p data-bbox="121 339 343 378">Flash Cooler</p>  A photograph of a flash cooler, showing a large, vertical, cylindrical vessel with a conical top and a complex piping system.	<ul style="list-style-type: none">• Especially designed for fine materials• Rapid cooling/high efficient heat transfer• No rotating parts
<p data-bbox="121 586 359 625">Rotary cooler</p>  A photograph of a rotary cooler, showing a long, horizontal, cylindrical vessel with a rotating mechanism at one end.	<ul style="list-style-type: none">• Cooling of lumpy materials• Wide range of raw materials and sizes• High process flexibility and simple operation
<p data-bbox="121 832 432 871">Fluid Solid Cooler</p>  A photograph of a fluid solid cooler, showing a large, rectangular, industrial vessel with a complex piping system.	<ul style="list-style-type: none">• Indirect cooling system for fine material• Agitation of fines for improved heat transfer• No mobile parts
<p data-bbox="121 1075 355 1113">POLYTRACK®</p>  A photograph of a POLYTRACK® cooling system, showing a long, horizontal, industrial vessel with a complex piping system.	<ul style="list-style-type: none">• High throughput of coarse or lumpy materials• High efficient walking floor cooling system• Low-wear/low maintenance

Product Catalogues and Brochures

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Product Catalogues and Brochures - MINING

	Name	Type (Size)	Hyperlink
	Continuous mining systems	<u>PDF (1.5 MB)</u>	<u>http://www.thyssenkrupp-industrial-solutions.com/fileadmin/documents/brochures/Continuous_mining_systems_EN.pdf</u>
	In-pit crushing and conveying systems	<u>PDF (1.5 MB)</u>	<u>http://www.thyssenkrupp-industrial-solutions.com/fileadmin/documents/brochures/In-pit_crushing_and_conveying_systems.pdf</u>







Product Catalogues and Brochures – Mineral Processing

	Name	Type (Size)	Hyperlink
	Jaw Crushers	<u>PDF (3.2 MB)</u>	<u>http://www.thyssenkrupp-industrial-solutions.com/fileadmin/documents/brochures/backenbrecher_en.pdf</u>
	Gyratory Crushers	<u>PDF (4.5 MB)</u>	<u>http://www.thyssenkrupp-industrial-solutions.com/fileadmin/documents/brochures/kreiselbrecher_a_en.pdf</u>
	Kubria Cone Crushers	<u>PDF (1.3 MB)</u>	<u>http://www.thyssenkrupp-industrial-solutions.com/fileadmin/documents/brochures/kubriakegelbrecher_en.pdf</u>
	Linear Vibrating Screens	<u>PDF (1.0 MB)</u>	<u>http://www.thyssenkrupp-industrial-solutions.com/fileadmin/documents/brochures/linearschwingsieb_en.pdf</u>







Product Catalogues and Brochures – Mineral Processing

	Name	Type (Size)	Hyperlink
	RollSizer	<u>PDF (3.2 MB)</u>	<u>http://www.thyssenkrupp-industrial-solutions.com/fileadmin/documents/brochures/rollsize_en.pdf</u>
	Mineral Processing	<u>PDF (1.9 MB)</u>	<u>http://www.thyssenkrupp-industrial-solutions.com/fileadmin/documents/brochures/aufbereitungstechnik_en.pdf</u>
	IMPACT Crusher	<u>PDF (1.6 MB)</u>	<u>http://www.thyssenkrupp-industrial-solutions.com/fileadmin/documents/brochures/prallbrecher_en.pdf</u>
	TITAN Double Shaft Hammer Crusher	<u>PDF (0.8 MB)</u>	<u>http://www.thyssenkrupp-industrial-solutions.com/fileadmin/documents/brochures/titan_doppelwellen_hammerbrecher_en.pdf</u>







Product Catalogues and Brochures – Mineral Processing

	Name	Type (Size)	Hyperlink
	Apron Feeder	<u>PDF (0.7 MB)</u>	<u>http://www.thyssenkrupp-industrial-solutions.com/fileadmin/documents/brochures/plattenband_en.pdf</u>
	Systems around the Power Plant	<u>PDF (1.8 MB)</u>	<u>http://www.thyssenkrupp-industrial-solutions.com/fileadmin/documents/brochures/kraftwerkssysteme_en.pdf</u>
	Grinding systems	<u>PDF (5.3 MB)</u>	<u>http://www.thyssenkrupp-industrial-solutions.com/fileadmin/documents/brochures/mahlsysteme_en.pdf</u>
	CHF vacuum belt filters	<u>PDF (788 KB)</u>	<u>http://www.thyssenkrupp-industrial-solutions.com/fileadmin/documents/brochures/vakuumbandfilter_chf_en.pdf</u>






Product Catalogues and Brochures – Mineral Processing

	Name	Type (Size)	Hyperlink
	Hydro-cyclones vacuum belt filters	<u>PDF (3.8 MB)</u>	<u>http://www.thyssenkrupp-industrial-solutions.com/fileadmin/documents/brochures/vakuumbandfilter_en.pdf</u>
	Autogenous, semi-autogenous and ball mills for wet and dry grinding	<u>PDF (3,8 MB)</u>	<u>http://www.thyssenkrupp-industrial-solutions.com/fileadmin/documents/brochures/Autogenous_EN.pdf</u>
	POLYCOM high-pressure roll	<u>PDF (3,0 MB)</u>	<u>http://www.thyssenkrupp-industrial-solutions.com/fileadmin/documents/brochures/POLYCOM_EN.pdf</u>
	QUADROPOL roller mill (No 1621)	<u>PDF (1,3 MB)</u>	<u>http://www.thyssenkrupp-industrial-solutions.com/fileadmin/documents/brochures/QUADROPOL_1621_en.pdf</u>



Product Catalogues and Brochures – Mineral Processing

	Name	Type (Size)	Hyperlink
	Metallurgical Injection Technology (№ 1628)	<u>PDF (3,0 MB)</u>	<u>http://www.thyssenkrupp-industrial-solutions.com/fileadmin/documents/brochures/Metall_Einblasttechnik_1628_en_2008.pdf</u>
	Pyroprocessing for the minerals industry (№ 1625)	<u>PDF (3,9 MB)</u>	<u>http://www.thyssenkrupp-industrial-solutions.com/fileadmin/documents/brochures/MINERAL_S_2008_WAERMETECHNIK_1625_en.pdf</u>
	High-temperature technology (№ 1629)	<u>PDF (3,3 MB)</u>	<u>http://www.thyssenkrupp-industrial-solutions.com/fileadmin/documents/brochures/Hochtemperaturtechnik_1629_en.pdf</u>



Product Catalogues and Brochures – Materials Handling

	Name	Type (Size)	Hyperlink
	Rail car unloaders	<u>PDF (2.5 MB)</u>	<u>http://www.thyssenkrupp-industrial-solutions.com/fileadmin/documents/brochures/Car-dumpers.pdf</u>



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Your contact

Tobias Koch
Sales Engineer Mining/Crushing Technology
Phone +49 (0)2525 99-4132
Mail: tobias.koch@thyssenkrupp.com

Matthias KUEGELER
Head of Sales Grinding Technology Mineral Processing
Middle East, North Africa & Southeast Asia
Phone +49 (0)2525 99-2606
Mail: matthias.kuegeler@thyssenkrupp.com

Dr. Guido Grund
Head of Sales Pyroprocessing Technology
Phone +49 (0)2525 99-3049
Mail: guido.grund@thyssenkrupp.com

thyssenkrupp Industrial Solutions AG
Business Unit Resource Technologies
Graf-Galen-Str. 17
D-59269 Beckum
Web: <http://www.thyssenkrupp-industrial-solutions.com>

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Operation with modern Crushing Technology

Opportunities for process improvements

12.April.2016 | Tobias Koch
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WAYS FOR EFFICIENCY IMPROVEMENT



POSSIBILITIES FOR CRUSHING



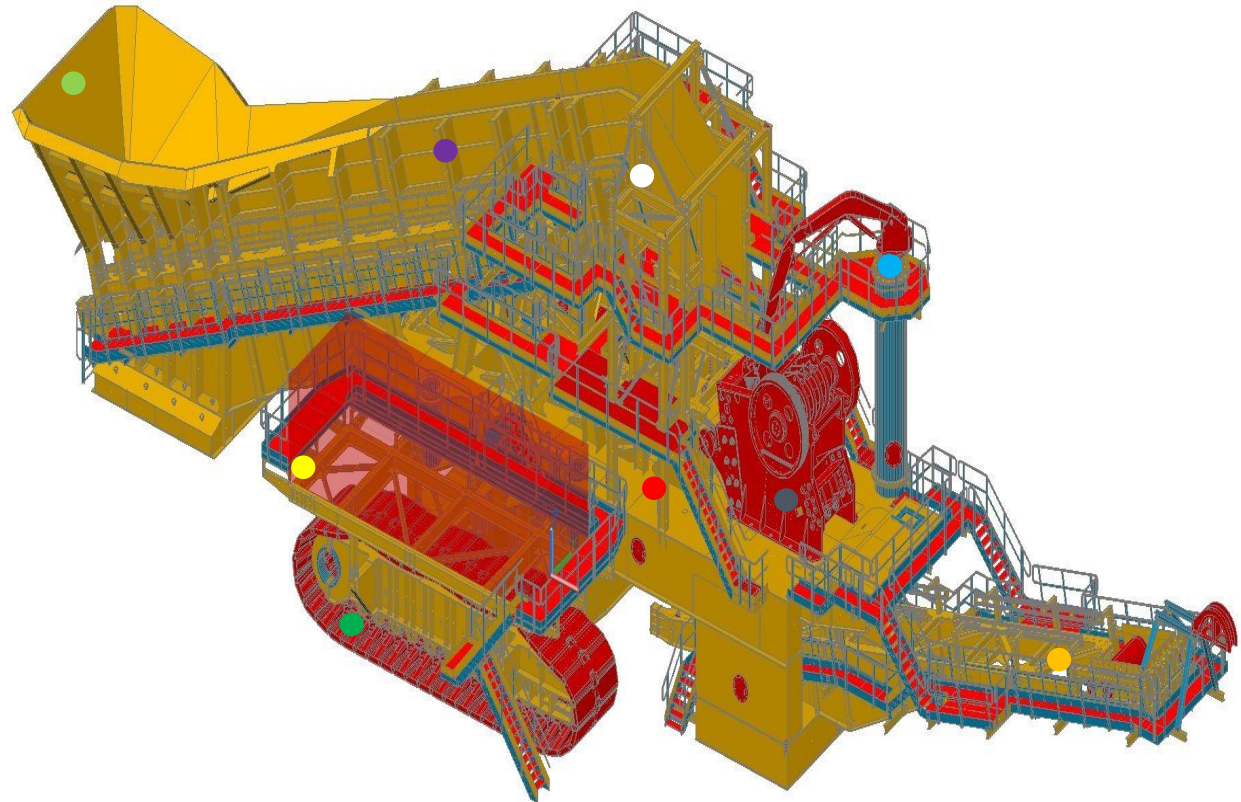
COMPARISON OF CRUSHING PLANTS

	Stationary Crushing Plant	Semi Mobile Crushing Plant	Mobile Crushing Plant
Capacity	✓✓✓	✓✓✓	✓✓
Felxibility	✓	✓✓	✓✓✓
Homogenization of ore	✓✓✓	✓✓	✓
Selective mining	✓	✓✓	✓✓✓
Minimized truck fleet	✓	✓✓	✓✓✓
Minimized efforts for infrastructure	✓	✓✓✓	✓
Minimized impact on operations during erection	✓	✓✓✓	✓✓✓
Ease of Maintenance	✓✓	✓✓✓	✓
Sum	✓✓	✓✓✓	✓✓

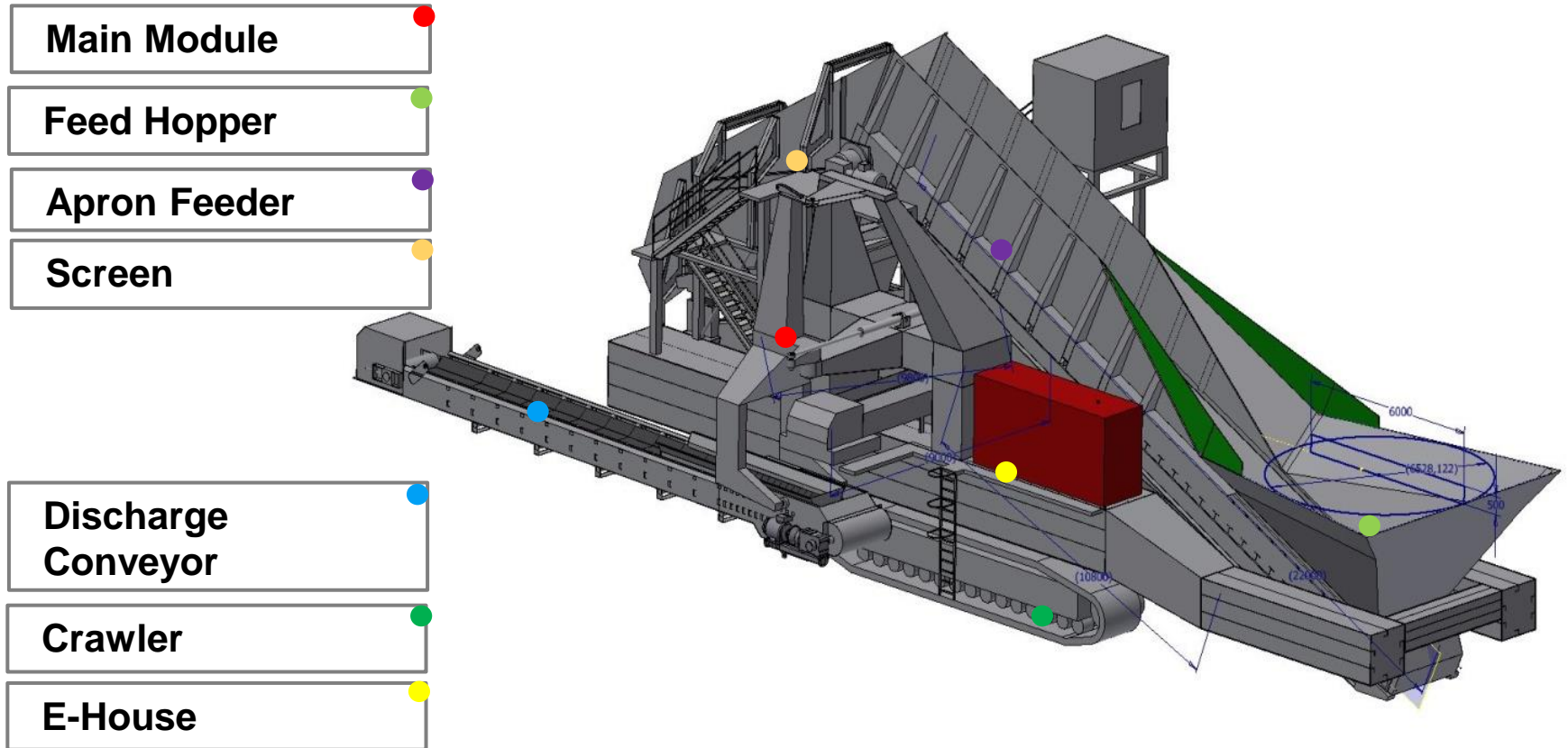


MOBILE CRUSHING PLANT LAYOUT

Main Module	●
Feed Hopper	●
Apron Feeder	●
Grizzly Screen	
Jaw Crusher	●
Rock Breaker	●
Discharge Conveyor	●
Crawler	●
E-House	●



MOBILE SCREENING PLANT



Project Profile:
China Power EPCE

Location: **China**
Year: **2008**



Scope:

Mobile Crushing Plant, indirect
feed with DRC 22/25

Data:

Plant design: One module, fully mobile

Material: Overburden

Capacity: 3600 t/h

Product: <300 (X) mm

Feed: Apron Feeder

Discharge: Belt feeder

Drive: 2x450 kW

Service weight: 1400 t

-Overburden System with Double Roll Crusher DRC 22/25



Project Profile:

MARTIN MARIETTA MATERIALS - Medina Plant

Location: **USA**
Year: **2015**



Scope:

Mobile Crushing Plant, indirect feed with Apron Feeder RKF 2.400x25.000 D9 and PB 250/250 CR

Data:

Plant design: One module, fully mobile

Material: Limestone

Capacity: 3800 t/h

Product: <125 (X) mm

Feed: Apron Feeder

Discharge: Belt feeder

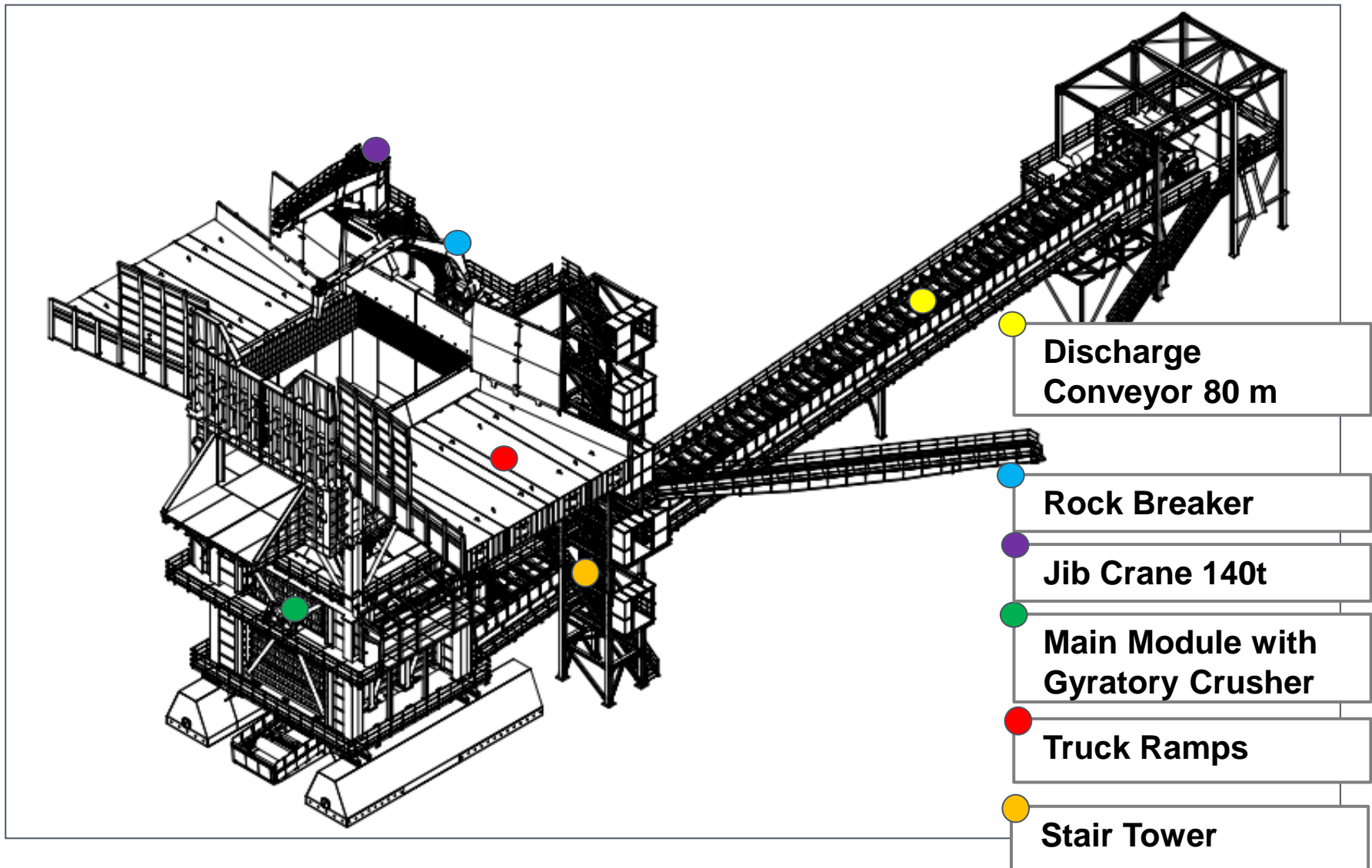
Drive: 2200 kW

Service weight: 1000 t

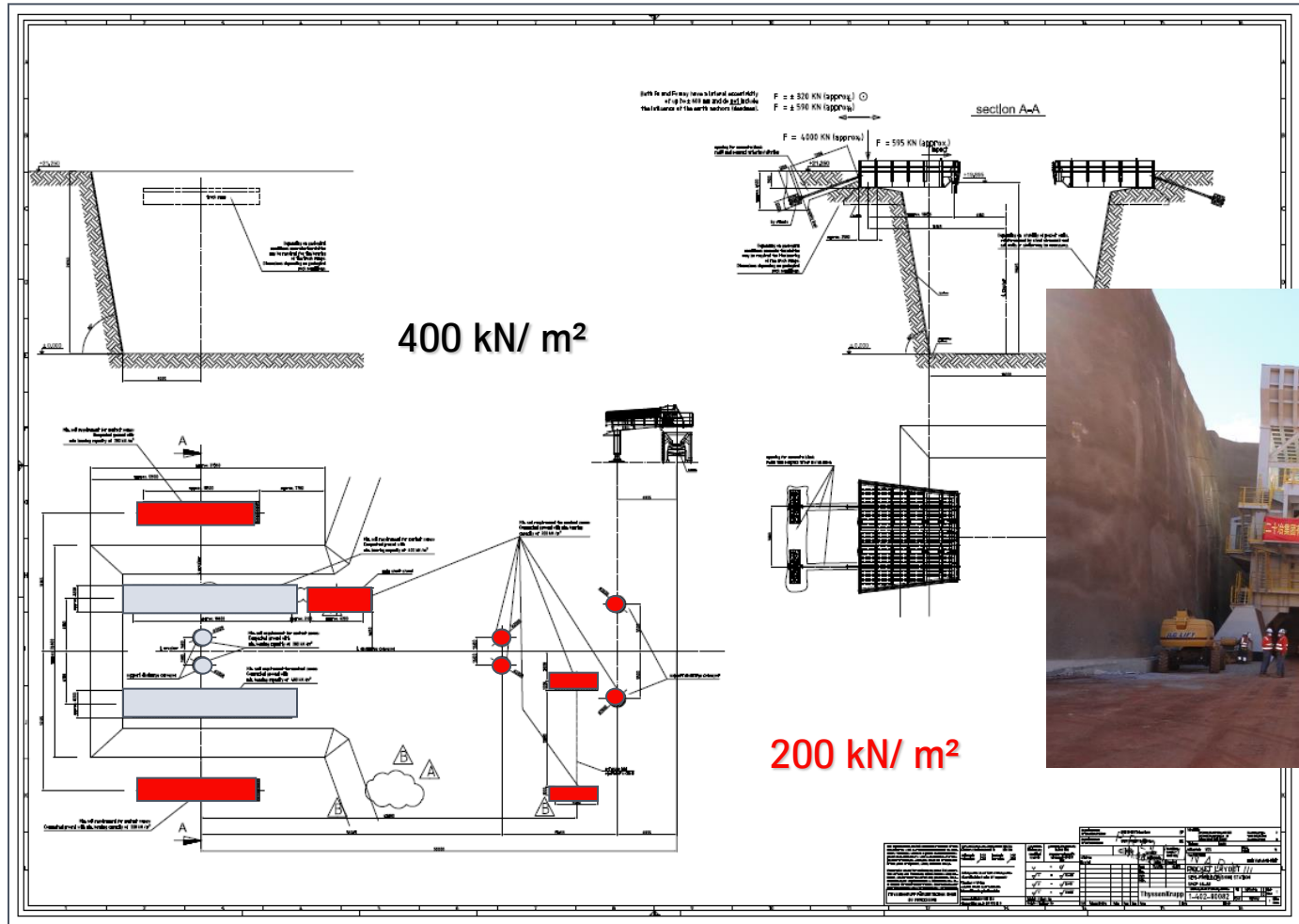
- Limestone Crushing System
- Hydraulic Walking Mechanism



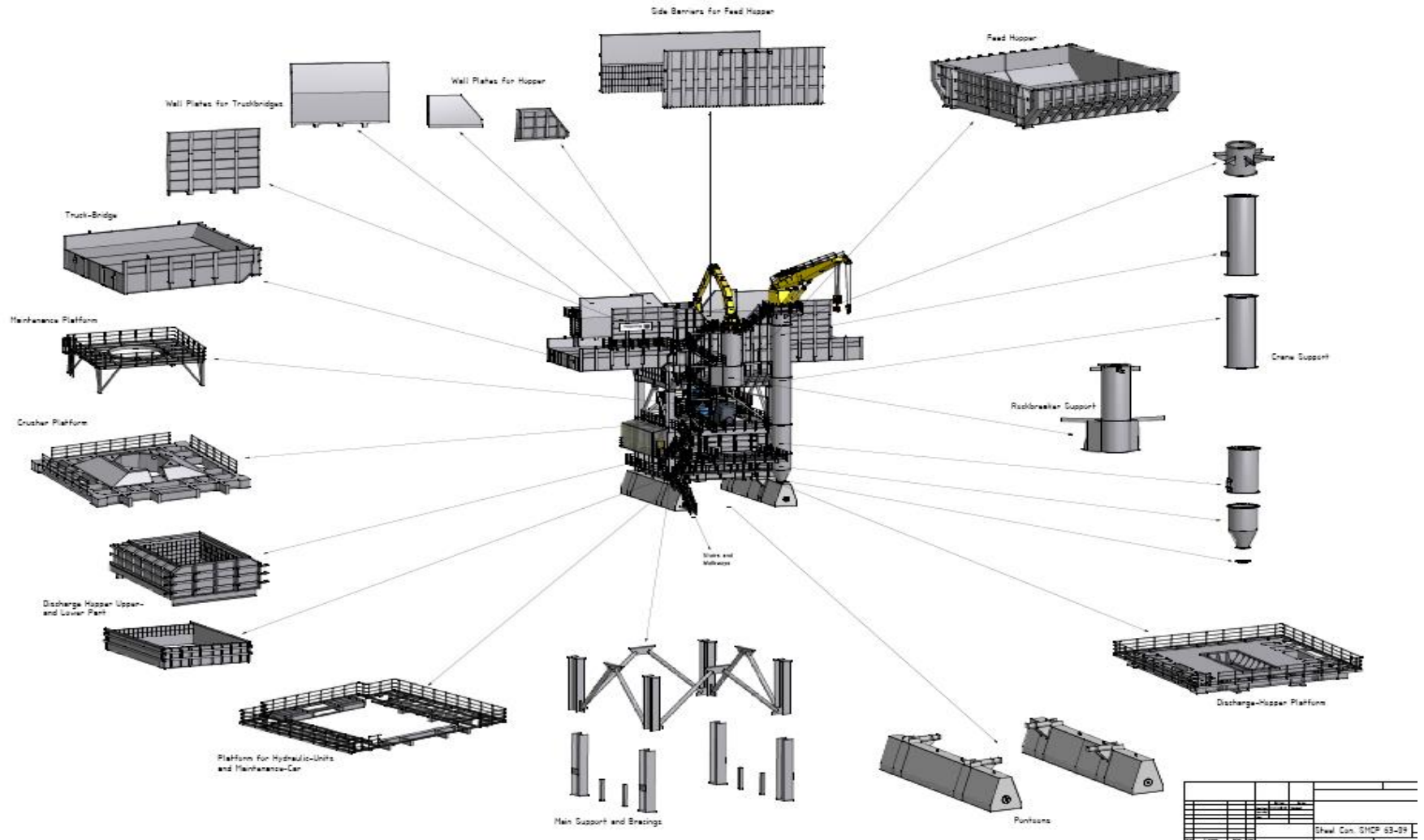
SEMI MOBILE CRUSHING PLANT LAYOUT



In-Pit Crushing: Technologies with Continuous Conveyor Haulage Semi-Mobile Plants



SEMI MOBILE CRUSHING PLANTS – MODULAR DESIGN



TYPE OF SEMI MOBILE CRUSHING PLANT



Project Profile:
Assarel, Panagyurishte Mine

Location: **Bulgaria**
Year: **2011**



Scope:

Semi-Mobile Crushing Plant, indirect feed with Gyratory Crusher 63" x 89"

Data:

Plant design: Two modules, semi mobile

Material: Overburden

Capacity: 5000 t/h

Product: 0-350 (X) mm

Discharge: Belt feeder

Drive: 600 kW

Service weight: 1700 t

-Overburden System with Crusher, Conveying and Spreader System



Project Profile:

NORSK STEIN AS, Jelsa Mine



Location: **Norway**

Year: **2007**

Scope:

Semi-Mobile Crushing Plant, direct feed with Gyratory Crusher 63" x 75"

Data:

Plant design: One module, semi mobile

Material: Granite

Capacity: 2,600 t/h – 2,800 t/h

Product: <280 mm

Discharge: Belt feeder

Drive: 600 kW

Service weight: 950 t

-Fully enclosed plant

-System supply with secondary crushing plant, conveying system, stockyard and shiploader in collaboration between TKF and TKMH Germany



Project Profile:

CODELCO, Ministro Hales Mine

Location: Chile

Year: 2011



Scope:

Semi-Mobile Crushing Plant, direct feed with Gyratory Crusher 63" x 89"

Data:

Plant design: One module, semi mobile

Material: Copper Ore

Capacity: 4,500 t/h

Product: <250 mm

Discharge: Belt feeder

Drive: 1,000 kW

Service weight: 2,200 t

- With enclosed feed hopper and ramps for 360 t trucks
- System supply with semi-mobile primary crushing plant and overland conveyor in collaboration between TKIS Germany and TKIC Chile



DESIGN, LAYOUT, & FEATURES

Erection – Example: SMCP 63x89, Australia

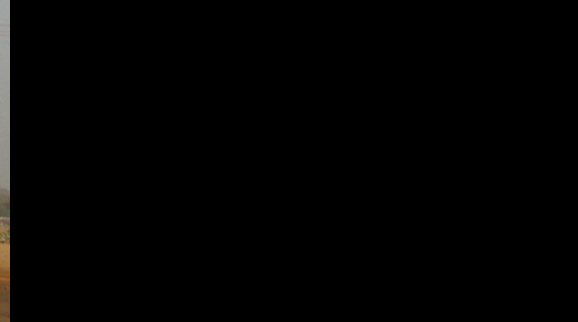


**Shipment with
special vessel**



DESIGN, LAYOUT, & FEATURES

Erection – Example: SMCP 63x89, Australia



System Supplier



**thyssenkrupp Industrial
Solutions AG**

Engineering/ Design

Procurement

Expediting

Manufacturing

Quality Assurance

Supply

**Erection Supervision/
Commissioning/ Training**

Complete Crushing System



**Process Warranty for
the System**



THANK YOU FOR YOUR ATTENTION!



ANY QUESTIONS?





الإتحاد العربي للأسمدة
Arab Fertilizer Association
Since 1975

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AFA WORKSHOP

Operation and Maintenance Optimization

Jordan - Aqaba: 11-14 April, 2016

DAY 2: Tuesday 12 April, 2016

Sponsors:



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Jordan Phosphate
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IJC Jordan
Chemicals Co.



Nippon Jordan
Fertilizer Co.



KEMAPCO • Arab Fertilizer
Chemicals Industries Ltd.



الإتحاد العربي للأسمدة
Arab Fertilizer Association
Since 1975

In co- operation with



thyssenkrupp

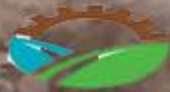
AFA WORKSHOP

Operation and Maintenance Optimization

Jordan - Aqaba: 11-14 April, 2016

Session 3

Sponsors:



الوزارة
Arab Fertilizer



Jordan Phosphate
Mines Co.



IJC Jordan
Chemicals Co.



Nippon Jordan
Fertilizer Co.



KEMAPCO • Arab Fertilizer
Chemicals Industries Ltd.

AFA workshop

Plant assessments (GAP analysis) - Identification of projects to improve O&M performance

Stefan Dähn

Aqaba, 12th April 2016

engineering.tomorrow.together.



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Plant Assessment

Why conduct an assessment?

- **What is a plant assessment?**

- Small team of tkIS experts evaluate customer's maintenance organization and performance
- Emphasis on plant/equipment condition, qualification of personnel, maintenance processes
- Structured process / GAP analysis (comparison of actual performance vs. desired/best practice performance)



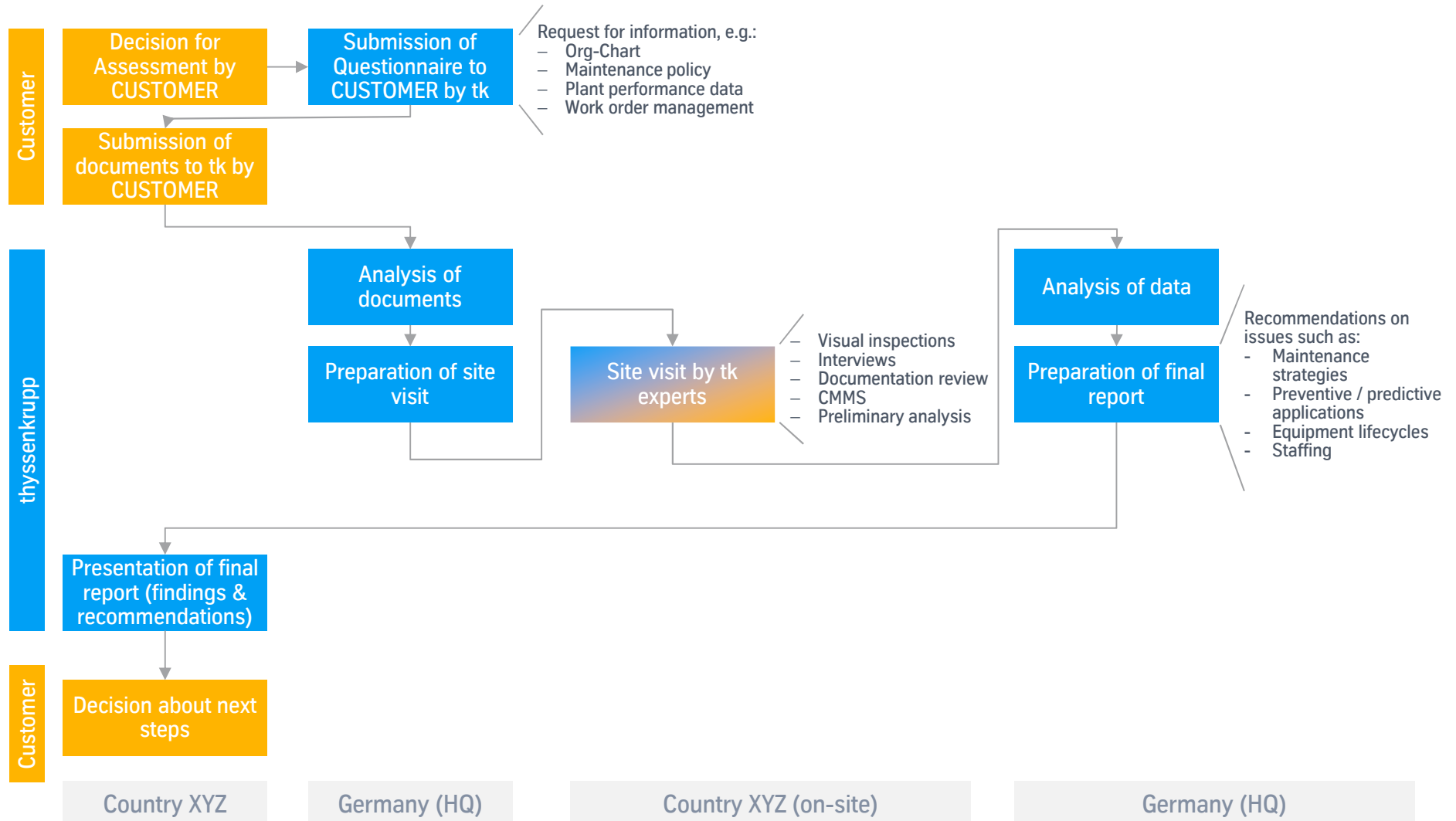
- **Why conduct an assessment?**

- Unbiased and objective evaluation of level of maturity of maintenance organization
- Starting point / baseline to initiate improvement program
- Check on the progress of an ongoing improvement program



Plant Assessment

The assessment follows a structured approach



Plant Assessment

Pre site visit questionnaire

- HSE data
- Org-Charts
- Plant description (units, equipment, plant layout, process flow diagram, etc.)
- Plant performance data
- Maintenance policy
- Maintenance cost
- Capital replacement value of total equipment / current value of new plant
- Spare parts
- Subcontractors
- Planned shutdowns
- Work order management
- CMMS
- Condition Monitoring program

Not all information mandatory; but more information → more reliable results / shorter site visit



Plant Assessment

Main activities on site



- Kickoff meeting
- Plant / equipment inspection
- Take pictures
- Interview with personnel from different disciplines and hierarchy levels
- Gather documents / review documentation
- Work on questionnaire together with customer / make notes
- Analyze data and prepare recommendations
- Create & present final report / discuss next steps



Plant Assessment

Assessment categories

1 General Topics

- Organization
- Training
- Document Management
- Asset Care & Continuous Improvement
- Cooperation between Operation & Maintenance
- Financial Optimization

2 Maintenance Specific Topics

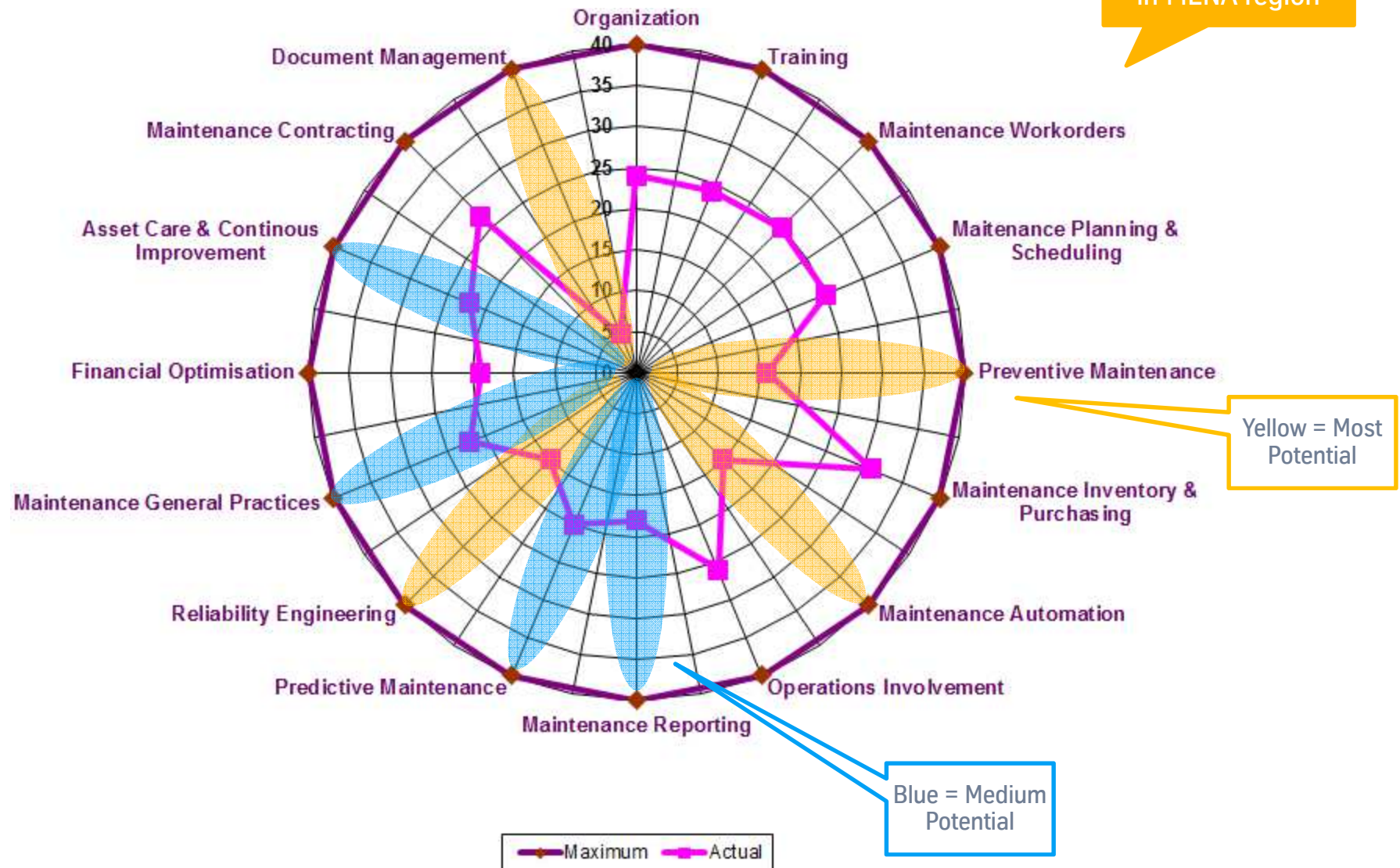
- Maintenance General Practices
- Maintenance Work Orders
- Maintenance Planning & Scheduling
- Preventive Maintenance
- Predictive Maintenance
- Reliability Engineering
- Maintenance Automation
- Maintenance Reporting
- Maintenance Inventory & Purchasing
- Maintenance Contracting

Various categories ensure holistic view on maintenance organization



Plant Assessment

Visualization of assessment results (example)



Plant Assessment

Results & recommendations (example)

Data from a recent
plant assessment
in MENA region

Packet 1	Description
<ul style="list-style-type: none">• Maintenance Process• Advanced Maintenance Techniques	<ul style="list-style-type: none">• Optimization of maintenance work order management• Risk Based Inspections (e.g. review and update of criticality analysis, review and update of inspection plans/procedures)• Condition Monitoring (e.g. optimization of data collection process, data analysis tools, reporting)
Packet 2	
<ul style="list-style-type: none">• Training	<ul style="list-style-type: none">• Technical training (classroom / on-the-job)• Special equipment training• CMMS (SAP-PM)
Packet 3	
<ul style="list-style-type: none">• Additional Support	<ul style="list-style-type: none">• Shutdown planning (e.g. minimization of shutdown period, integration of resource/cost planning)• Spare parts for old equipment (sourcing, re-engineering)



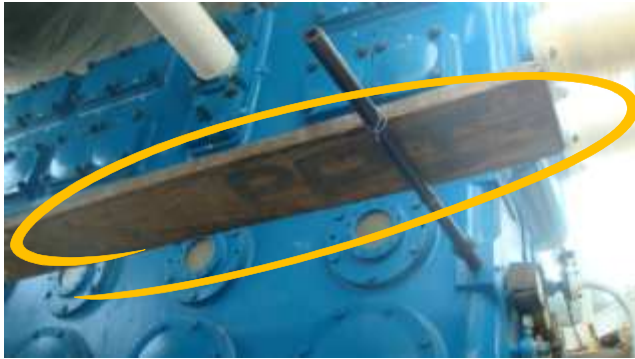
Plant Assessment

From innocence to excellence



Plant Assessment

What does innocence look like? (examples)



Climbing (HSE)



Dust / Instrumentation / Wiring



Eye / Head Protection (HSE)



Missing Bolts/Screws



Junk



New Equipment (idling in the field unprotected)



Tools / Workshop



Plant Assessment

How to change? Success factors



Plant Assessment

What does excellence look like? (examples)

5S + HSE



Storage (clean, systematic, labeled)



Proper documentation



Clean working environment



Functional eye-shower

Tools & Processes



Laser Alignment (tools)



Thermography (tools)



Software / CMMS

5S (sort, set in order, shine, standardize, sustain)



Plant Assessment

Question for the audience

END of Presentation – Thank you for your attention!

&

BEGINNING of Discussions:

- Where are you in the pyramid? (excellence, competence, understanding, awareness, innocence)
- How do you track your improvement programs?
- How do you initiate new improvement programs?



Plant Assessment

Contact Us!

Industrial Solutions
Resource Technologies



Olaf Kraska
Head of Maintenance
Global Service

thyssenkrupp Industrial Solutions AG
ThyssenKrupp Allee 1, 45143 Essen, Germany
T: +49 201 828-4539, M: +49 162 2027920
E-mail: olaf.kraska@thyssenkrupp.com

Industrial Solutions
Process Technologies



Stefan Dähn
Project & Proposal Manager
Operation & Maintenance

thyssenkrupp Uhde Engineering Services GmbH
Annabergstr. 43-51, 45721 Haltern am See, Germany
T: +49 2364 9278-577, M: +49 172 5389241, F: +49 2364 9278-921
E-mail: stefan.daehn@thyssenkrupp.com



Backup



AFA workshop

Successfactor CMMS – Implementation and Optimization

Stefan Dähn & Olaf Kraska

Aqaba, 12th April 2016

engineering.tomorrow.together.



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Agenda

- 1 What is a CMMS?
- 2 What can a CMMS do for your business?
- 3 Implementation Strategies
- 4 What systems are available?
- 5 Summary



What is a CMMS?

Two definitions:

1. A CMMS (Computerized Maintenance Management System) is a software solution, specified by managers to streamline maintenance operations and improve the bottom line.
2. A CMMS is a software that is used to schedule and record operation and maintenance activities associated with assets.

The main task of a CMMS is to handle large amount of **data** and turn it into useful **information** when required.

Two important statements:

1. A CMMS is just a **tool**. But it is “**THE**” **tool** for professional maintenance organizations.
No success without CMMS!
2. Buying a CMMS will never solve operational problems.
Only a combination of CMMS, comprehensive data and best systems and processes will do.



What can a CMMS do for your business?

The Objectives of a CMMS



Category	Goal	Business Objective	CMMS Objective
Increase Performance	Improved availability, reliability and maintainability	Reduce failures	Analyze equipment history
		Reduce stoppages	Manage equipment data
		Reduce respond time	Keep skills profiles
			Keep bills of material
			Build PM routines
		Reduce variance & rework	Monitor machine variance
Reduce Costs	Reduce overall maintenance costs	Reduce labour	Control jobs
			Plan labour / materials
		Reduce spare parts	Analyze usage
			Analyze investment
		Reduce emergencies	Schedule PM
			Analyze breakdowns
		Reduce paper work	Automate work orders
			Automate POs
		Performance monitoring	Costs by area, job, type and labour



Implementation Strategies

General requirements 1

- Hardware or IT infrastructure
 - Server & Workstations
 - Network
 - Good Internet connection (cloud based solutions)
- Software
 - Purchase
 - Install
 - Setup, basic customization

Can be done quickly with IT know-how



Implementation Strategies

General requirements 2

- First question must be: What information do I need from the system?
- Select the right system
- Pre-work (Maintenance Engineering)
 - Equipment Hierarchy & Asset Codes
 - Bills of Material, Spare Parts, Wear Parts
 - Equipment Maintenance Plans
 - Tools and Consumables
 - Trade / Labour List
 - Processes for Work Flow, etc.
- All data must be available in an “easy to upload” format, depending on the system

Category	Goal	Business Objective	CMMS Objective
Increase Performance	Improved availability, reliability and maintainability	Reduce failures	Analyse equipment history
		Reduce stoppages	Manage equipment data
		Reduce respond time	Keep skills profiles
			Keep bills of material
			Build PM routines
		Reduce variance & rework	Monitor machine variance
Reduce Costs	Reduce overall maintenance costs	Performance monitoring	Costs and performance data on equipment
		Reduce labour	Control jobs
			Plan labour / materials
		Reduce spare parts	Analyse usage
			Analyse investment
		Reduce emergencies	Schedule PM
		Reduce paper work	Analyse breakdowns
			Automate work orders
		Performance monitoring	Automate POs
			Costs by area, job, type and labour

Takes time and needs Asset Management know-how



Implementation Strategies

Different scenarios

1. No system existing
 - New installation
 - Usually Excel sheets existing but no complete Maintenance Engineering performed
2. System existing but not well implemented. Optimization required!
 - Old system stays in place or will be updated
 - Databases will be updated & optimized
3. System existing but cannot be optimized now or later
 - Temporary or permanent new installation
 - Interfaces to old system, if necessary
 - Transfer data from temporary to old system at a later stage

Depending on client's strategy and recommendation from Specialist (Process / System Audit)



Implementation Strategies

Important recommendations based on experience

- **Never** try to roll out a new CMMS across your whole organization! **Always** start with a pilot!
- Check for / **avoid** structural breaks in database
- The PROJECT **must** be managed as a PROJECT by a joined team of
 - Maintenance Professionals
 - System Professionals
 - IT Professionals
 - Users
- **Always** listen to user's recommendations
- Training **must** be given to **every** user



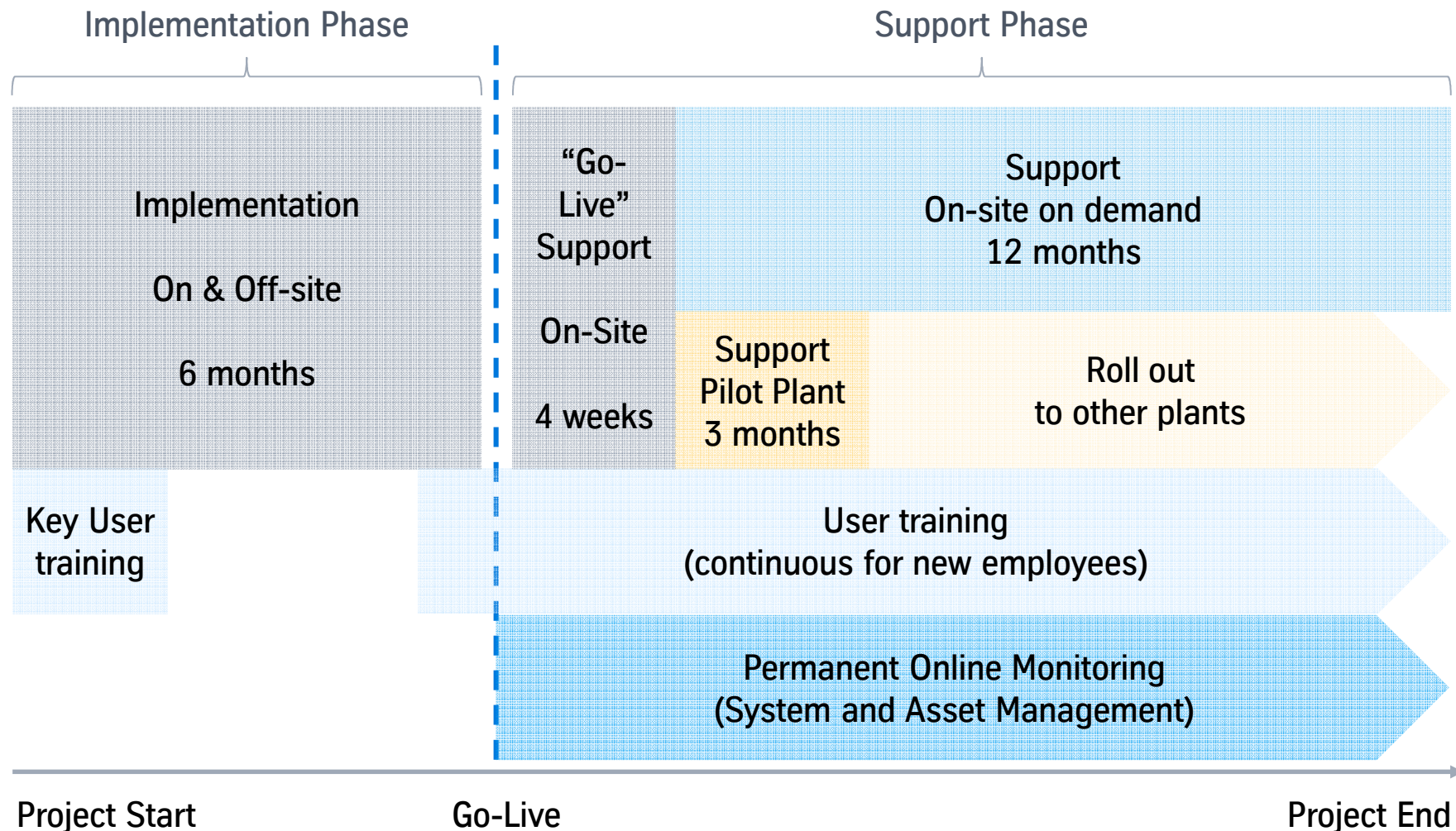
Otherwise the Project will fail! You will not achieve the required results!

There are more bad implemented CMMS than well implemented, world wide



Implementation Strategies

Exemplary project timeline



What systems are available?

Different brands

There are many big CMMS software providers available worldwide, e.g.:

- SAP PM (Plant Maintenance)
- Oracle eAM (enterprise Asset Management)
- Oracle JD Edwards
- IBM Maximo

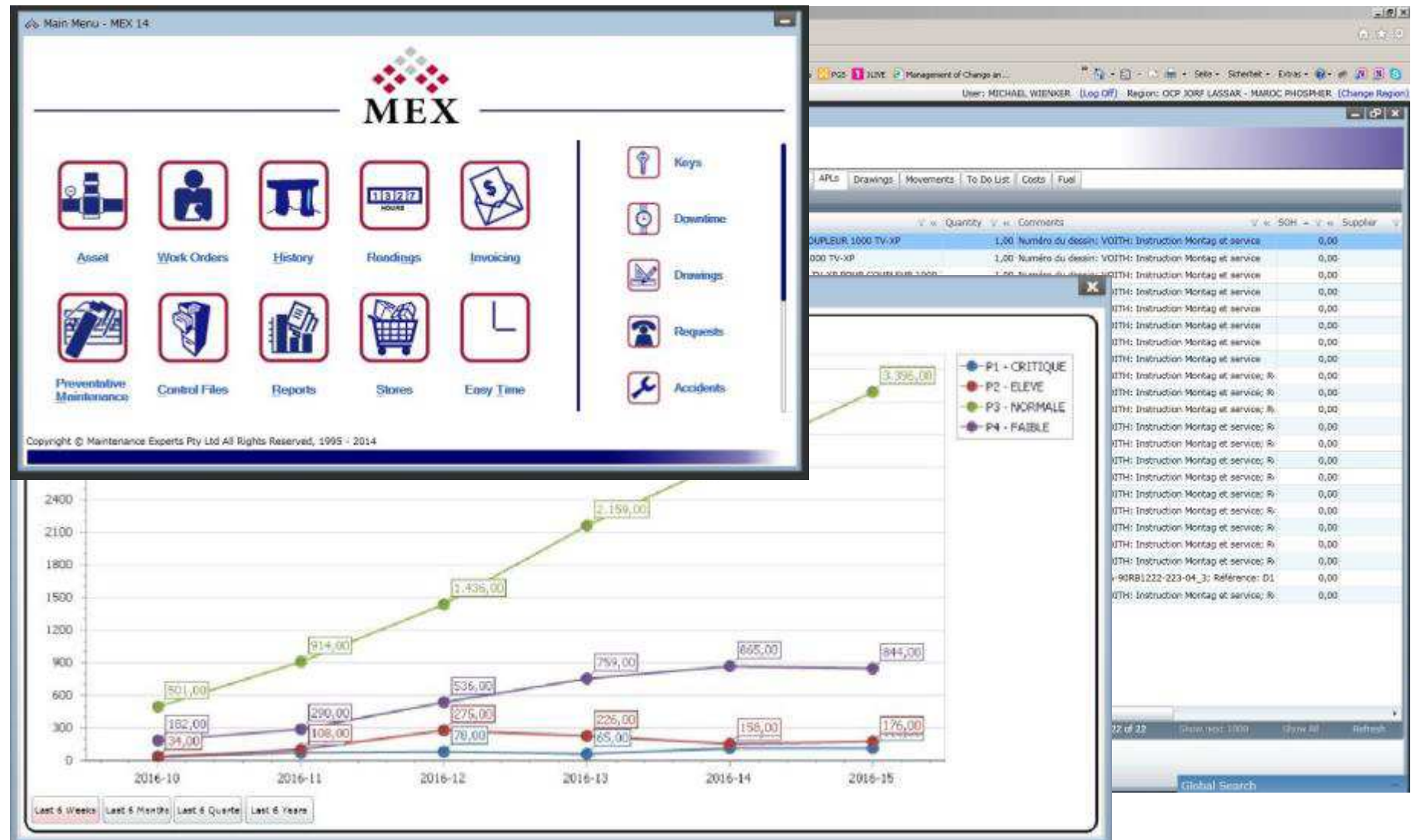


thyssenkrupp Industrial Solutions

- Can implement, optimize and work with all existing systems
- Has a partnership with MEX (Maintenance Experts, Australia)
 - tk IS has considerable expertise in the application of MEX
 - MEX can be installed by tk IS in one week
 - MEX can be installed web / cloud based
 - MEX has interfaces to other systems



Some impressions



Summary

- A CMMS is THE mandatory tool for professional Asset Management
- IT installation and optimization can be done quickly or is already existing
- Database development and full system implementation
 - Is a PROJECT (Change Management)
 - Needs Asset Management Professionals with experience
 - Takes time
- The right system depends on client's strategy and recommendation by expert
- Only well implemented systems are accepted by users
- Only well implemented systems can help to increase performance and reduce costs



“NO Work without a Work Order!”



CMMS & Asset Management

Contact Us!

Industrial Solutions
Resource Technologies



Olaf Kraska
Head of Maintenance
Global Service

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T: +49 201 828-4539, M: +49 162 2027920
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T: +49 2364 9278-577, M: +49 172 5389241, F: +49 2364 9278-921
E-mail: stefan.daehn@thyssenkrupp.com



Spare Part Handling

AFA workshop Aqaba/Jordan

April 12, 2016 | Oliver Ghali, Service Manager tkis Egypt

&

Richard Kempken, Operations Manager Operating Unit Services tkis-Process Technologies
thyssenkrupp industrial solutions

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thyssenkrupp Services would like to
improve the service part support for
our valued customers!

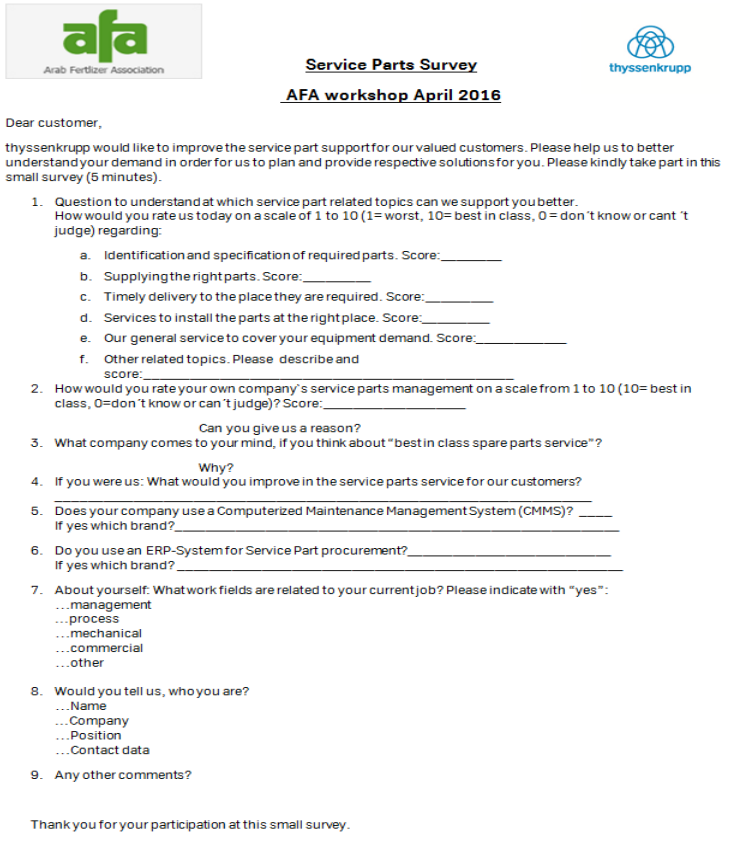
How can we support you better?

Please help us to understand by your participation at a short survey.



Spare part handling

Small survey



afa
Arab Fertilizer Association

thyssenkrupp

Service Parts Survey
AFA workshop April 2016

Dear customer,

thyssenkrupp would like to improve the service part support for our valued customers. Please help us to better understand your demand in order for us to plan and provide respective solutions for you. Please kindly take part in this small survey (5 minutes).

- Question to understand at which service part related topics can we support you better.
How would you rate us today on a scale of 1 to 10 (1= worst, 10= best in class, 0 = don't know or can't judge) regarding:
 - Identification and specification of required parts. Score: _____
 - Supplying the right parts. Score: _____
 - Timely delivery to the place they are required. Score: _____
 - Services to install the parts at the right place. Score: _____
 - Our general service to cover your equipment demand. Score: _____
 - Other related topics. Please describe and score: _____
- How would you rate your own company's service parts management on a scale from 1 to 10 (10= best in class, 0= don't know or can't judge)? Score: _____
Can you give us a reason?
- What company comes to your mind, if you think about "best in class spare parts service"?
Why?
- If you were us: What would you improve in the service parts service for our customers?
- Does your company use a Computerized Maintenance Management System (CMMS)? _____
If yes which brand? _____
- Do you use an ERP-System for Service Part procurement? _____
If yes which brand? _____
- About yourself: What work fields are related to your current job? Please indicate with "yes":
 - ...management
 - ...process
 - ...mechanical
 - ...commercial
 - ...other
- Would you tell us, who you are?
 - ...Name
 - ...Company
 - ...Position
 - ...Contact data
- Any other comments?

Thank you for your participation at this small survey.

- Please fill out the survey form as supplied (5 minutes) and leave it on your table for collection

- Let's discuss ...



Tk Services would like to improve the service part support for our valued customers!

Question and discussion:
How can we support you better
regarding Service Part Handling?



Thank you very much for your input!
We will work on it...





الإتحاد العربي للأسمدة
Arab Fertilizer Association
Since 1975

In co- operation with



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AFA WORKSHOP

Operation and Maintenance Optimization

Jordan - Aqaba: 11-14 April, 2016

Session 4

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Jordan Phosphate
Mines Co.



IJC Jordan
Chemicals Co.



Nippon Jordan
Fertilizer Co.



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Chemicals Industries Ltd.

The newest development for sulphuric acid and sulphur melting plants, emission reduction and improved heat recovery

AFA Workshop, Aqaba - Jordan

Dr.-Ing. Z. Guetta, 12.04.2016

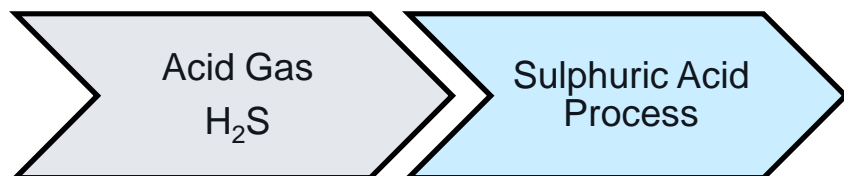
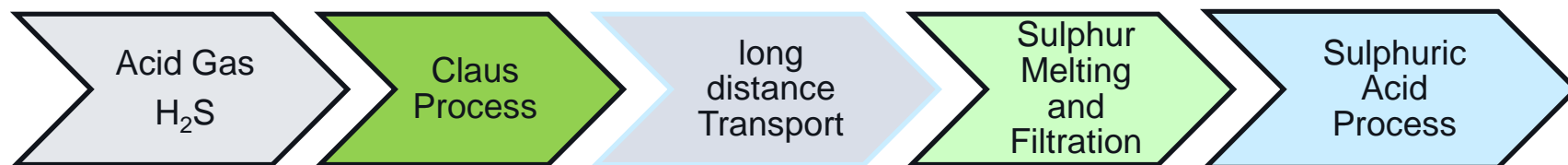
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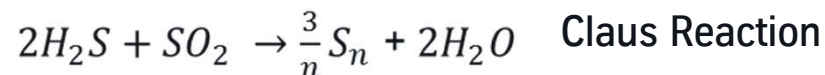
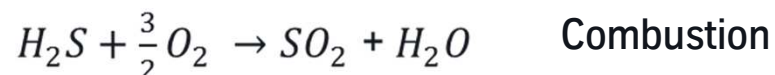
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The Expertise of the Division CP

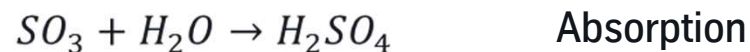
from acid gas treatment and up to sulphuric acid manufacturing



Claus Process (Sulphur Production)



Sulphuric Acid Process

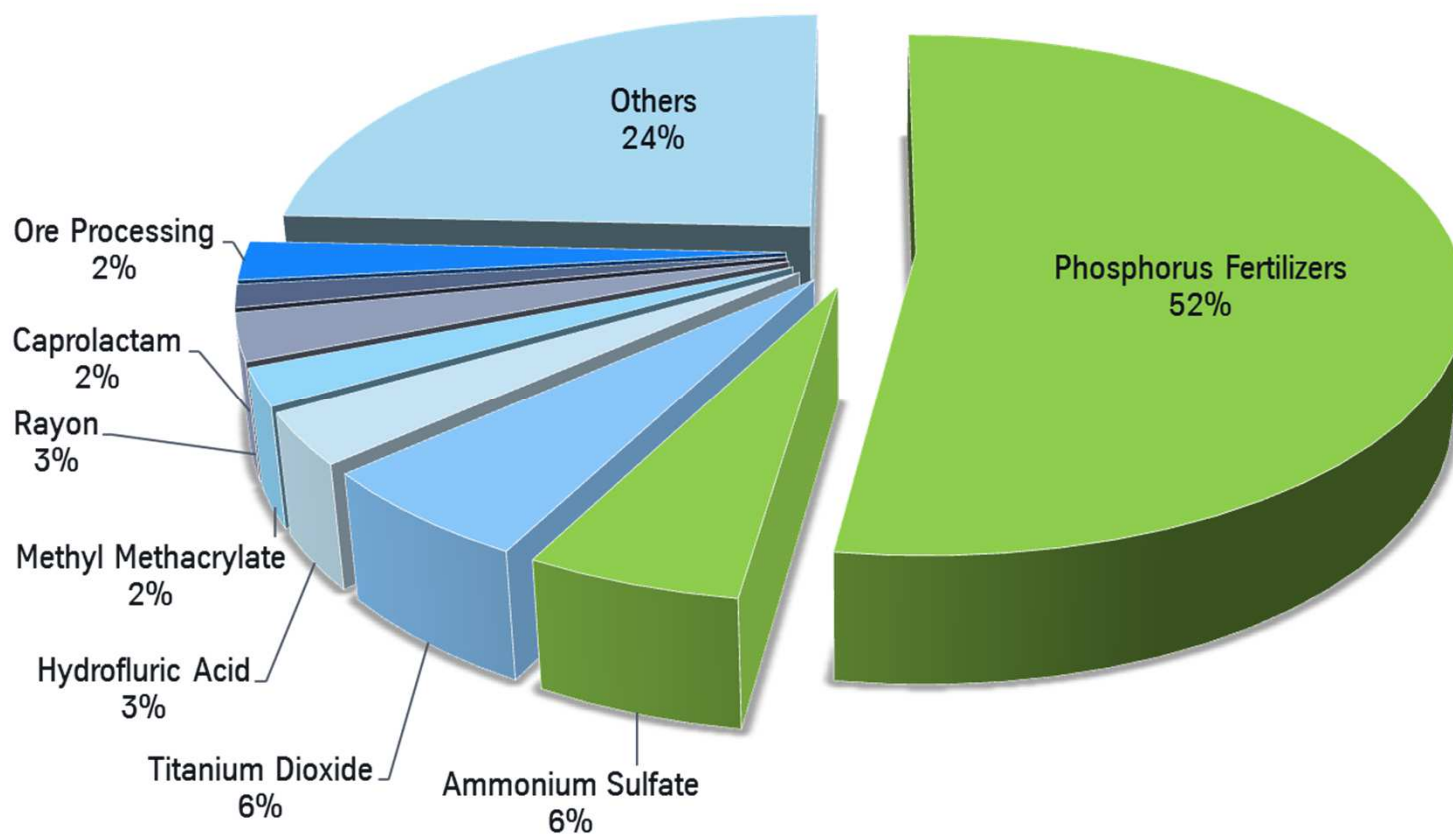


tkIS Sulphuric Acid, Selected References

Client	Gas Load (Nm ³ /h)	Process	H ₂ SO ₄ Concentration	Commissioning	Size eq. to SB SA plant
Anshan Iron & Steel Group Co. Yingkou Works Liaoning Province, PR China	18000	Wet Catalysis	78 wt %	2008	210 MTPD
Shougang Jingtang United Iron & Steel Co., Ltd. Caofeidian Works Hebei Province, PR China	20000	Wet Catalysis	78 wt %	2008	240 MTPD
Sasol, South Africa	53300	WSA	96 wt%	2006	600 MTPD
Trinecke Zelezarny a.s. Ostrava, Czech Republic	34000	WSA - 2	96 wt%	1999	380 MTPD
ILVA Laminati Piani S.p.A. Taranto Works, Italy	28000	Wet Catalysis	78 wt%	1999	310 MTPD
Redestillationsgemeinschaft GmbH Zentraldestillationsanlage Gelsenkirchen, Germany	2400	WSA - 2	96 wt%	1997	25 MTPD
Hüttenwerke Krupp Mannesmann, Duisburg Germany	9500	Wet Catalysis	78 wt%	1992	110 MTPD



World Consumption of Sulfuric Acid by End User (2014)



Our field of Services for the Sulphuric Acid Industry

Engineering & Technology



Procurement



Construction



Further Services

- FEED and feasibility studies
- Delivering of spare parts: acid coolers, acid pumps, acid distributors
- Brownfield EPC services: e.g. replacement of acid towers
- Process intensification



Some of Our Technological Partners



SIEMENS



VDM Metals



KROHNE



Endress+Hauser
People for Process Automation



Our Key Equipment

Converter



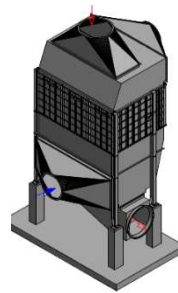
Acid Coolers
(Anodic protected)



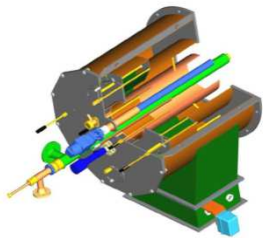
Sulphur Melting Unit



Process Gas Heater
special design



Sulphur Burner



Catalyst



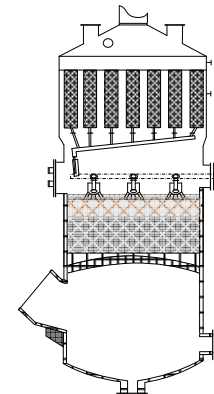
Low pressure
drop saddles



Instrumentation



Acid Towers special design





Materials-
Special alloys



The newest Development for the Sulphuric Acid Industry



Patented tkIS-design for sulfuric acid plants

- Close start-up system for sulphuric acid plants (DE102015114871.4) 
 - No need for sulphuric acid for air dehydration during standby operation
 - Less emissions during start-up
 - Less corrosion
- Emission free sulphur melting process (DE102015114875.7) 
 - External heat exchangers
 - Compact design
 - Automatic and simple cleaning with a screw conveyor
 - Manufacturing in the workshop
 - Closed system, no emissions



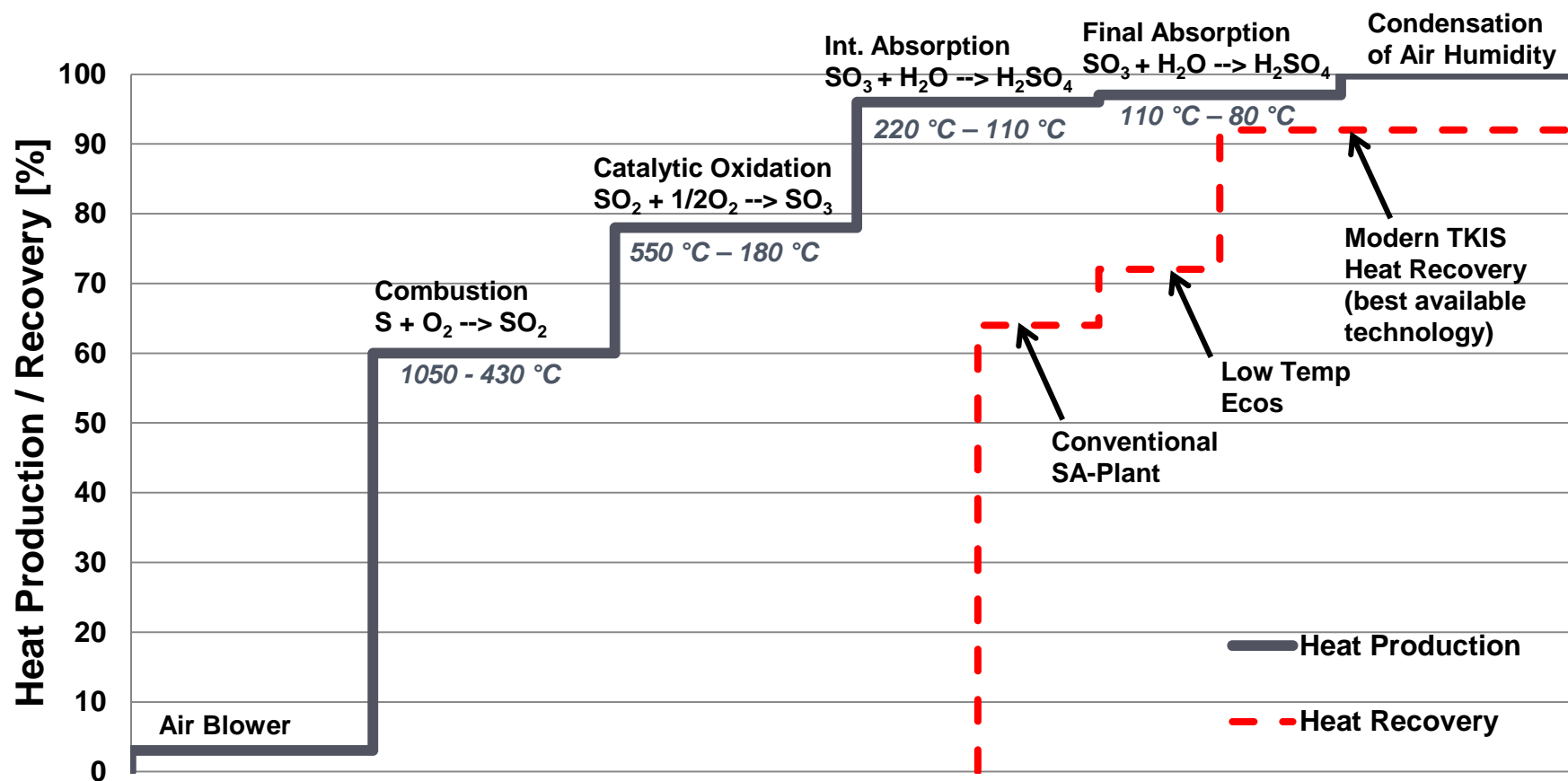
The newest Development for the Sulphuric Acid Industry

Patented tkIS-design for sulfuric acid plants

- Converter for sulphuric acid plants (DE102015114885.4) 
 - 25 % less weight
 - Optimal gas distribution
 - Corrosion resistance due to special alloys
- Optimized heat recovery system for sulphuric acid plants (DE102016103976.4) 
 - Less Equipment
 - More HP-Steam
 - Heat Recovery of up to 95 %



Different Heat Recovery Levels of the tkIS Sulphuric Acid Processes



Conditions: Wet bulb temperature 26 °C

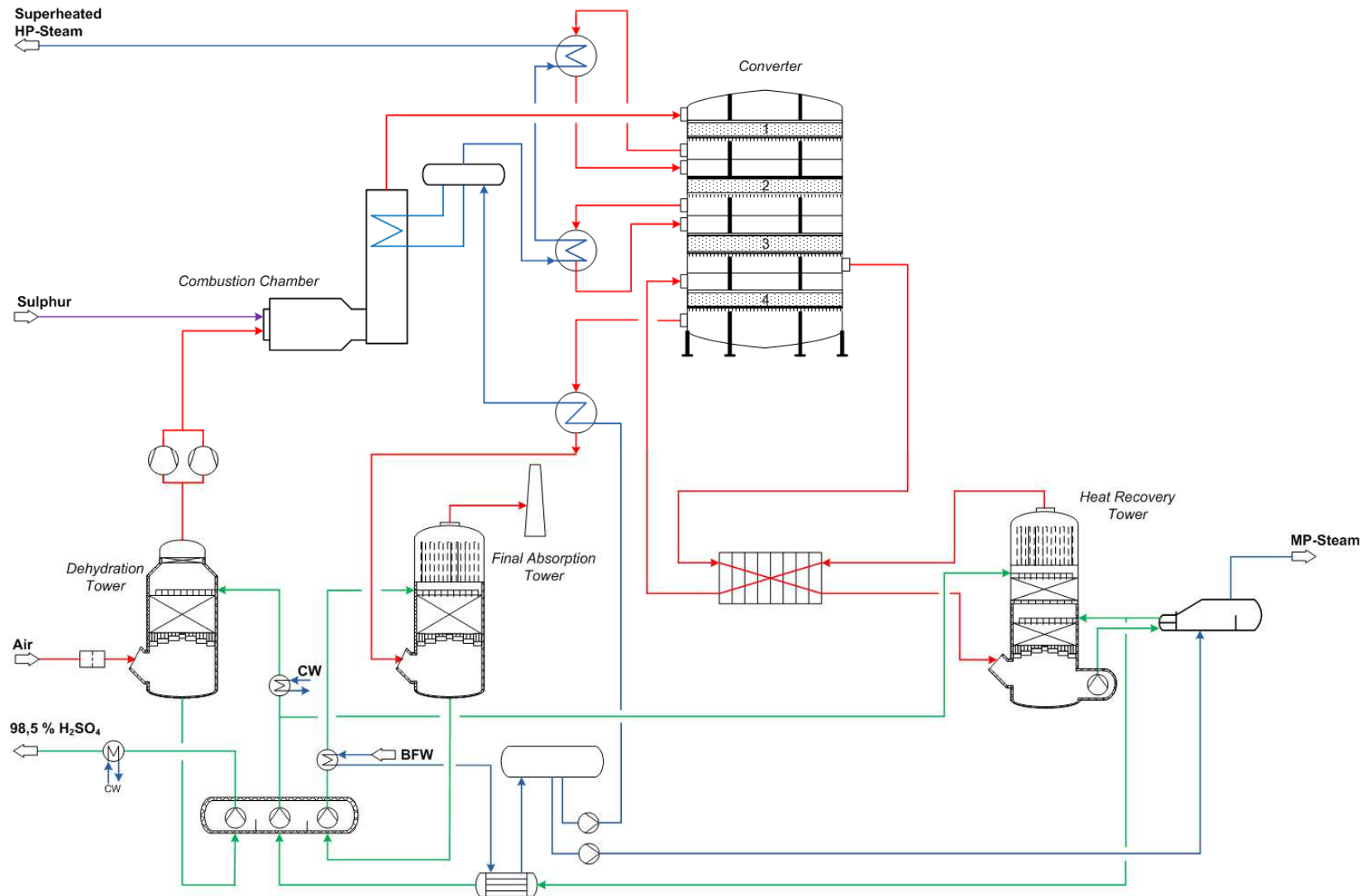
At a lower wet bulb temperature the heat recovery can increase up to 95 %.



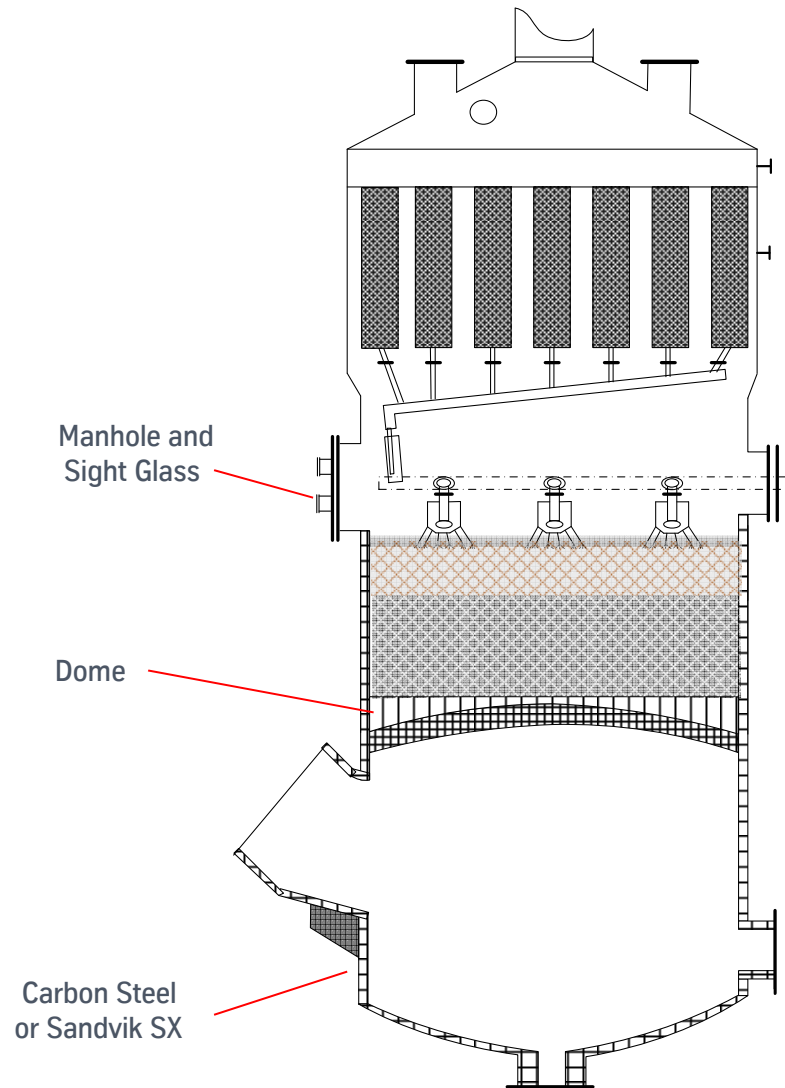
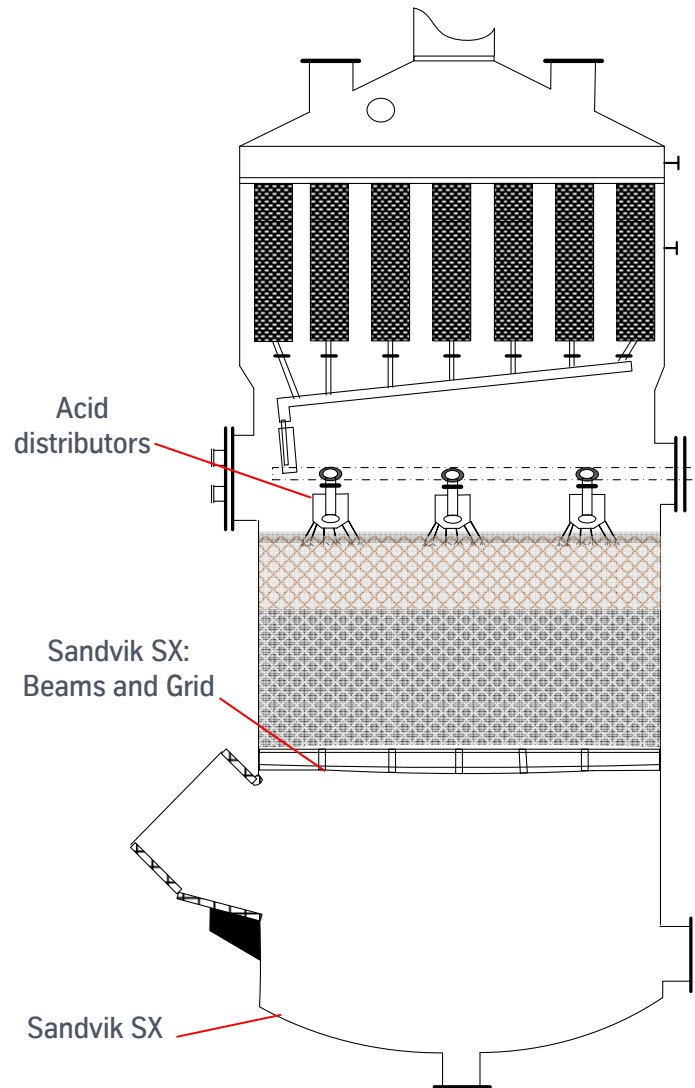
Process Flow Diagram of tkIS Sulphuric Acid Process

The most modern technology

TKIS Patent

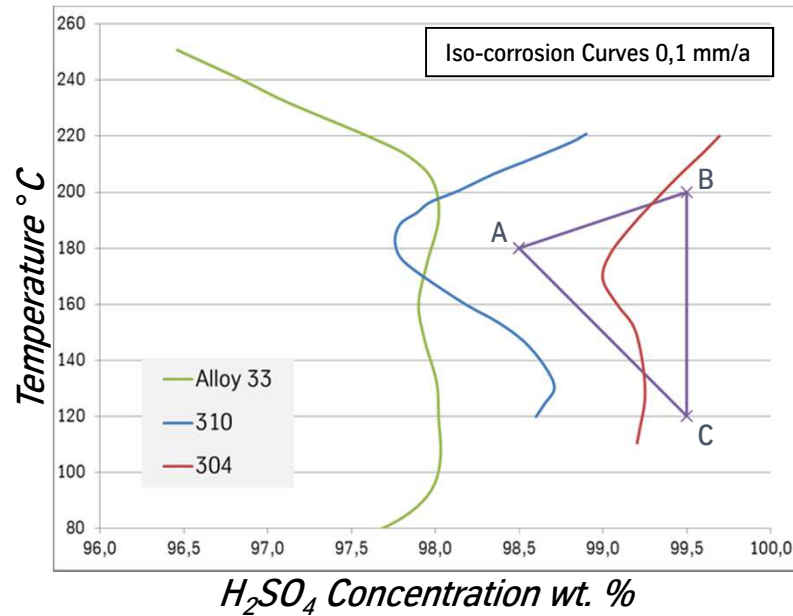


Acid Tower - Design



Corrosions Resistant Alloys - Materials

Operating Conditions of Heat Recovery Systems



Alloy 33: Cr/Ni 34/31

310: Cr/Ni 25/21

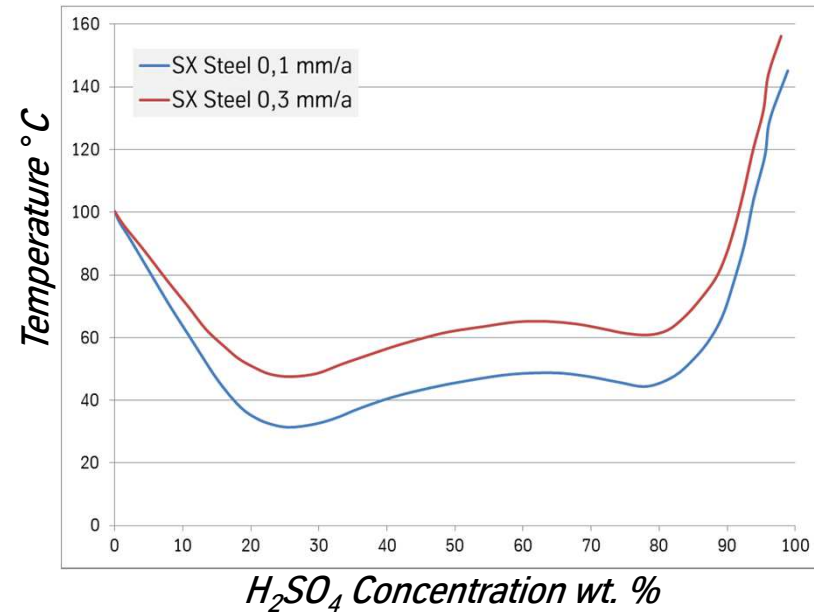
304: Cr/Ni 18/8

A: Inlet to Heat Recovery Tower

B: Outlet from Heat Recovery Tower

B-C: Heat Exchangers

Iso-corrosion curves of Sandvik SX Steel



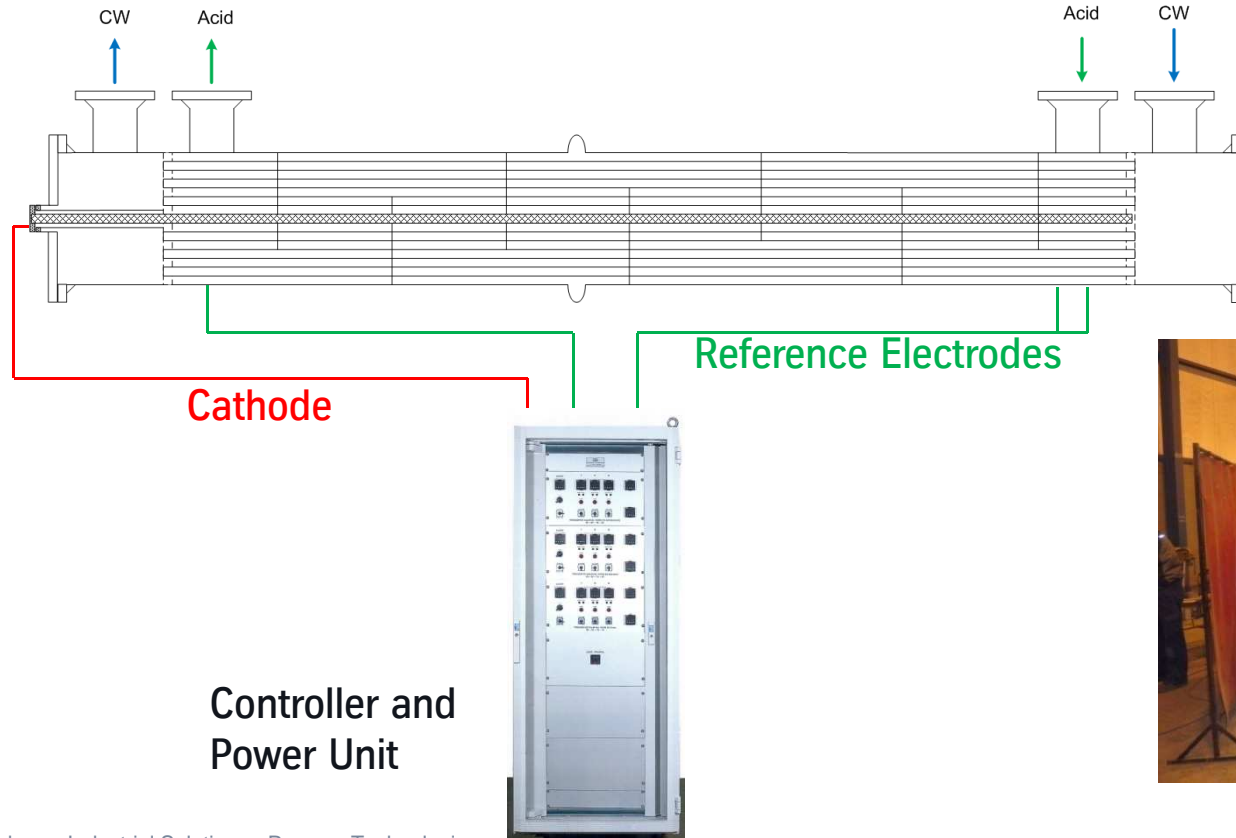
SX Steel: Cr/Ni/Si 18/20/5



Acid Coolers - Design

Anodic protected acid coolers for large sulphuric acid plants

- **Anodical Protected**
- **High heat transport coefficients**
- **Improve plant reliability**
- **Long life time**
- **Corrosion resistant alloys for acid cooling with cooling water or sea water**

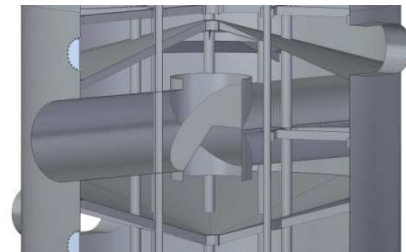
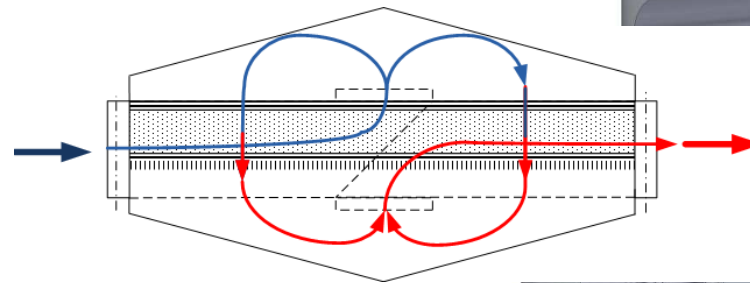
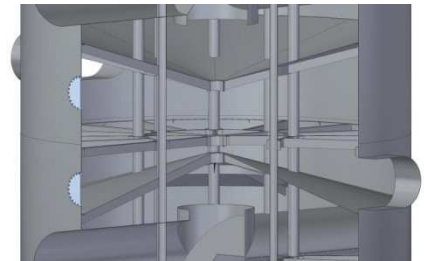
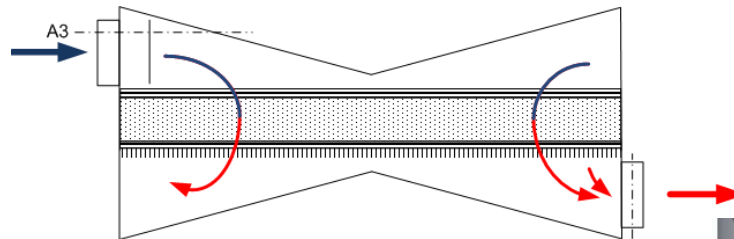
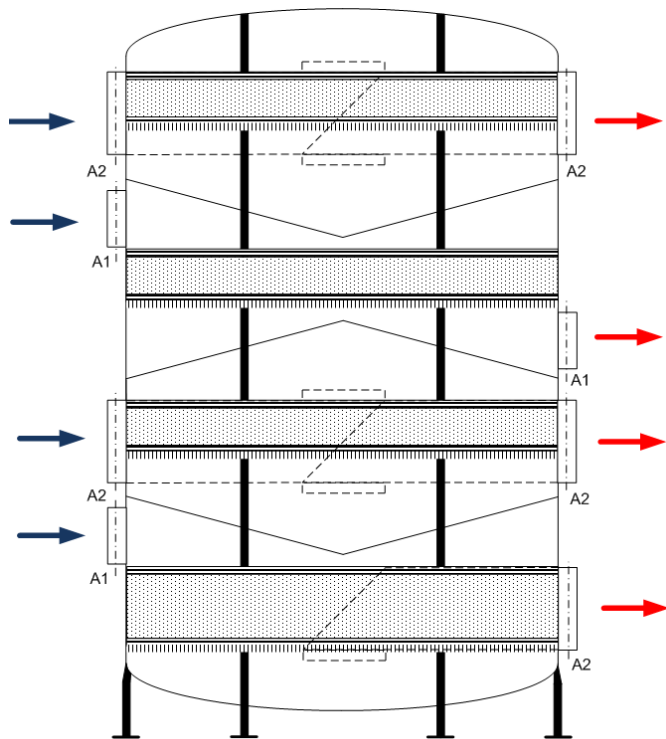


Converter – Design

The most modern technology

- 25 % Less Weight
- Optimal Gas Distribution
- Corrosion resistant alloys

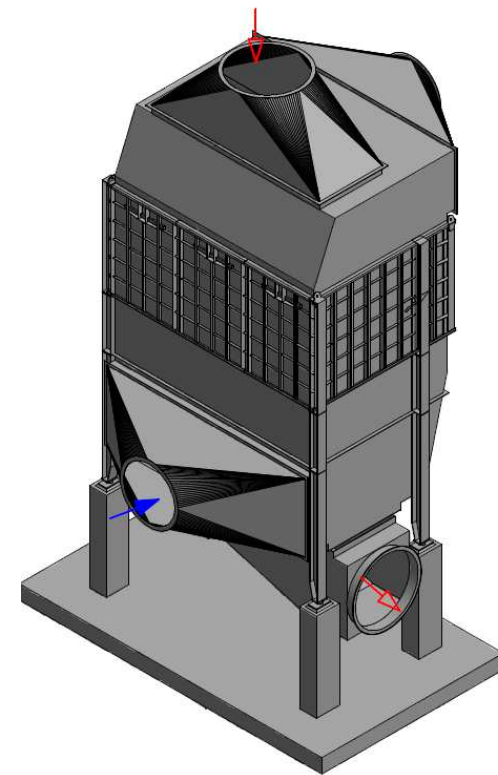
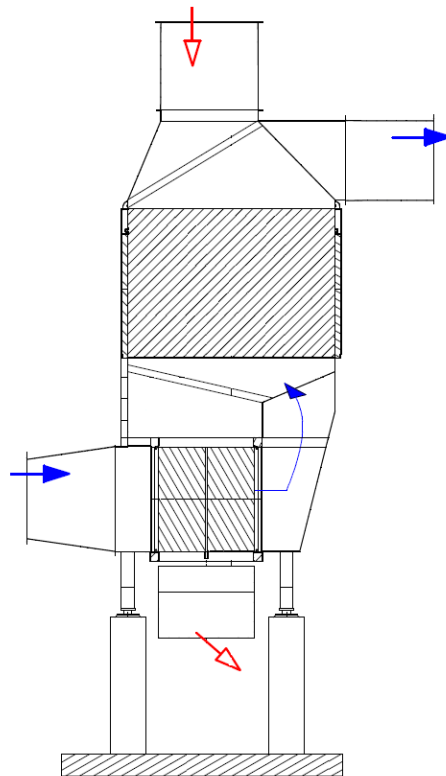
TKIS Patent



Gas-Gas Heat Exchangers – Design

The most modern technology

- High heat transport coefficients
- Compact design
- Corrosion resistant alloys
- Uniform surface temperature (no cold spots)



Process Instrumentation

Acid Concentration measuring

- Ultrasonic sensor
- Concentration range 90-100 wt. %
- Gold cell
- Accuracy < 0,05 wt. % H₂SO₄



Gas flow measuring

- Measurement range > 1:30
- No pressure drop
- Accuracy 1 / 0,5 %
- Corrosion resistant alloys



Sulphur Melting System - Comparison to a Conventional System

Steam loss and H₂S Emissions

Open Melting Tank

Stirrer



Molten Sulphur

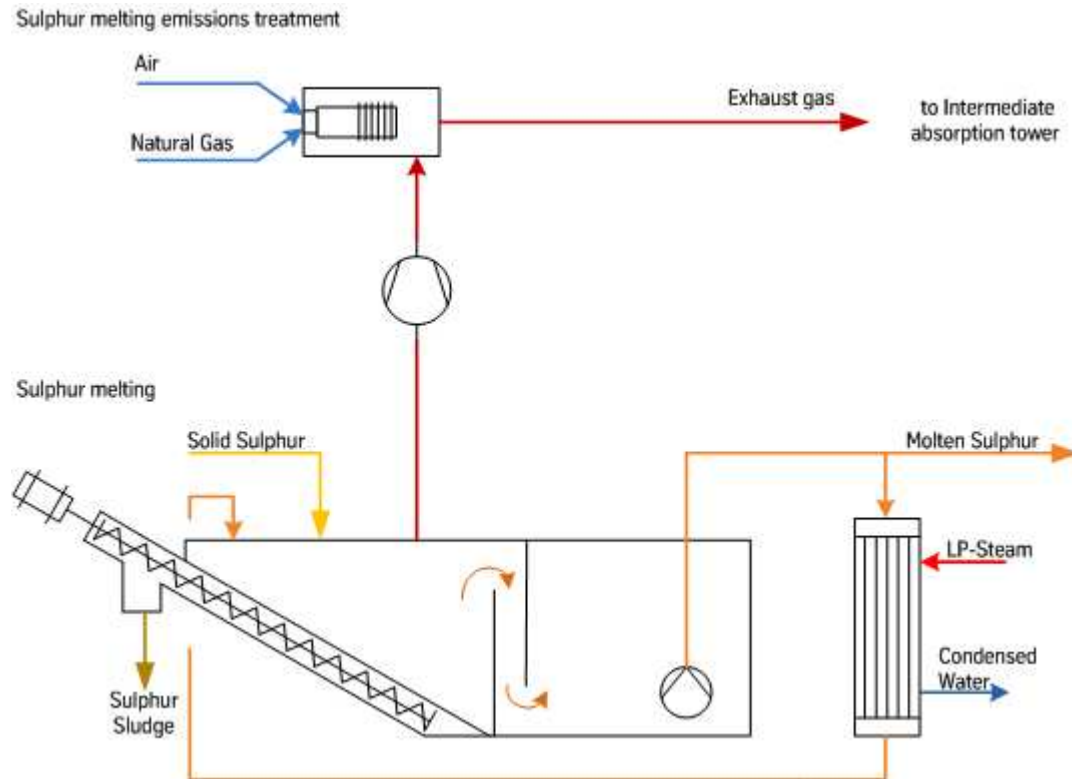
Solid Sulphur



Emission free Sulphur Melting Process

The most modern technology

TKIS Patent



The advantages of the TKIS design:

- External heat exchangers
- Compact design
- Automatic and simple cleaning with a screw conveyor
- Closed system, no emissions
- Heat recovery from the exhaust gases, possible

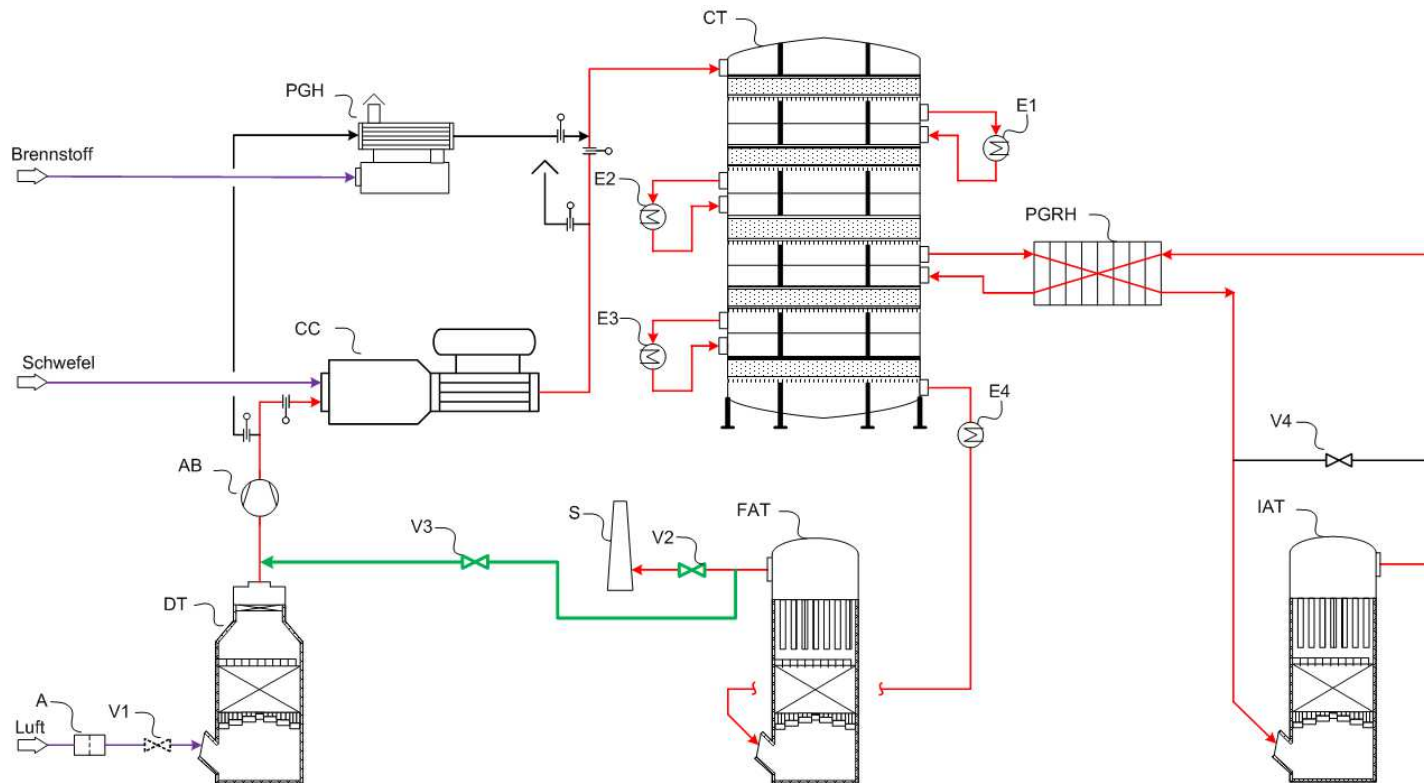


Close Start-up System

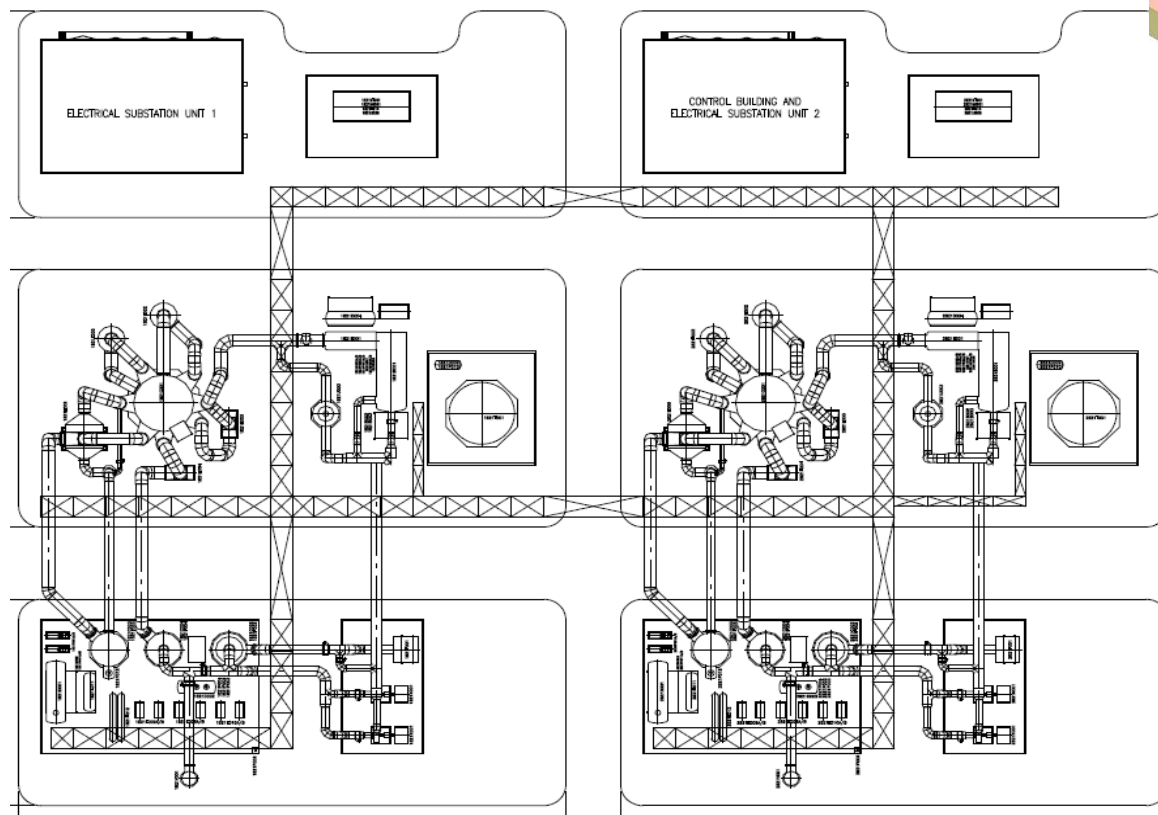
The most modern technology

- No need for sulphuric acid for air dehydration during standby operation
- Less emissions during startup
- Less corrosion

TKIS Patent



Plant Layout





Thank you for your attention



DH Phosphoric Acid Plants Upgrades: Inherited values in transforming DH-Based Processes to HH-Based Processes

AFA Workshop, Aqaba Jordan

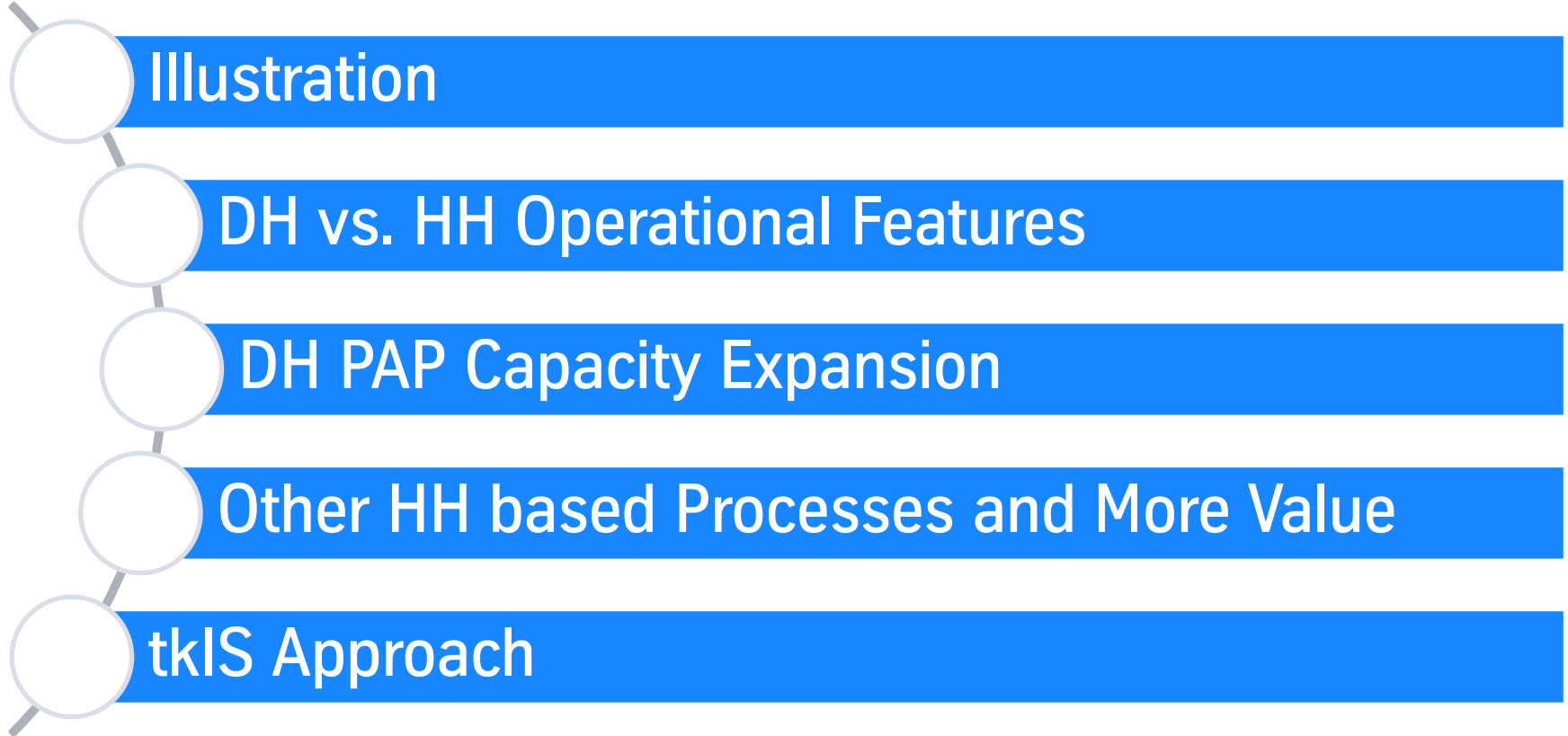
11-14 April 2016 | Malik Aqel
thyssenkrupp Industrial Solutions

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Agenda



Illustration

JIFCO versus JPMC-IJC



DH PAP versus HH PAP

JIFCO-DH: Approximate Cap. of 500 ktpy P2O5

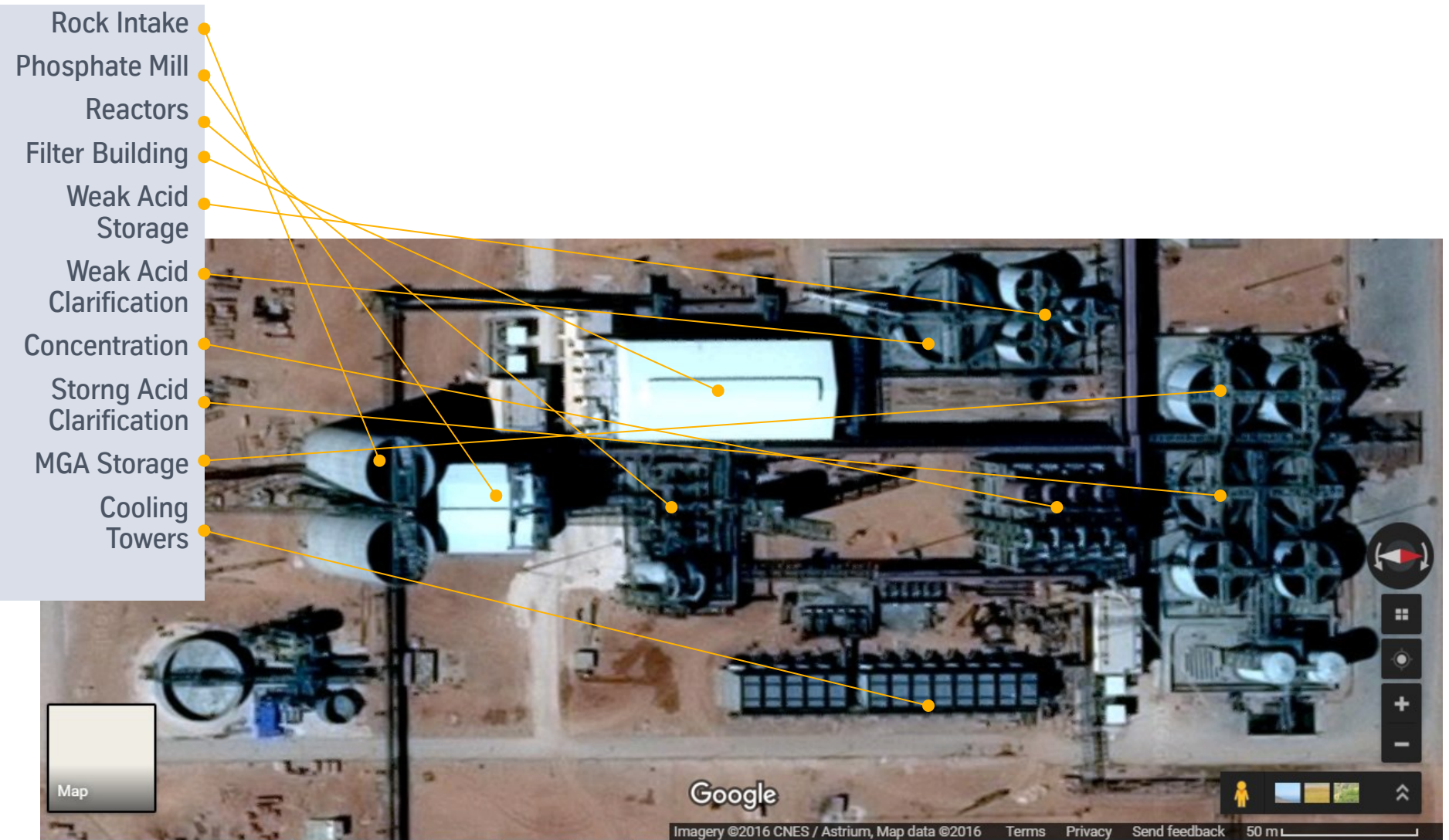
IJC-HH: Approximate Cap. of 250 ktpy P2O5



Reference Google Maps: Courtesy of JPMC's IJC HH PAP and JIFFCO's DH PAP in Eshidya



JIFCO DH Phosphoric Acid Plant (Modern DH PAP by Prayon)



Reference Google Maps: Courtesy of JIFCO's DH PAP in Eshidya



JPMC-IJC HH Phosphoric Acid Plant (1998 HH PAP by YFT)

Phosphate Rock Intake Reactors Filter Building Weak Acid (42%) Intermediate Storage Evaporation Cooling Towers

MGA Storage



Reference Google Maps: Courtesy of JPMC's IJC HH PAP in Eshidya

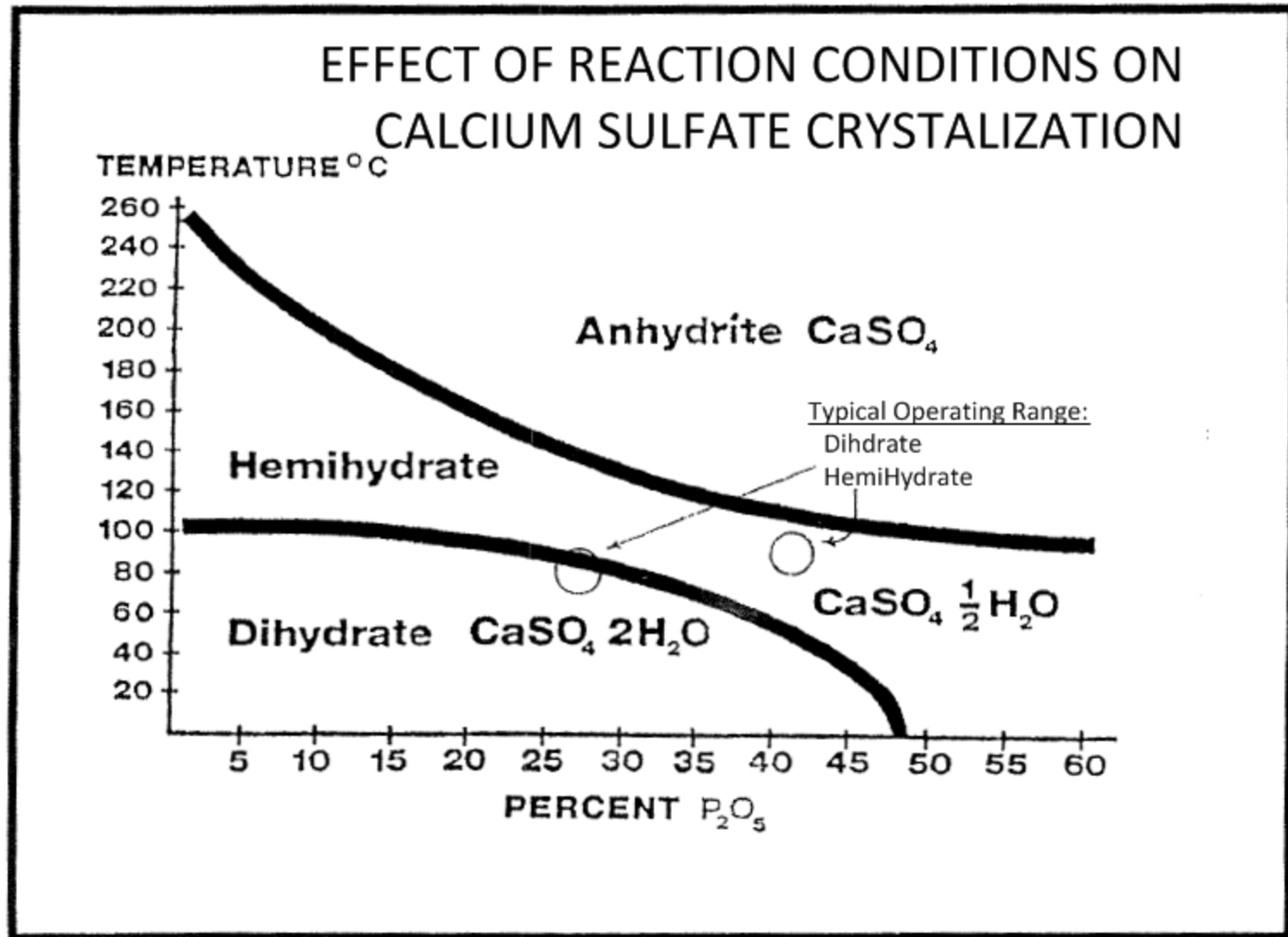


DH vs HH Operational Features

Including Opex Considerations



DH and HH Operating Zones



Operational Comparison (B.L. from Phosphate to MGA)

Parameter	Unit	Single DH PAP	Single HH PAP	HH/DH	Allawable Increase in Capacity with HH
P2O5 Recovery	% of P2O5 in Rock	96%	94%	98%	Open
H2SO4	t/t P2O5 Prod.	3.3 (Base)	3.0	91%	110%
Filter Acid	% P2O5	28%	42%	150%	150%
Clarification of filter Acid		100%	33%	33%	300%
Clarification after Concentration		100%	33%	33%	300%
CW makeup	M3/t P2O5 prod.	70	22	31%	322%
Cooling Capacity		100%	33%	33%	300%
Steam	t/t P2O5 Prod.	1,9	0,6	32%	312%
Concentration Unit Capacity		100%	33%	33%	300%
Process Water	M3/t P2O5 Prod.	7	4	57%	175%
Power	kWh/t P2O5 Prod.	120	80	67%	150%

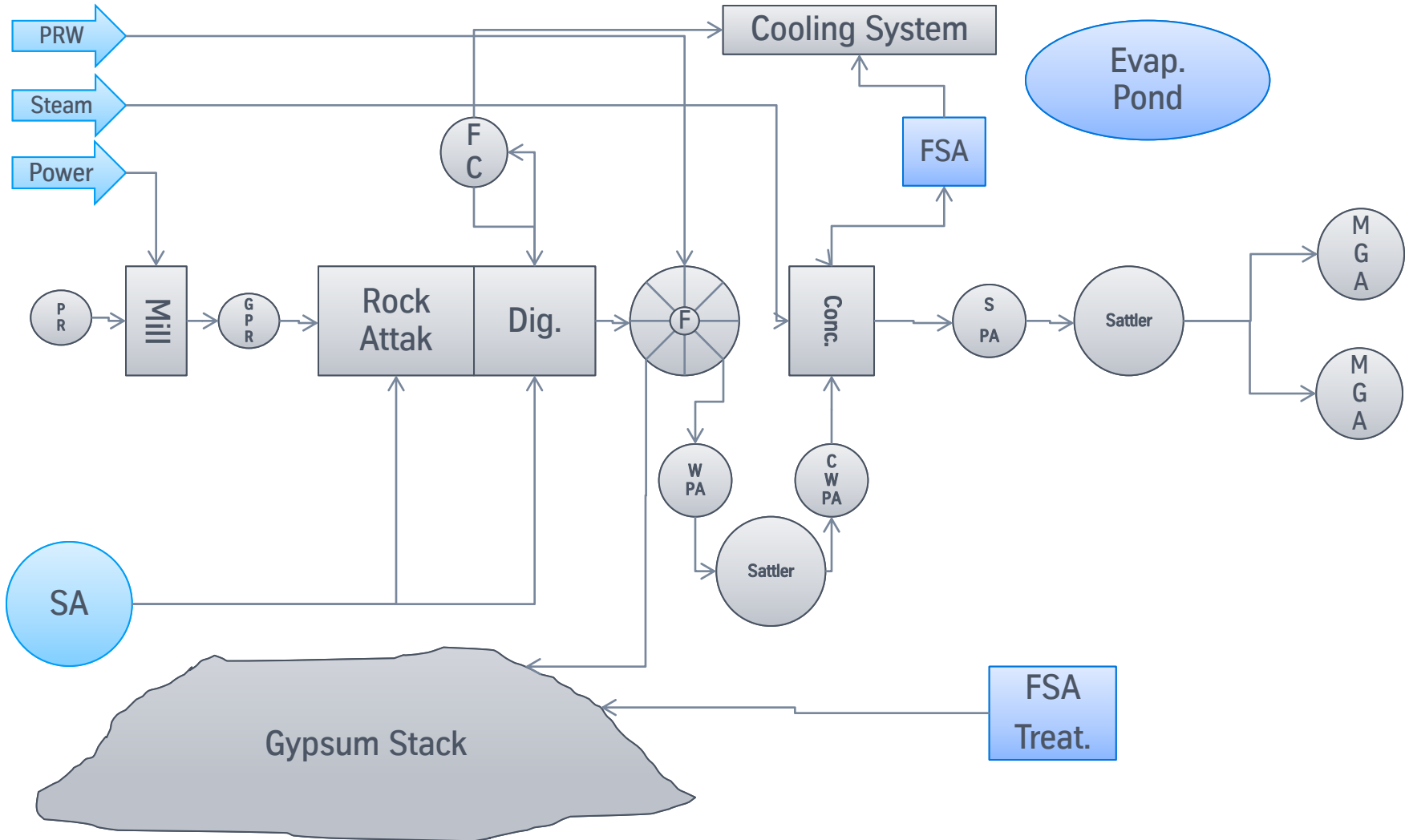


DH PAP Capacity Expansion

Capex considerations



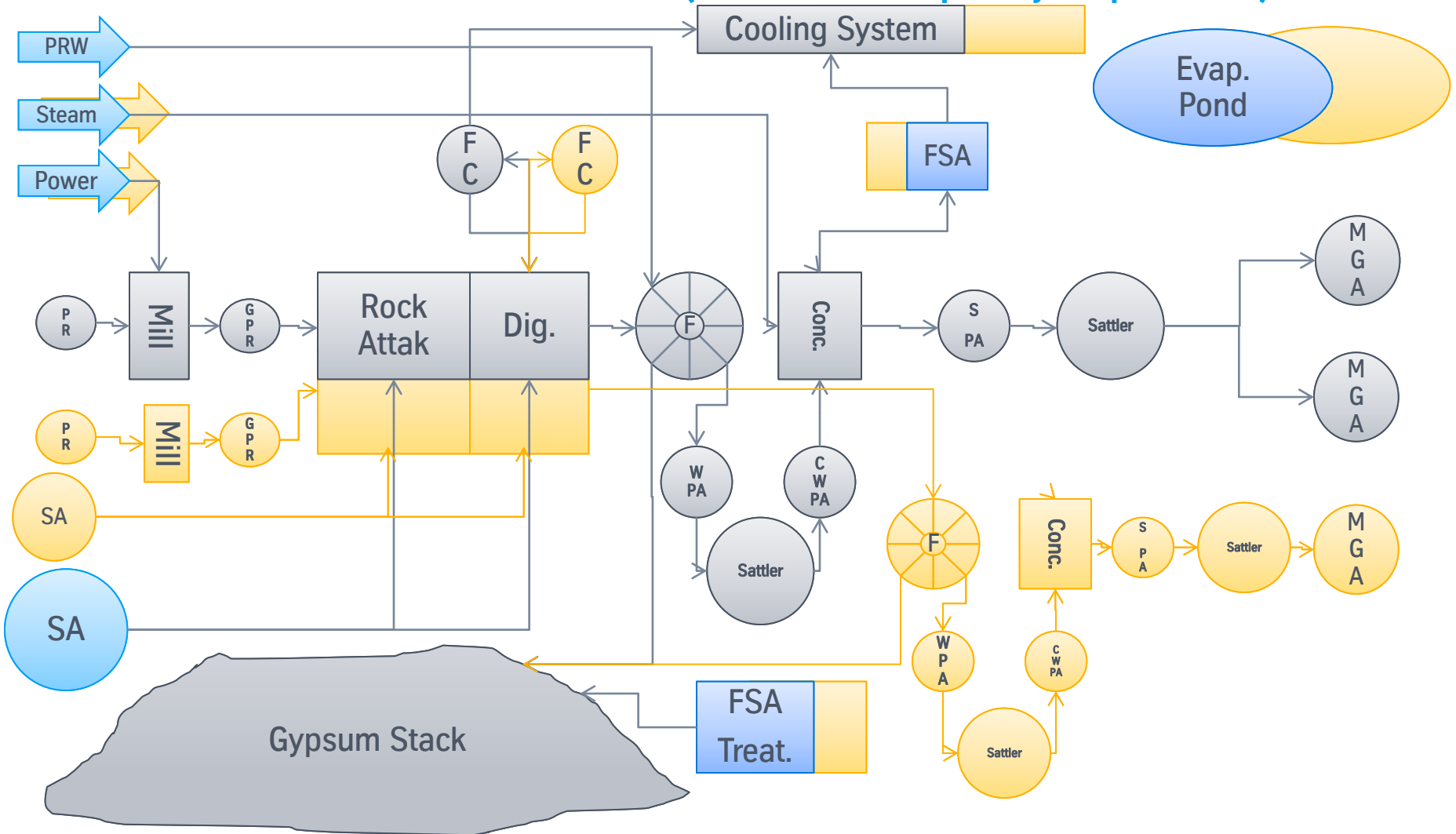
DH PAP with Utilities and Off-sites (Base Case 100% P205)



Established DH PAP Investment with large Infrastructure and Off-sites Capacity



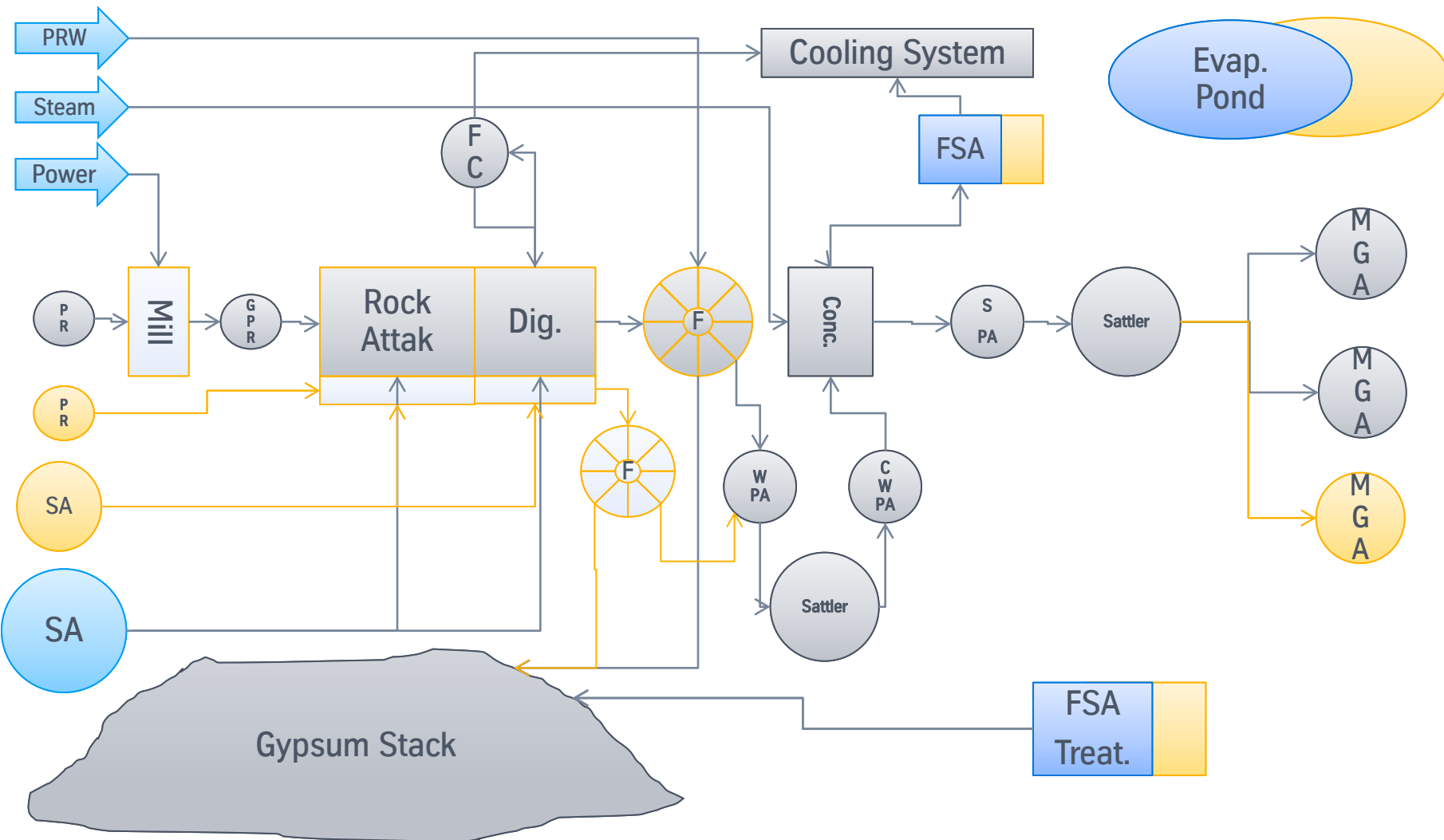
DH PAP with Utilities and Off-sites (50%+ DH Capacity Expansion)



50% increase in DH setup will require 80-100% of Equivelant Greenfield Investment.



DH to HH, PAP with Utilities and Off-sites (50%+ HH Capacity Expansion)



50% Increase in HH is Estimated to Cost 20-30% of Equivelant Greenfield Investment.



Other HH Based Processes and More Values



Other Himehydrate Based Processes

- Conversion to DA-HF:
 - High Recovery Efficiency (>98,0%)
 - Pure HH Gypsum with low water content (Plaster Grade)
 - Low Cost of Transformation
- Conversion to HDH:
 - High Recovery Efficiency (>98,5%)
 - Pure DH Gypsum.
 - Upto 48% P2O5 direct from Filter.
 - Moderate Investment Cost for Transformation.

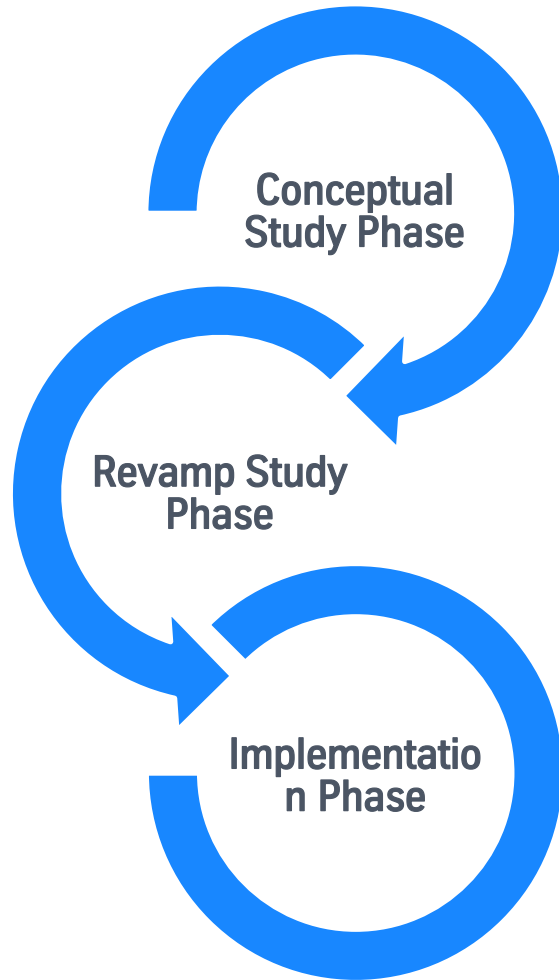


tkIS Approach

Basic Approach



Proposed Approach by tkis



Target of the conceptual study is to collect the necessary information from the existing plant for a conceptual design of the revamp with a cost indication for the implementation of the revamp. The study gives a solid basis for decision to proceed with the revamp project or not.

After positive decision to proceed the revamp study elaborates more detailed technical basis (PFD, Plot Plan, identification of revamped/new equipment etc.) and a more accurate cost estimate.

The implementation of the revamp can be agreed on Engineering Services only, Engineering and Supply of Equipment or on full EPC

tkis works closely with Phosphoric Acid Industry to secure profitable and sustainable future



Back Up slides



Hemi process key advantages

- Minimum capital cost
- Energy benefit from needing little or no steam to concentrate acid
- Eliminate 26-42% evaporators
- Usually eliminate rock grinding
- Low cooling water requirement
- Moderate phosphate recovery
- Added recovery benefit where gypsum water is recirculated
- Low sulfuric acid requirement
- Easy to run and maintain; tolerant of process upset
- Higher analysis fertilizer

tkIS will assess your plant conditions, and propose you alternatives for Capacity Increase



Key Features of HH process

1. The Hemi (hemihydrate) process produces phosphoric acid directly from filtration at typically 40-43% P2O5 concentration.
2. Most Hemi plants use phosphate rock as received – without drying or grinding.
3. Two entire plant sections are usually rendered unnecessary – evaporation to ~42% P2O5 and rock grinding (when using concentrate or other rock smaller than 2 mm).
4. Cooling water, acid storage, clarification, and steam distribution systems are reduced to a small fraction of their conventional size.
5. Capital cost for the phosphate complex is roughly 20-25% less than for a dihydrate based complex, which would require rock grinding, evaporation, larger cooling water and steam distribution systems, and often elaborate acid clarification systems.
6. Modern Hemi phosphoric acid plants tend to be easier to operate and require less cleaning than dihydrate plants. One reason is that the reaction takes place in a stable range of hemihydrate crystals. In contrast, dihydrate plants must (out of economic necessity) operate near the unstable transition between dihydrate and hemihydrate.

DH plant is significantly oversized compare to HH plant

Placeholder for sources and footnote: footnotes are numbered (no *)



The new Prayon DA-HF process High efficiency phosphoric acid process

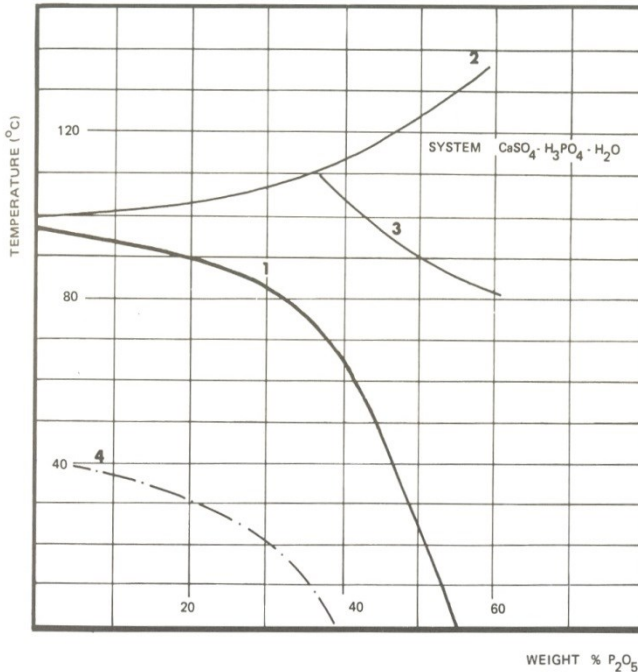
Contents

1. Introduction
2. DA-HF process
3. DH plant conversion
4. Conclusion

Introduction



or



Single Crystal	Double crystal Single filter	Double crystal Double filter
Dihydrate (DH)	Di attack – Hemi Filtration (DA- HF)	Dihydrate- Hemihydrate (CPP)
Hemihydrate (HH)	Hemi Re- Crystallisation (HRC)	Hemihydrate- Dihydrate (HH- DH)

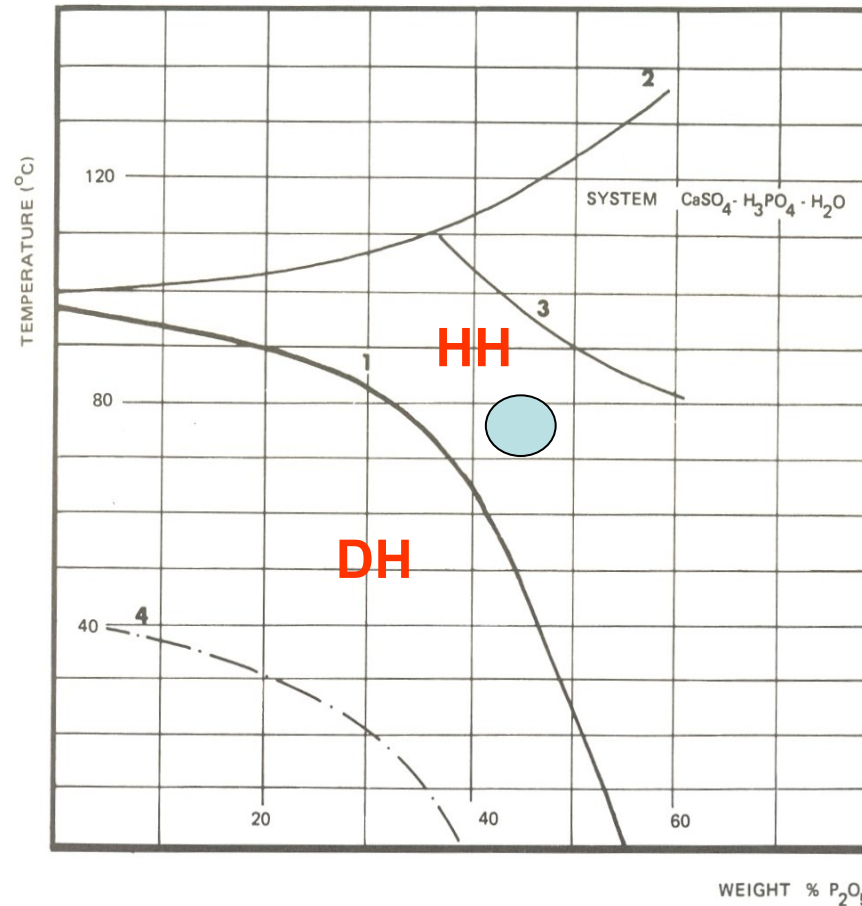


From P. Becker, Phosphates and phosphoric acid

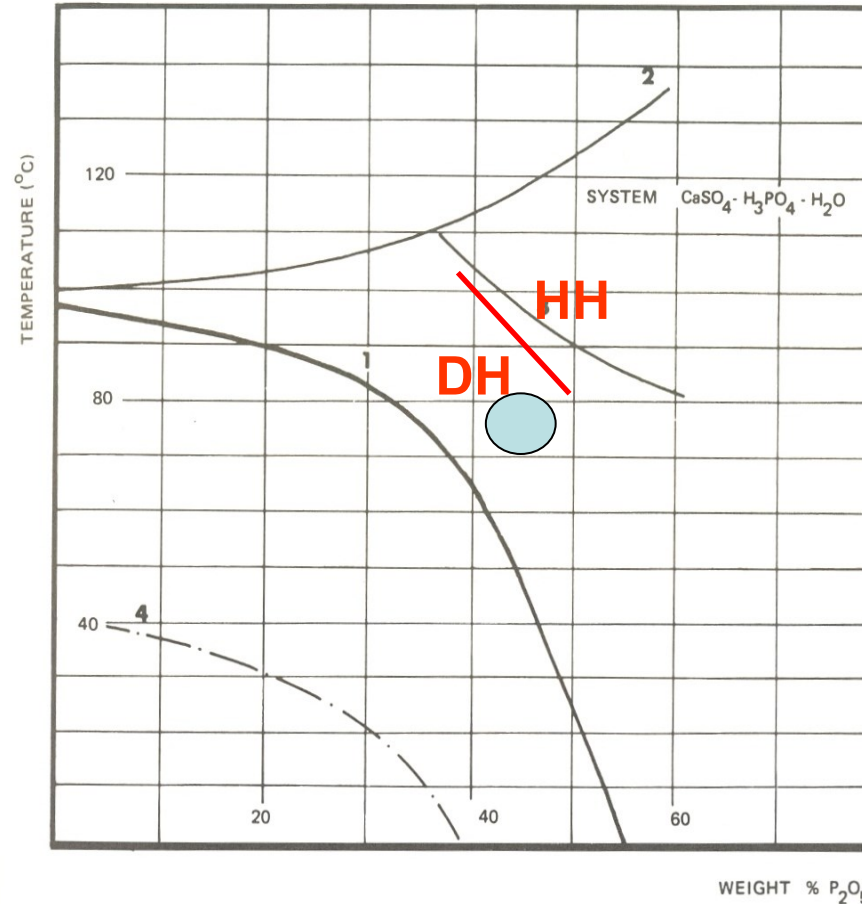
Introduction

- Plant revamping
 - Double crystal processes considered
 - Extra filtration;
 - Extra conversion / crystallisation
- Prayon invests in R&D to improve plant efficiency and profitability
- One high newcomer: DA-HF process

The DH –HH conversion limits



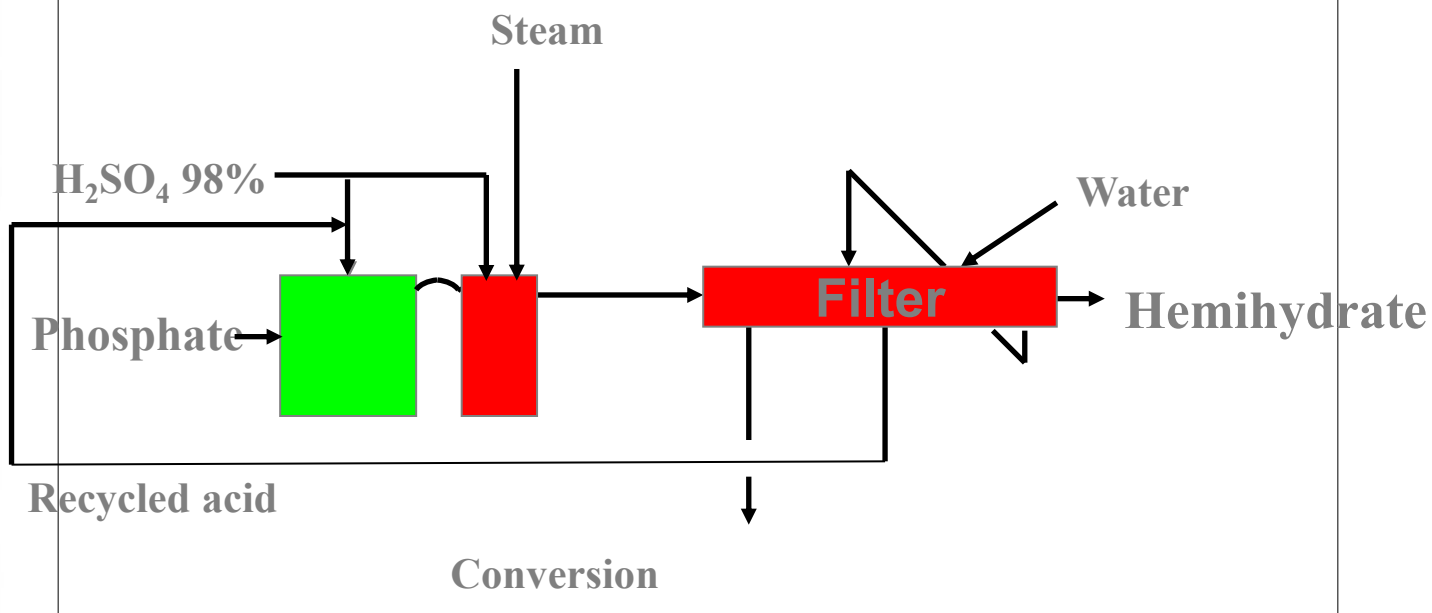
The DH –HH conversion limits



At very low sulfate content (0.2-0.4% sulphate)

Looking for a New Process route:

Di Attack – Hemi Filtration



Di Attack

>37 % P₂O₅

<0.8% SO₃

Hemi Filtration

32-36 % P₂O₅

3% SO₃

Pilot tests

Several rocks tested successfully

- Morocco, Syrian, Jordan, Kola, Egypt...

e.g. Syrian rock

Rock analyses

28,3 % P_2O_5 ,

47,9 % CaO ,

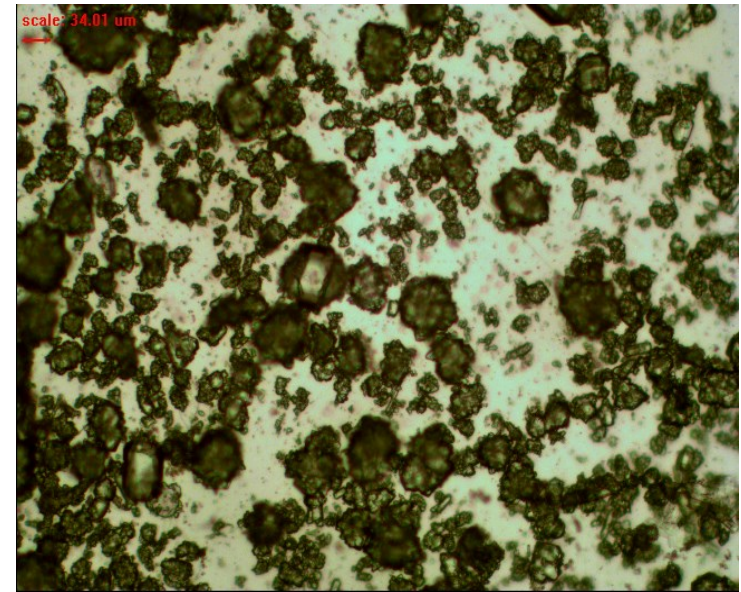
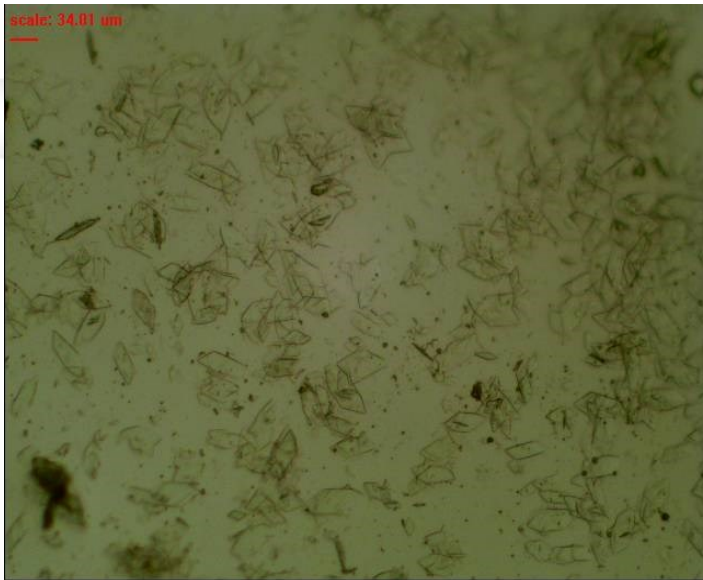
3 % F ,

6,8 % CO_2 ,



Pilot test with Syrian rock

Elements	Unit	Phosphate Rock	Gypsum (250°C basis)	Acid C2	Hémihydrate (250°C basis)
P2O5T	% w/w	28,3		36,08	0,2
P2O5UN	% w/w		0,07		0,11
P2O5 CO	% w/w		1,57		0,09
% SO3	% w/w			3,5	
Crystal water	% w/w		19,60		6,23
Efficiency	%				99%
Filtrability	tpdP2O5/ m ² (cycle 180s)				5,99



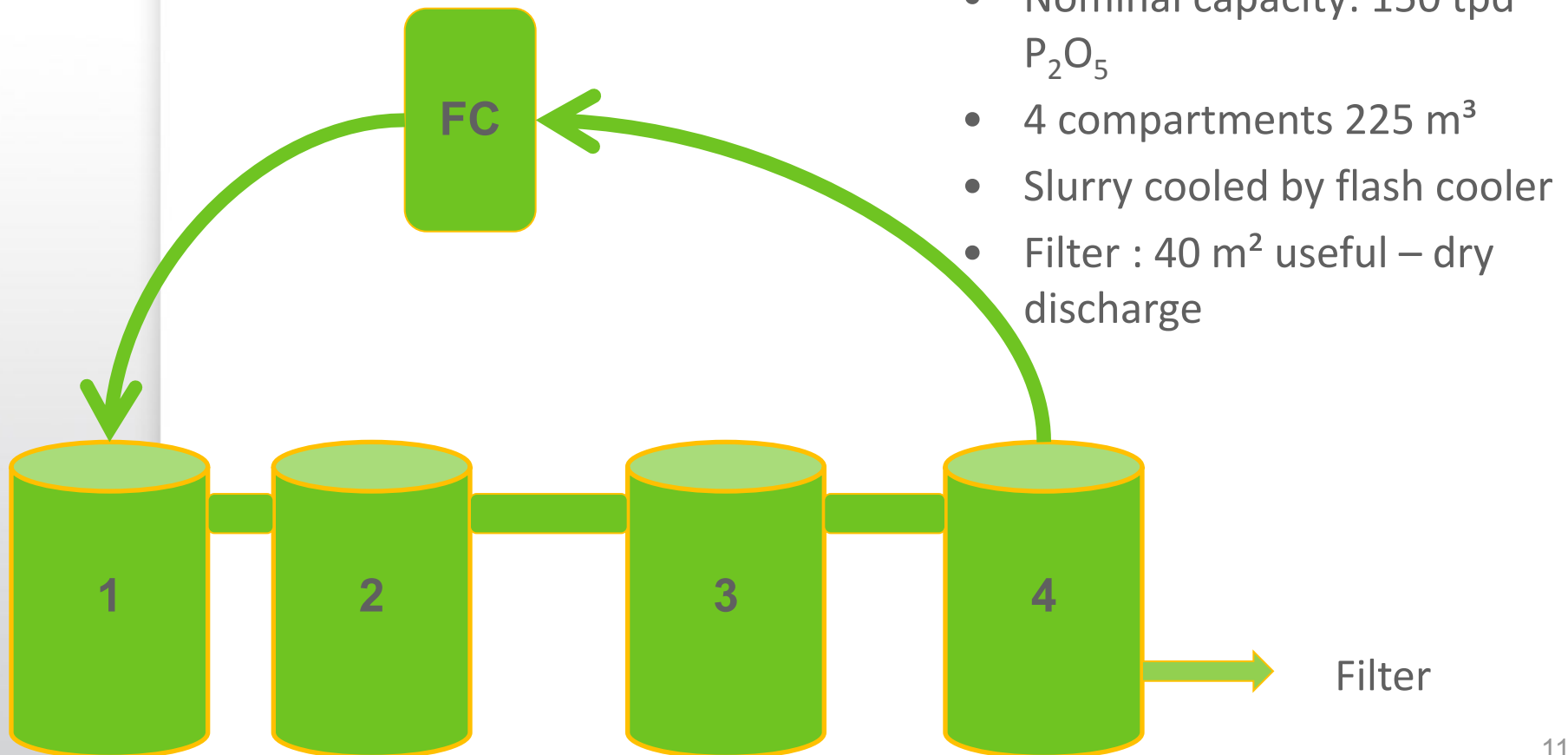
For these conditions:

the P_2O_5 process recovery is $> 2\%$ higher than DH

the filtration rate is about 20% - 30% better than DH

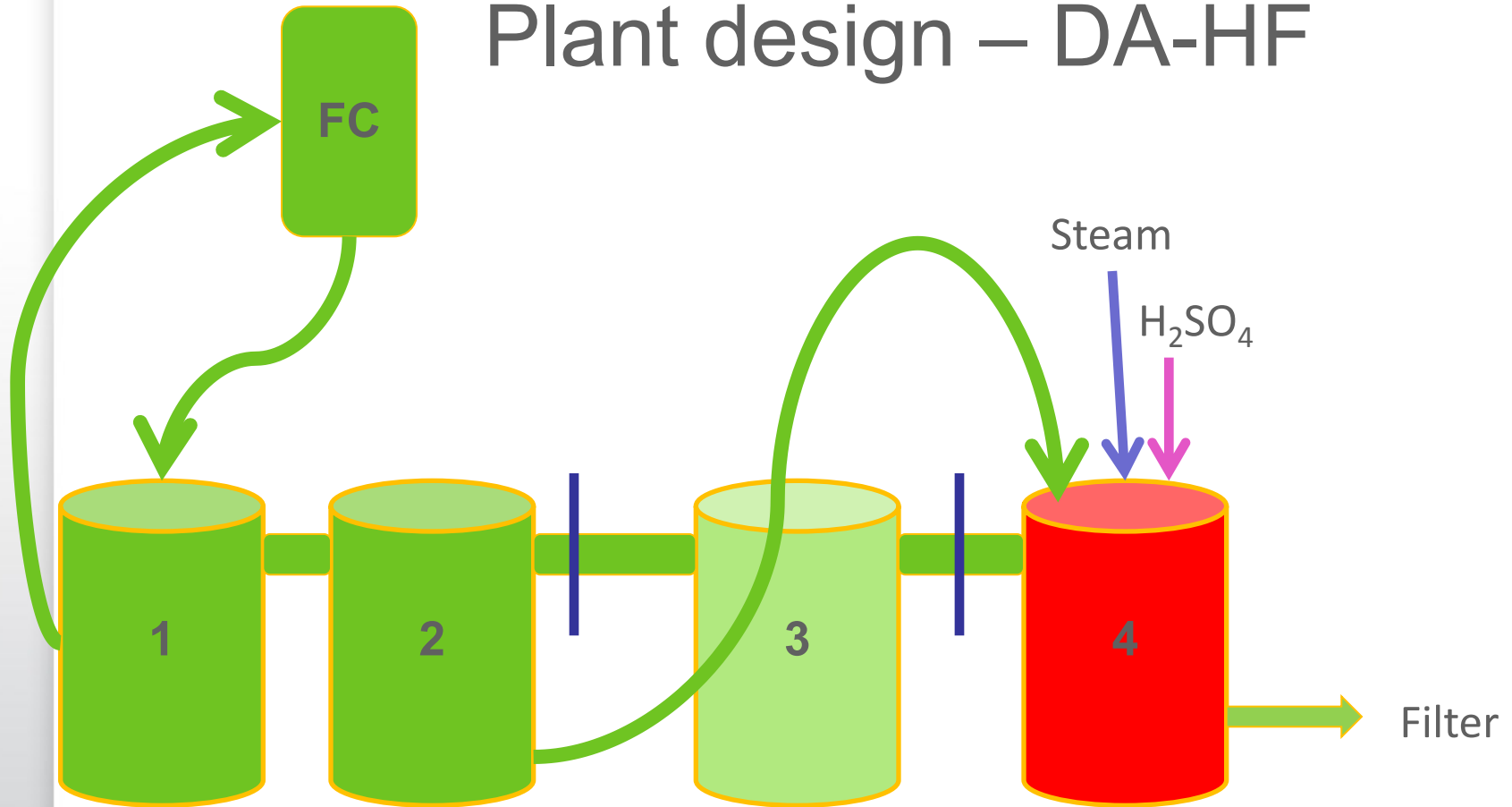


Plant design - Dihydrate



Industrial Test Design

Plant design – DA-HF



Test Results

- Quality of acid and gypsum
- Calcium sulphate filterability
- Efficiency
- Plant operation

Test Results - Analyses with Moroccan Rock

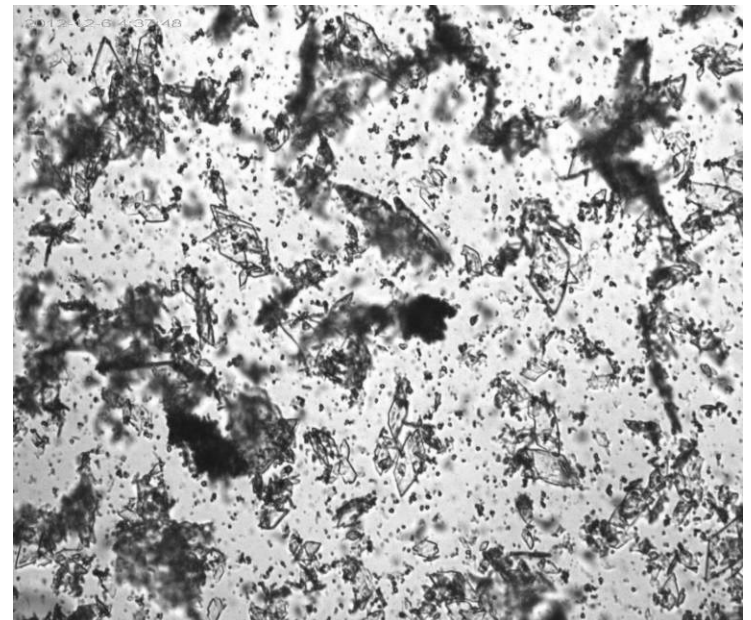
Elements	Unit	Rock Morocco	Acid DH	Gypsum (250°C basis)	Acid HH	Hemihydrate (250°C basis)
P ₂ O ₅ WS	% w/w	30.7	37.4		32.85	0.2
P ₂ O ₅ UN	% w/w			1.42		0.11
P ₂ O ₅ CO	% w/w			0.59		0.32
Crystal water	% w/w			19.60		6.3

Test Results - Filterability

		<u>DH</u> <u>operation</u> <u>first test</u>	<u>DA-HF</u> <u>operation</u> Morocco rock
<u>Conversion</u>			
Slurry temperature	°C	76	95
Filtrate Density	20°C	1.308	1.460
<u>Filtration rate :</u>			
Atm. Pressure (local)	(mmHg)	760	760
Filter Vacuum	(mmHg)	500	500
Filtration cycle	(s)	180	180
Filtration rate	(TPD P_2O_5/m^2)	3.8	5.4

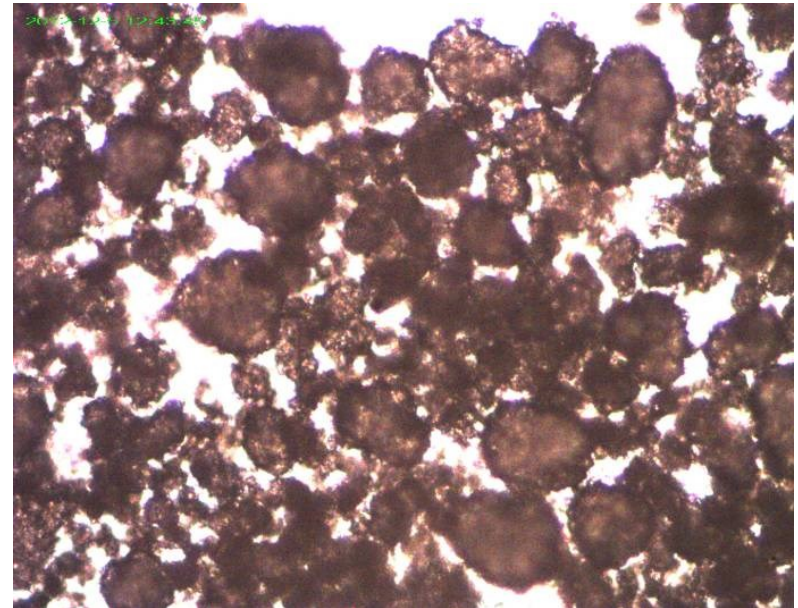
Test Results – DH Crystals

- Small individual crystals
- No clusters
- Slurry easy to pump



Test Results – HH Crystals

- Clusters
- Ball shape
- Aggregates easy to filter



Test Results – Efficiency

- Industrial values observed: 97 – 98%
- To be compared with a DH process results : 94-95%

Test Results – Plant Operations

- Some difficulties due to filter hopper not designed for HH operation (solids accumulation)
- Operators could easily operate the plant
- Start-up and shut downs are as easy as for DH process
- Flash cooler to be operated at lower pressure

Lessons learned for conversion of existing DH plant

	Check	Modify
Attack tank	Agitators, Cooling	
Digestion tank	Agitator, lining SA pipe	Steam injector New tank
Filter	Barometric legs	prewash Sectors
Cake discharge	Hopper Conveying	
Gas scrubber	capacity	

Most DH plants can be converted to DA-HF technology

Profitability – preliminary study

- Profitability highly linked to local condition
 - Energy cost;
 - Utility cost;
 - Usage of gypsum;
 - Raw material cost.
- For a new plant producing MGA (500 tpd P_2O_5)
 - Investment cost similar
 - Lower steam, P_2O_5 consumption
 - Profitability 7 to 25% higher
- For a revamping (500 tpd P_2O_5)
 - Without capacity increase : 2 to 5 years depending local conditions (Raw mat and reagents prices; selling of gypsum...);
 - With capacity increase: payback of less than 2 years.

Concluding remarks

**With the all the challenges ahead
(raw materials, energy, environment)
phosphoric acid production remains an
exciting field for process developments**

Thank you for your attention !

Contact:

Tibaut THEYS

Tel: +32.4.273.93.41

Fax: +32.4.275.09.09

prt@prayon.be



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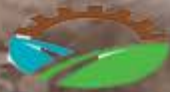
AFA WORKSHOP

Operation and Maintenance Optimization

Jordan - Aqaba: 11-14 April, 2016

DAY 3: Wednesday 13 April, 2016

Sponsors:



الإتحاد العربي للأسمدة
Arab Fertilizer Association



Jordan Phosphate
Mines Co.



Jordan Fertilizer
Company



Nippon Jordan
Fertilizer Co.



KEMAPCO • Arab Fertilizer
Chemicals Industries Ltd.



الإتحاد العربي للأسمدة
Arab Fertilizer Association
Since 1975

In co- operation with



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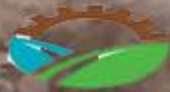
AFA WORKSHOP

Operation and Maintenance Optimization

Jordan - Aqaba: 11-14 April, 2016

Session 5

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Safe Start-up of Ammonia/ Urea Plants under Challenging Circumstances

11.-14.04.2016 | Christoph Meißner
thyssenkrupp Industrial Solutions - Arab Fertilizer Association

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Safe start-up of ammonia/urea plants under challenging circumstances

Contents

Ammonia technology

Risks and hazards during plant commissioning

Examples from actual projects:

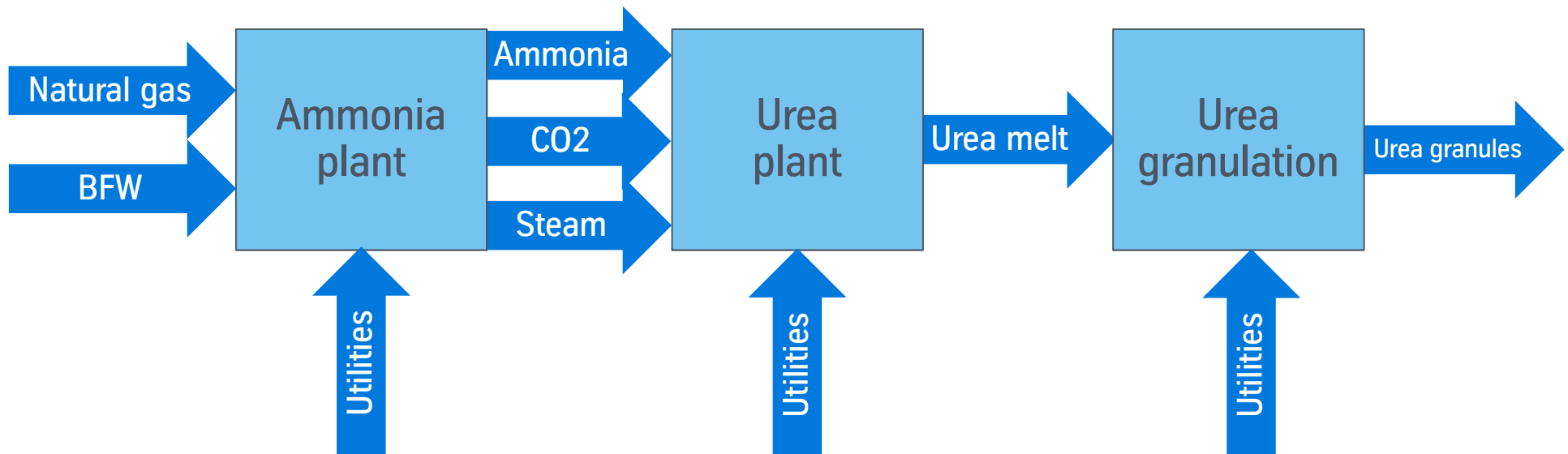
- Presentation of projects
- Tools for risk reduction during commissioning

Summary



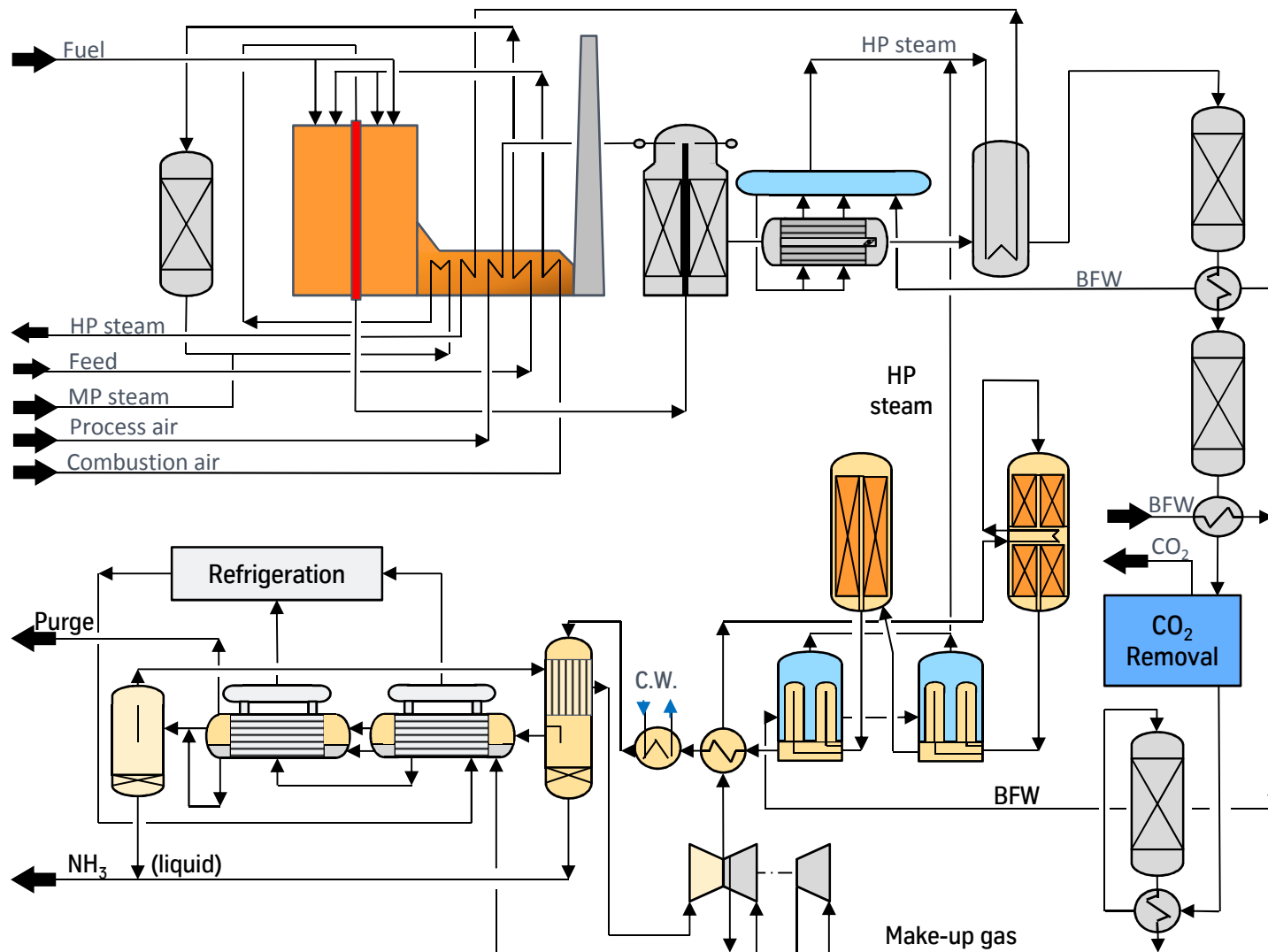
Safe start-up of ammonia/urea plants under challenging circumstances

Fertilizer complex - simplified



Safe start-up of ammonia/urea plants under challenging circumstances

Ammonia plant



Safe start-up of ammonia/urea plants under challenging circumstances

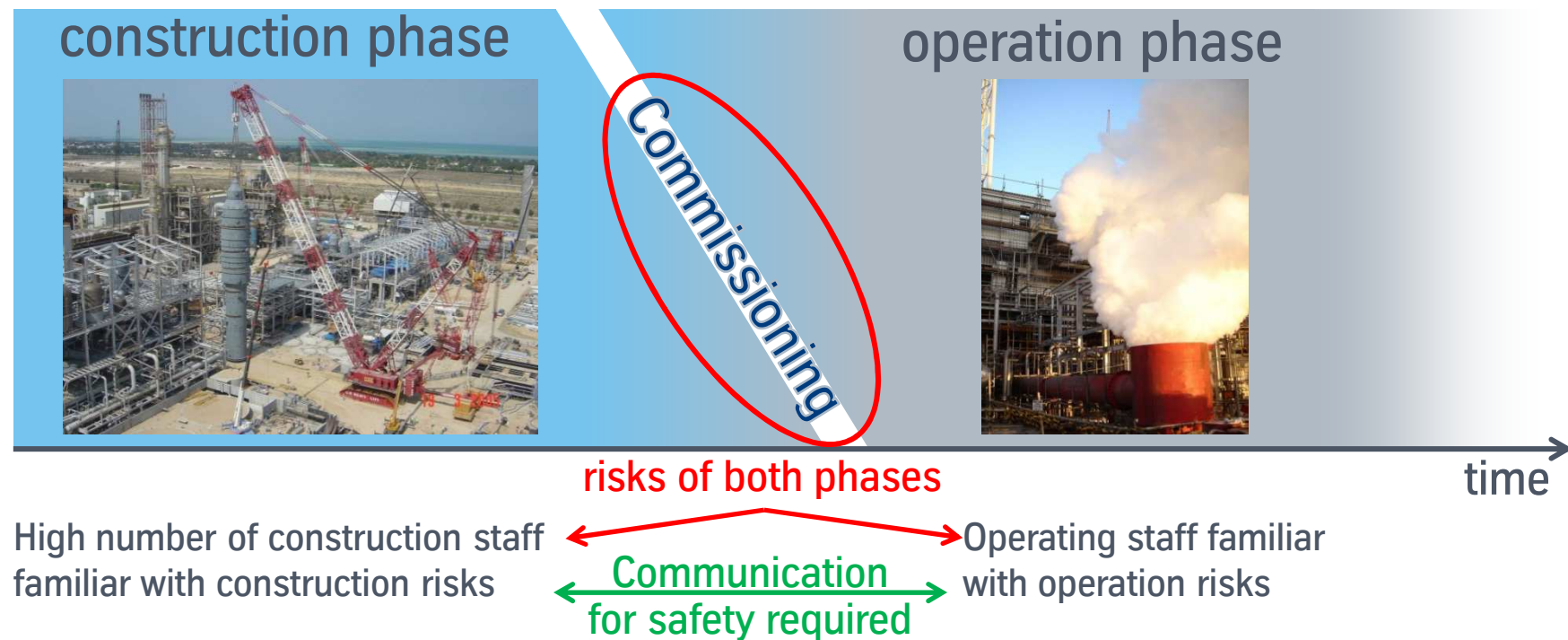
Plant commissioning: risks from construction and operation

Construction risks

Crane operation, welding, ...

Operation risks

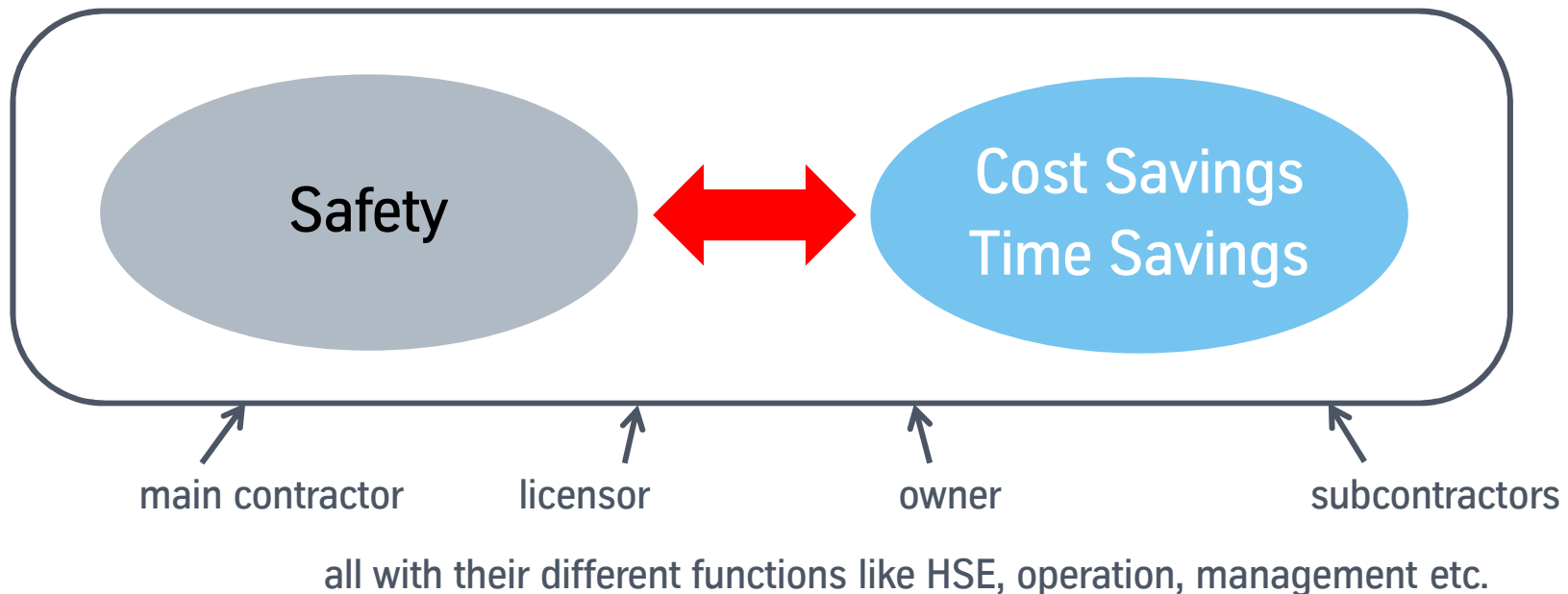
Gas release, high temperatures, ...



Safe start-up of ammonia/urea plants under challenging circumstances

Plant commissioning: risks from construction and operation

Many people see a conflict between safety and other targets of a project:



Safe start-up of ammonia/urea plants under challenging circumstances

New ammonia and urea plants by TKIS in operation

Sorfert, Algeria



Yara, Sluiskil, The Netherlands



Ma'aden, Saudi Arabia



Fertil 2, Abu Dhabi



Safe start-up of ammonia/urea plants under challenging circumstances

New ammonia and urea plants by TKIS in operation

Fertil 2



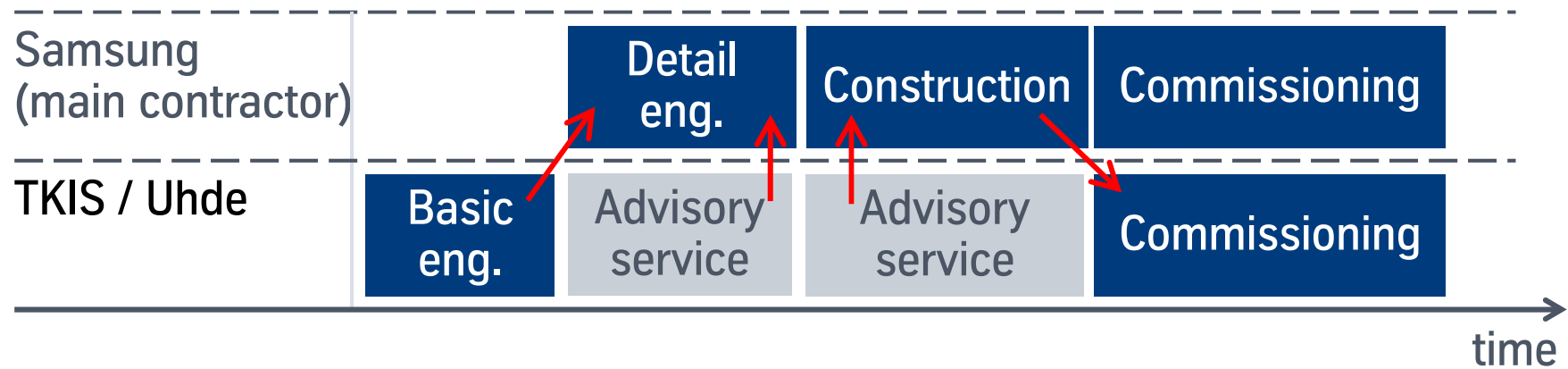
- Location: Ruwais, UAE
- Ammonia: 2,000 t/d (Uhde)
Urea synthesis: 3,500 t/d (Stamicarbon)
Urea granulation: 3,500 t/d (UFT)
- Contract: Engineering, procurement and commissioning assistance to Samsung
- Start-up: First product in 2013
- Highlights: Balanced plant (no NH₃ surplus)



Safe start-up of ammonia/urea plants under challenging circumstances

Fertil 2 Project

Project phases (simplified):



→ information transfer from any party to the other

Improvement of information transfer:

- (1) Delegation of staff to each others office during all phases
- (2) System of Technical Advice Notifications (TANs)



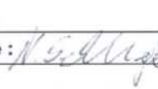


Safe start-up of ammonia/urea plants under challenging circumstances

Fertil 2 Project – Information Transfer

Information transfer by Technical Advice Notifications (TANs):

- System established during engineering:
 - Answers by TKIS to questions by Samsung
 - Observations made by TKIS e.g. in 3D model reviews
 - Standard format, distribution, numbering
- Continued for commissioning

<small>A company of ThyssenKrupp Technologies</small>		Uhde	FERTIL-2 Project UAN : 11-3126	
Technical Advice Notification Sheet				
TA No : PR-U-005				
Discipline : Urea process				
TA Title : Advice on configuration of psv collecting header				
Date of issue : During 30% model review, October 2010				
Date of ans				
Origin:				
Adv				
Referen				
1. Query:				
Questions raised du				
2. Advice :				
1. All lines connector shall have an inclinir towards the header. possible.				
2. The lines 223118, header.				
3. The line 222333 s shall be tangential.				
4. The connection he chosen by Samsung				
<small>A company of ThyssenKrupp Technologies</small>		Uhde	FERTIL-2 Project UAN : 11-3126	
Technical Advice Notification Sheet				
TA No : PR-A-017				
Discipline : Ammonia process				
TA Title : Emergency depressurization				
Date of issue : 01.April 2011				
Date of answer : 04.April 2011				
Originator : S. H. Kim				
Adviser : N. Schlinge				
Signature :  PM/EM : 				
References :				
1. Text of Query:				
Is a dedicated depressurization necessary as requested by QRA recommendation of Fertil?				

Safe start-up of ammonia/urea plants under challenging circumstances

Fertil 2 Project

Main activities on site as advisory service by TKIS:

- Check of plant against P&ID
- Check of quality of plant assembly
- Monitoring installation of equipment internals, packing and catalysts
- Preparation of technology-related procedures (together with Johnson Matthey for catalyst issues)
- Co-operation with Stamicarbon and UFT for technology-related activities in urea plant
- **Checking programmed trip logics**
- Monitoring start-up and test operation
- ... under continuation of TAN system

- Proper trip check:
- Is a must for safety reasons
- Deviations against design detected and fixed
- Takes time...
- ... but finally has saved project time and budget by smooth and trouble-free start-up



Safe start-up of ammonia/urea plants under challenging circumstances

New ammonia and urea plants by TKIS in operation

Sorfert

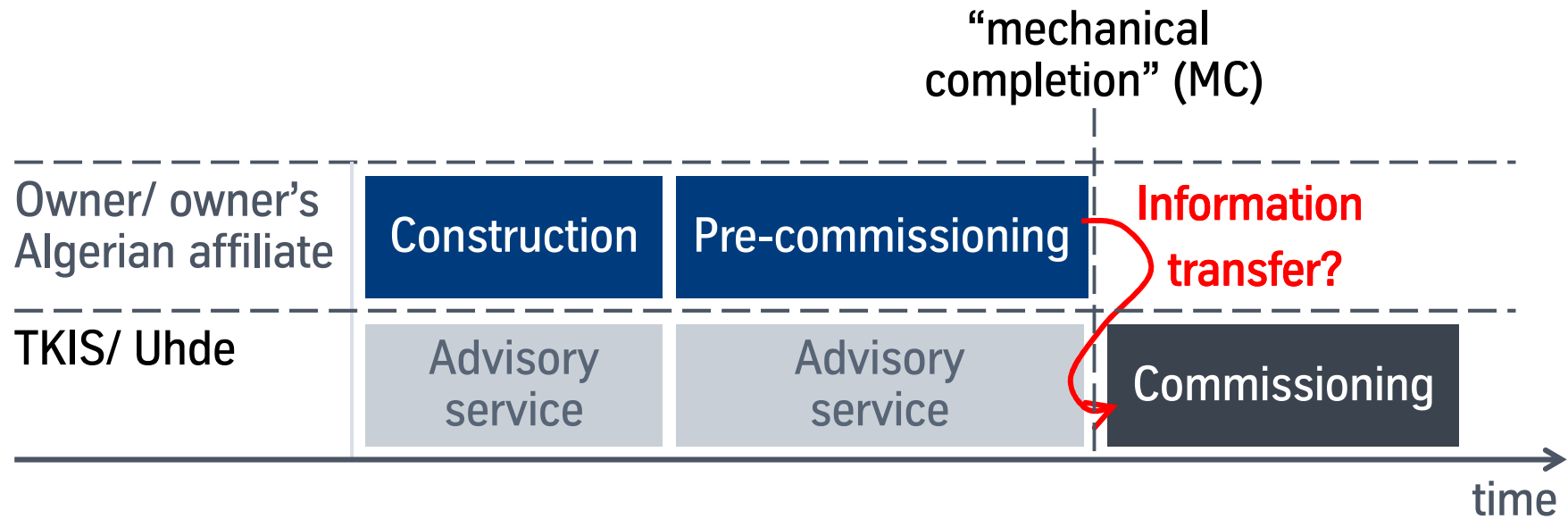


- Location: Sorfert, Arzew, Algeria
- Ammonia: 2 x 2,200 t/d (Uhde)
Urea synthesis: 3,450 t/d (Stamicarbon)
Urea granulation: 3,450 t/d (UFT)
- Contract: EP contract with Sorfert, C-part by Orascom
- Highlights: Test runs finished in 2013, ammonia plant reached 105% nameplate capacity



Safe start-up of ammonia/urea plants under challenging circumstances

Sorfert Project



Tools for information transfer at beginning of commissioning:

- (1) Mechanical completion (MC) management system introduced by TKIS
- (2) Pre-Start-up Safety Review (PSSR) at hand-over to TKIS for commissioning
- (3) Live marking of systems



Safe start-up of ammonia/urea plants under challenging circumstances

Mechanical Completion Management System

Data base system ICAPS (Integrated Commissioning and Progress System) introduced by TKIS to organise MC:

- administration of MC and pre-commissioning activities
- tool for progress control
- contains status of all subsystems (e.g. task done/ not done, punch list)

PRECOMMISSIONING TEST SHEET						
Uhde		PIPING			COMPANY LOGO	
		CLEANING OF PIPEWORK PER SUBSYSTEM			Engineer this form after ICAPS100 installation	
		AND LINES RELATED TO PRESSURE TEST PACK				
Description:						
Subsystem						
FORM : UAN_P_012T - CLEANING OF PIPEWORK PER SUBSYSTEM & PTs						
TASK LOCATION :						
DEGREE OF CLEANLINESS						
ITEM	CHECK LIST					
1	Check that the preparation for cleaning, flushing, blasting and picking procedures have been completed and all items have been removed according to the Pre-Commissioning Procedure.					
2	All removed items are stored in a safe and organized manner.					
3	Check that all pipelines related to this cleaning of pipework procedure are listed and correct.					
CLEANING OF PIPEWORK DATA						
CLEANING DATE		DURATION OF CLEANING	min	CLEANING FLUID		
CLEANING OF PIPEWORK EXECUTED BY (NAME)						
PIPEWORK INDEX						
LINE NO.	Line Description	Sub-System	Degree of Cleanliness	PID-No.	From	To

Example:
check sheet
for pipe cleaning



Safe start-up of ammonia/urea plants under challenging circumstances

Pre-Start-up Safety Review (PSSR)

- Procedure to ensure the plant is ready for start-up
- Some important elements of a PSSR checklist:

Checklist		Yes / No	Remark
1	Pre-commissioning / Mechanical Completion		
...	...		
1.5	All instrument and control loops checked		
1.6	All trip and ESD functions checked		
2	HAZOP Comments Incorporated		
2.1	Did any of the a.m. P&ID had comments related to the instrumentation / ESD system		
2.2	If yes, have these been incorporated into the design		
3.	Design Changes (Instrumentation)		
3.1	Is the P&ID Master Copy updated to as-built status		
...	...		
4	Area Visit		
4.1	Scaffolding and barricades removed from the areas which need to be accessible during commissioning		
4.2	Area with commissioning activities is properly roped-off or marked		
4.3	System is live marked		
4.4	Field Safety Equipment like safety showers, eye wash stations, fire-fighting equipment is operational		
5	Information		



Safe start-up of ammonia/urea plants under challenging circumstances

Live Marking of Systems

Live marking of systems reduces the risks at a time when commissioning and final construction overlap.

Livening-up Notice:

- issued by commissioning team after successful PSSR
- contains:
 - number and description of subsystem
 - type of activity, e.g. blowing, flushing (temporary) or operation (permanent)
 - location, shown on plot plan
- standard format
- standard distribution to client and all subcontractors on site

Additionally:

live marking in the field
by stickers and tape



Safe start-up of ammonia/urea plants under challenging circumstances

Summary

Lack of information contributes to risk ... especially in multi-party projects  Good communication avoids risk ... and speeds up the project

Tools to improve communication:

- Technical Advice Notification (all project phases)
- Mechanical Completion Database (final construction and commissioning)
- Livening-up Notice (commissioning)

Safety checks prior to start-up are proven methods to detect and fix dangerous conditions.

Tools:

- Check of trip and interlock system before start-up
- Formalised Pre-start-up Safety Review (PSSR)



Safe start-up of ammonia/urea plants under challenging circumstances

Plant commissioning: risks from construction and operation

Many people see a conflict between safety and other targets of a project:



Safety and other targets of project execution go together.





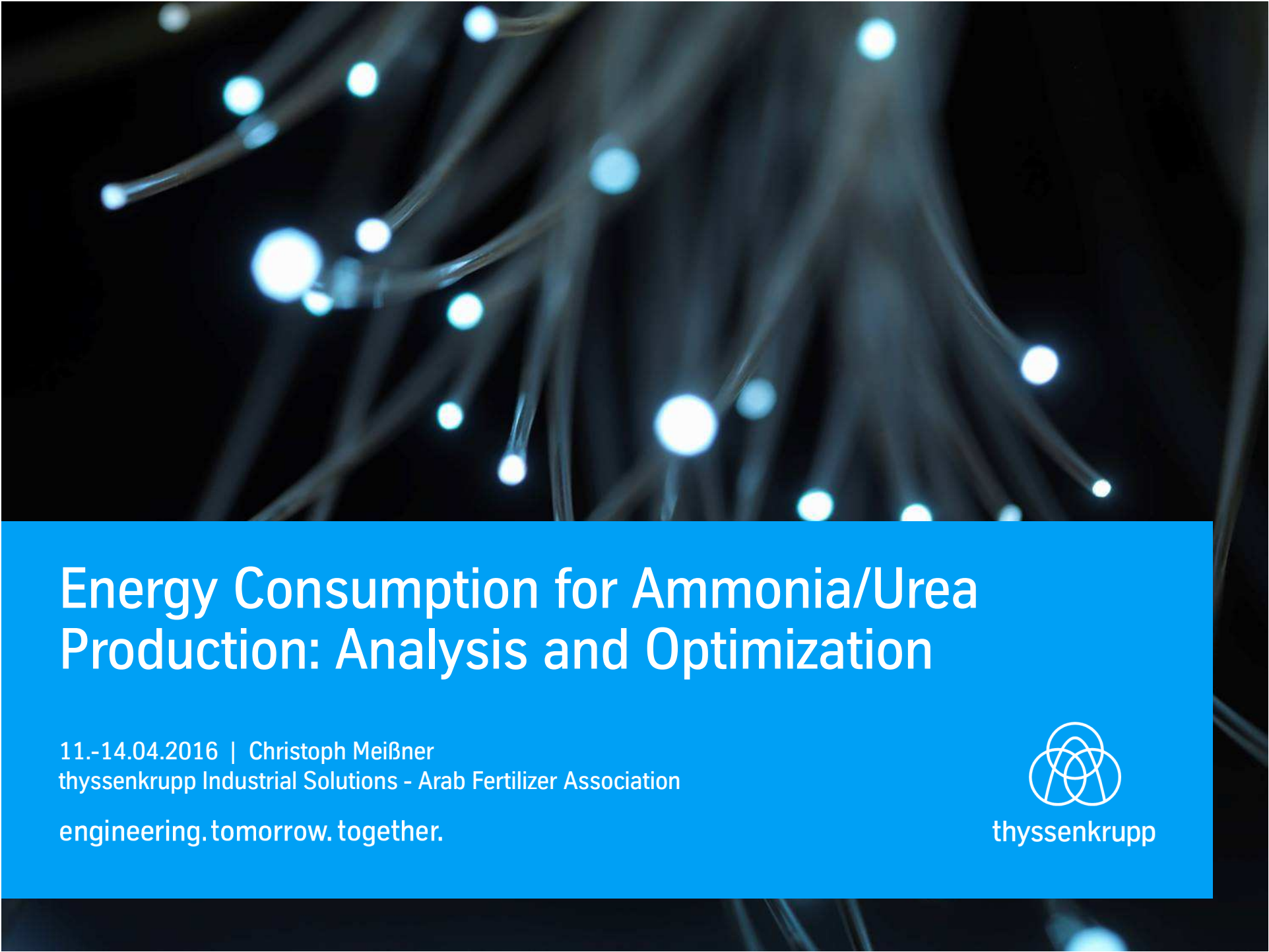
Thank you for your
attention!

Questions?

Comments?

christoph.meissner@thyssenkrupp.com
www.thyssenkrupp-industrial-solutions.com





Energy Consumption for Ammonia/Urea Production: Analysis and Optimization

11.-14.04.2016 | Christoph Meißner
thyssenkrupp Industrial Solutions - Arab Fertilizer Association

engineering.tomorrow.together.



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Energy consumption for ammonia/urea production

Contents

Natural gas prices are increasing all over the world

Analysis of energy consumption

Energy consumption improvements

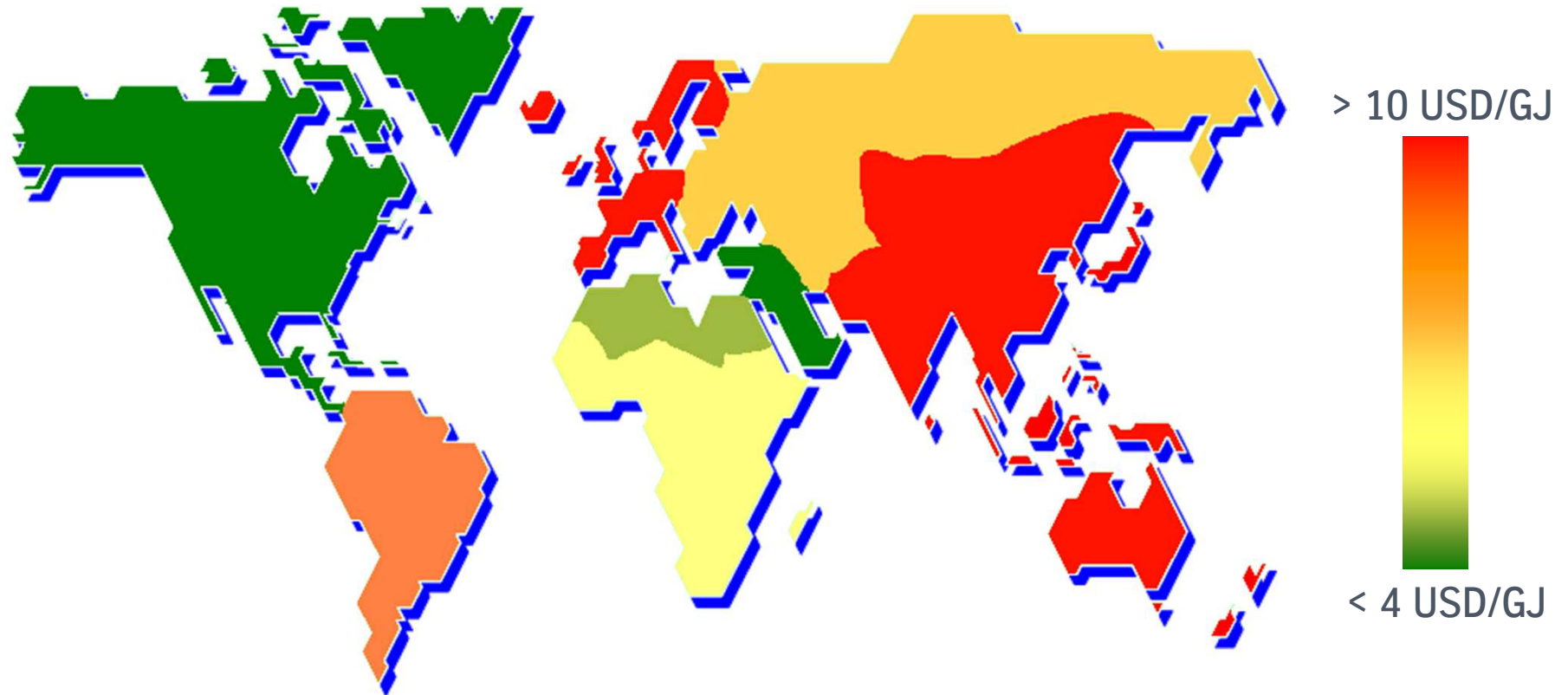
- Strategy
- Application of gas turbines
- Improvements to existing plants

Summary



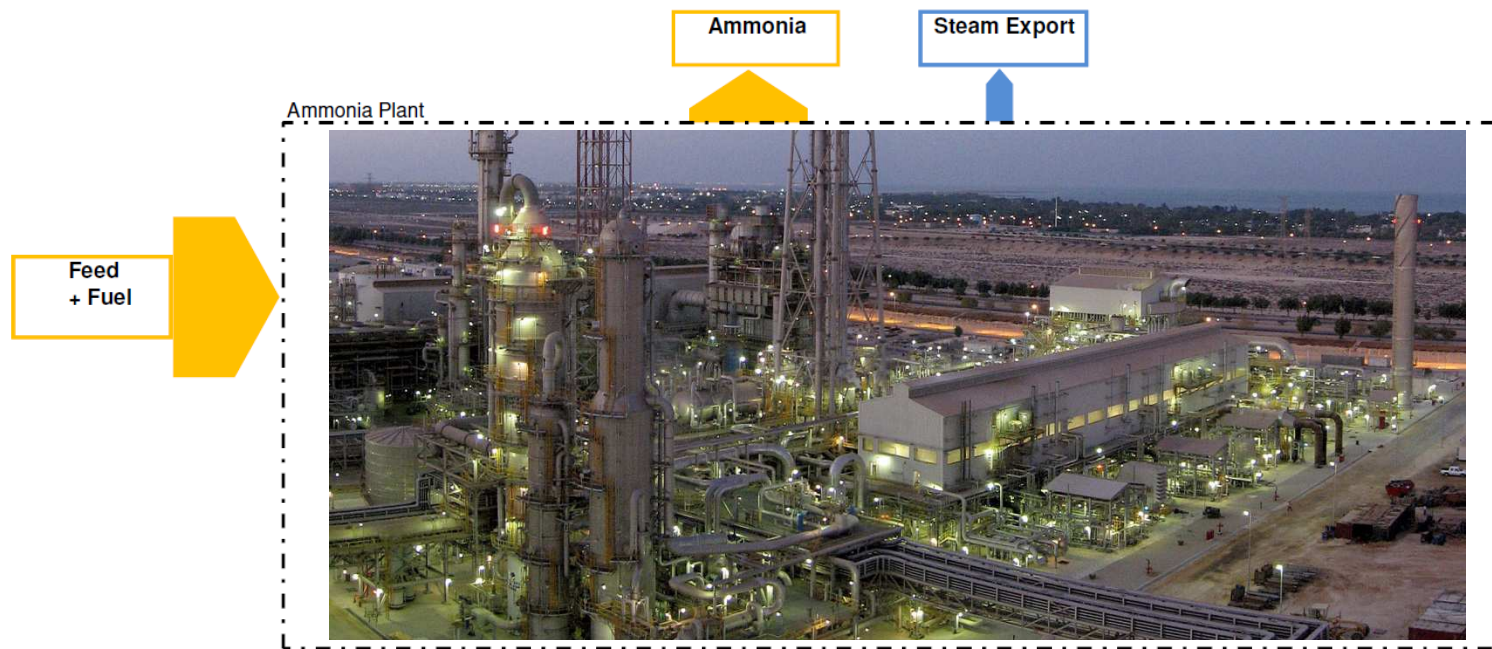
Energy consumption for ammonia/urea production

Natural gas prices are increasing all over the world



Energy consumption for ammonia/urea production

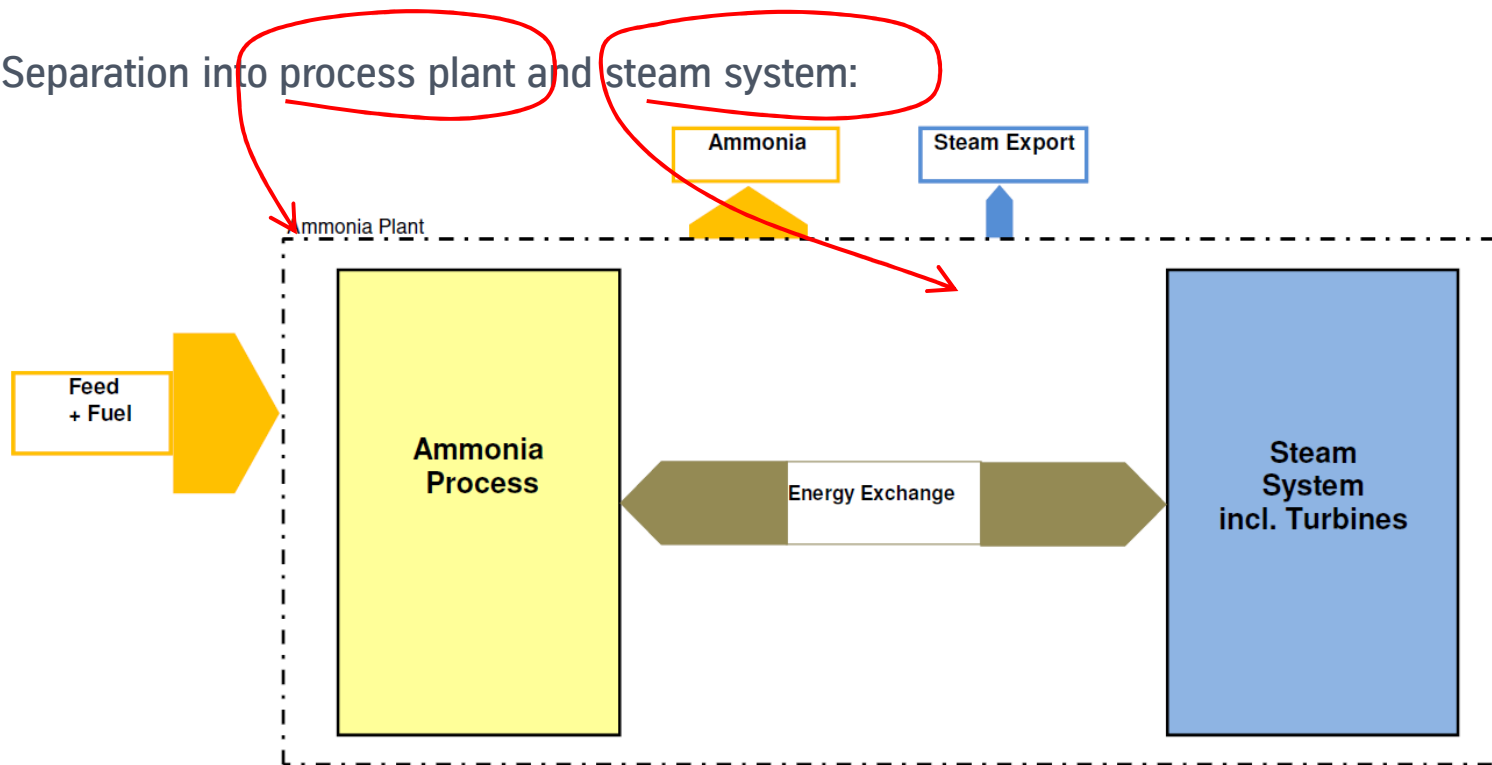
Analysis of energy consumption



Energy consumption for ammonia/urea production

Analysis of energy consumption II

Separation into process plant and steam system:



Basis:

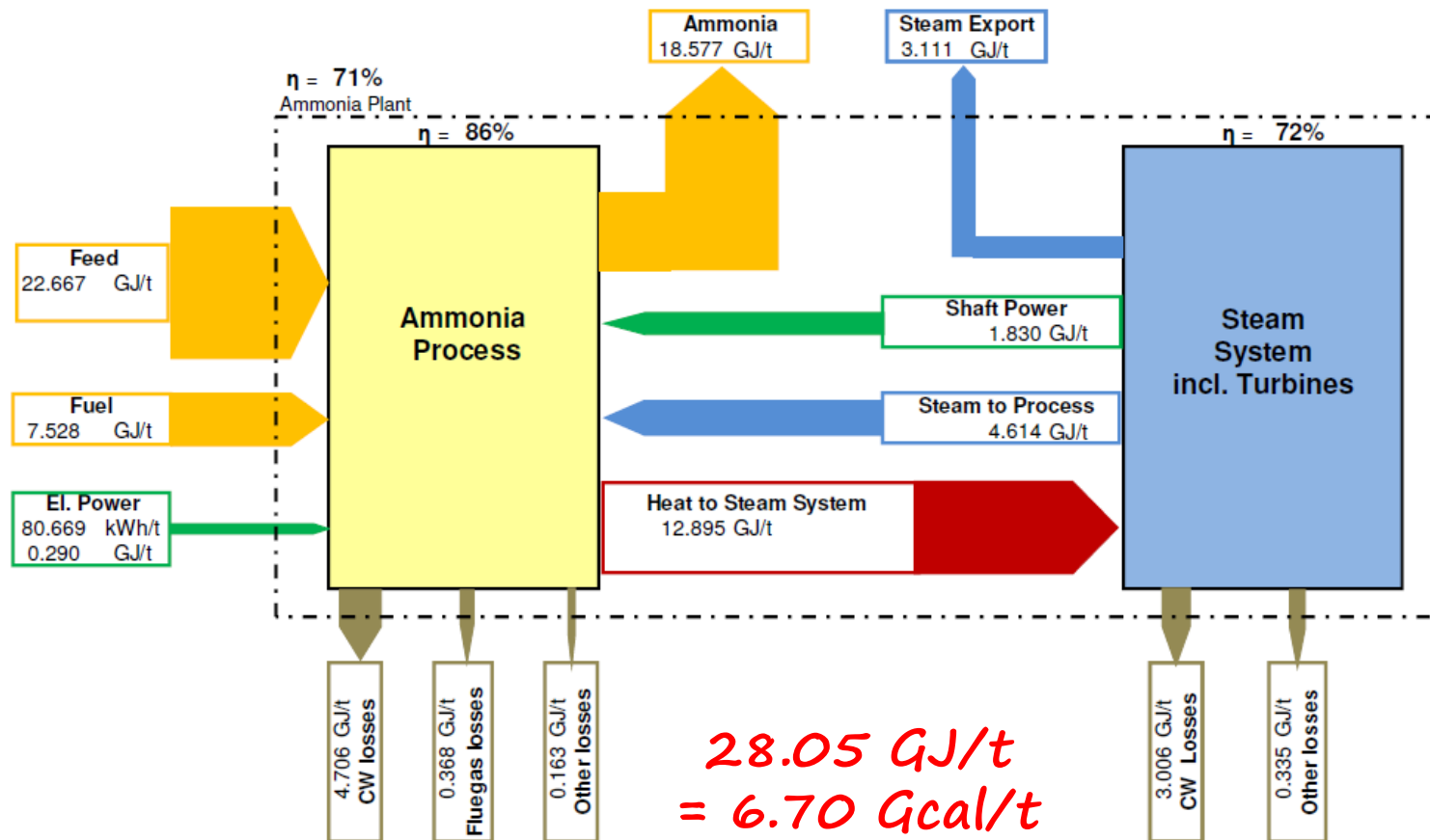
- Analysis based on actual 3,300 t/d ammonia plant, using Uhde process...
- ... but applicable to all kind of plant sizes and processes



Energy consumption for ammonia/urea production

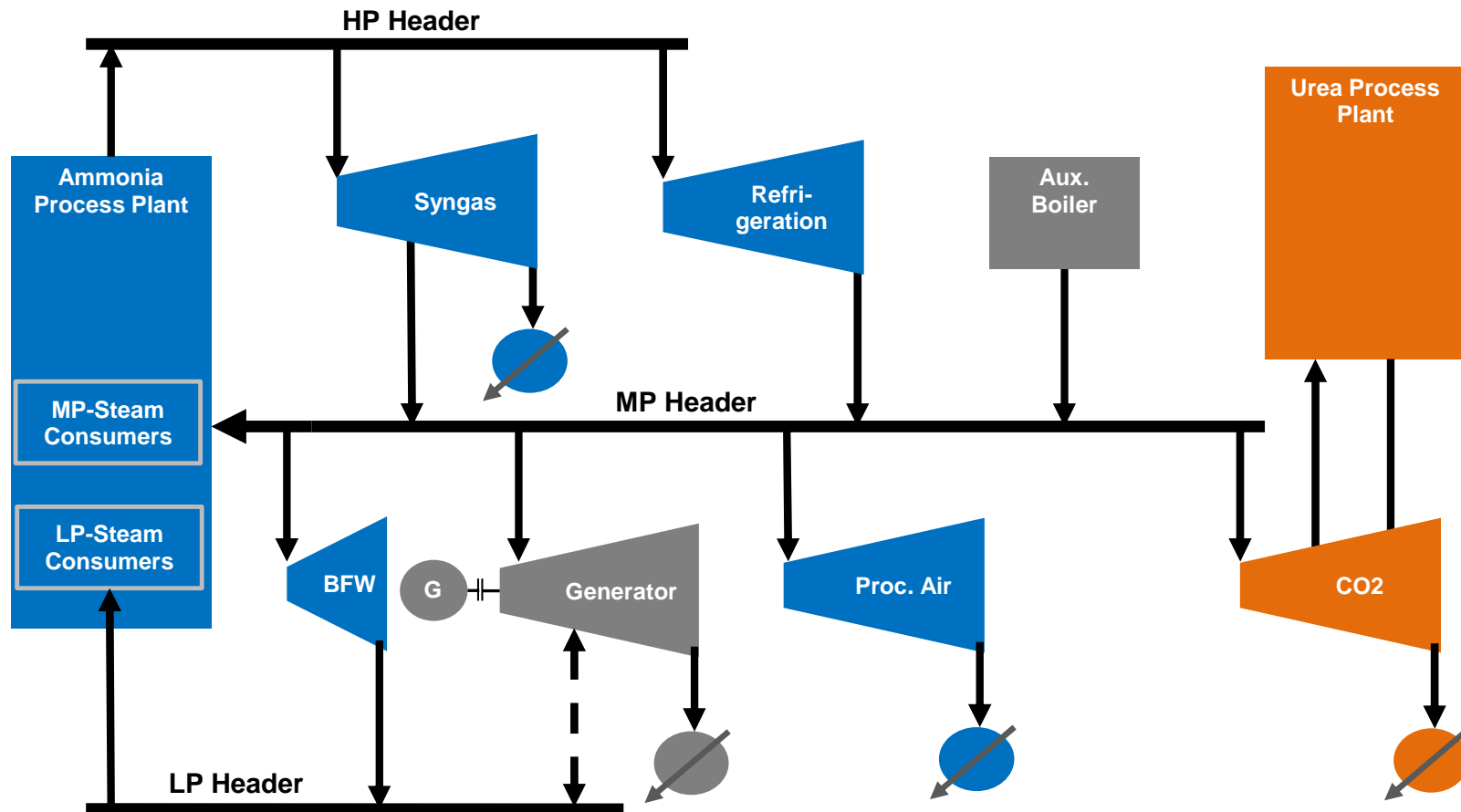
Analysis of energy consumption III

Separation into process plant and steam system:



Energy consumption for ammonia/urea production

Conventional steam system



Energy consumption for ammonia/urea production

Definitions for energy efficiency

- Definitions for energy efficiency:
 - Export steam: Use natural gas which would be needed for its production in a boiler
 - Electricity: Use natural gas which would be needed for its production in a in a boiler / steam turbine / generator combination:
At overall conversion efficiency of 30%,
1 kWh(el.) corresponds to 12,000 kJ(NG) = 2,866 kcal(NG)



Watch out: Everyone uses his own different definitions

Watch out for misleading figures:

- Plant concept with high steam export has low overall energy consumption
- Can this steam be used anywhere? If not, this concept is not feasible



Energy consumption for ammonia/urea production

Strategies on improvement

Process

- Minimise energy input
- Minimise losses
- Maximise energy export to steam system

Steam system

- Data for energy exchange with process already defined by process:
 - waste heat available
 - shaft power demand
- Minimise losses
- Maximise steam export

Note on feed gas:

- Usually close to its natural minimum set by reaction stoichiometry
- Can hardly be reduced

... but there is a limitation!

Is there anyone who can use the steam export?



Energy consumption for ammonia/urea production

Guideline

- Steam export as deciding criteria:
 - Many optimisation strategies for process and steam system lead to higher steam export
 - No helpful strategy if no consumer for steam present

A: Steam export

Any improvement measures is welcome, e.g.:

- Better energy recovery from process
- More efficient machinery etc.

B: No steam export

More constraints for selection

- Energy to be kept inside process
- Often more expensive



Energy consumption for ammonia/urea production

Scenario A: Optimisation without Steam Export

- Steam export as the deciding criterion:
- Scenario A: Steam export not welcome, e.g. in a stand-alone ammonia plant
- Feed consumption: no big reduction potential
- Lower fuel consumption of reformer:
 - More feed / steam preheating by waste heat, less by firing
 - Less steam superheating duty available from waste heat: less steam production

⇒ Keep the energy inside the process, don't send it to the steam system
- Consume more steam inside ammonia plant, e.g. by turbine-driven natural gas compressor (additional investment cost)



Energy consumption for ammonia/urea production

Scenario B: Optimisation with Steam Export

- Steam export as the deciding criterion:
- Scenario B: Steam export welcome, e.g. in ammonia / urea complex
- Steam system of an ammonia / urea plant:
 - Steam consumption side: distributes steam to the consumers:
 - generation of shaft power according to process demands
 - other steam consumers, like process steam.
 - Steam production:
 - picks up steam generated by waste heat from process
 - generates additional steam (e.g. in a gas-fired boiler) according to needs of process

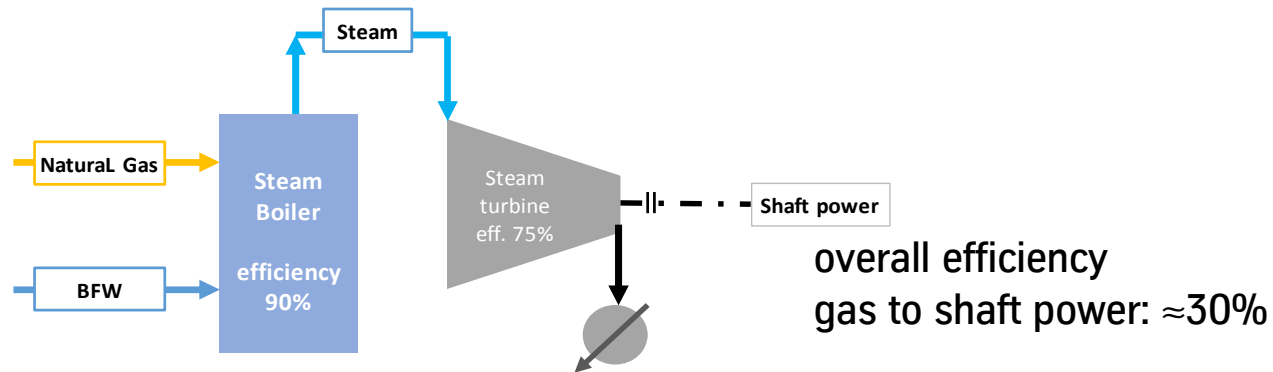
There are several ways to fulfil and optimise these tasks. See next slides...



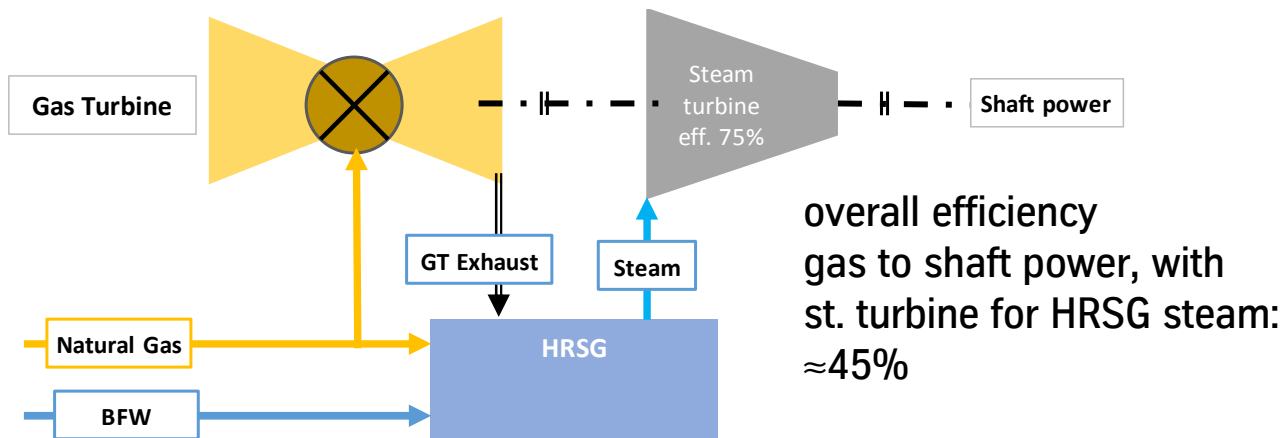
Energy consumption for ammonia/urea production

Scenario B: Optimisation with Steam Export

– Steam turbine:



– Gas turbine:



⇒ Application of gas turbine gives great advantage in efficiency



Energy consumption for ammonia/urea production

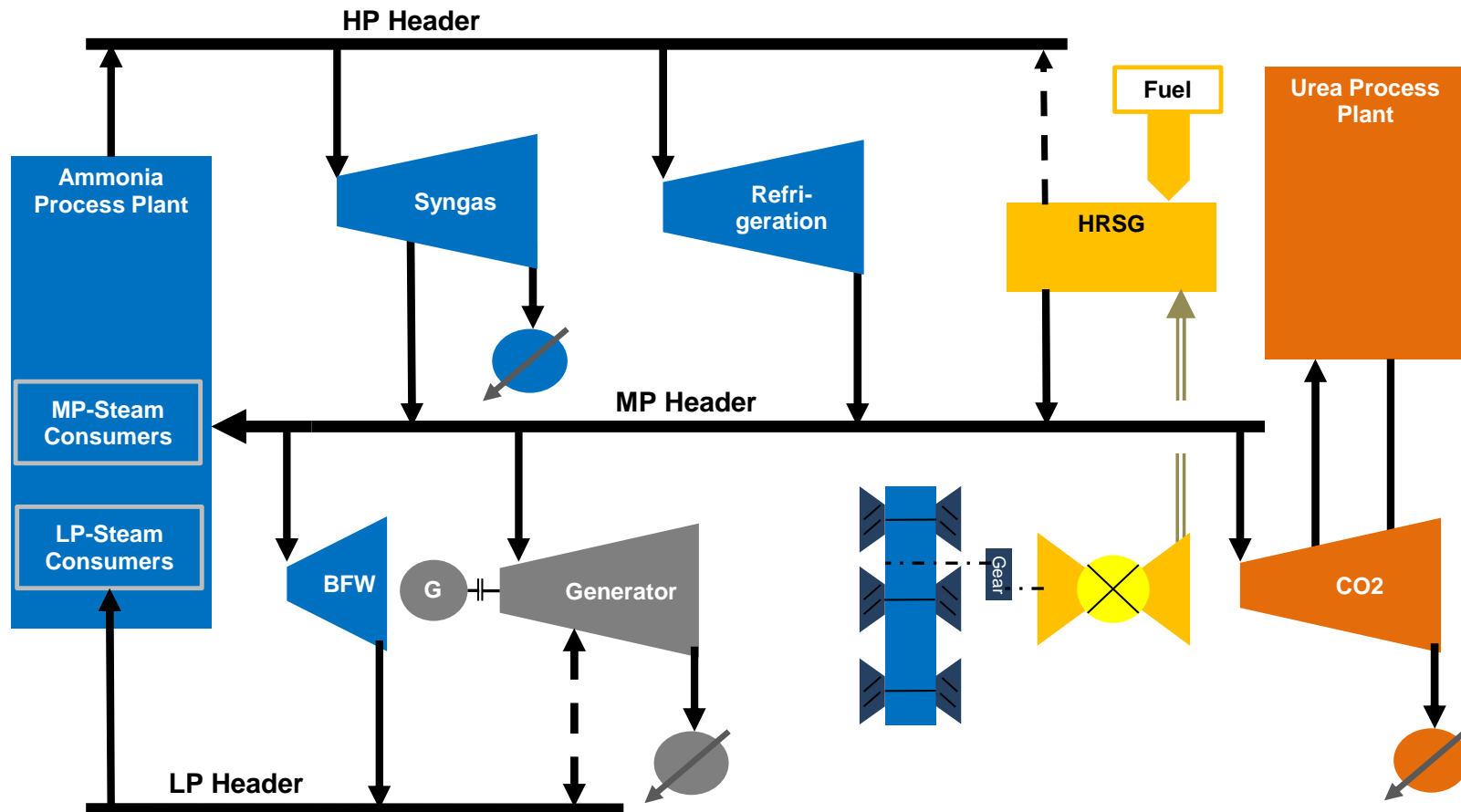
Case overview I

Gas turbine	Exhaust gas utilization	Advantage (+) / disadvantage (-)	
None (base case)	n.a.		n.a.
Option #1: Driver for process air compressor (single shaft or gear type)	MP or HP steam generation	+ + -	high energy efficiency operation of ammonia/urea complex without package boiler possible large amount of auxiliary firing required to cover entire complex
Option #2: Driver for gear type process air compressor and power generator	MP or HP steam generation	+ +	very high energy efficiency operation of ammonia/urea complex without package boiler possible
Option #3: Driver for process air compressor (single shaft or gear type)	Used as combustion air for primary reformer	+ + - -	high energy efficiency no combustion air blower required high reformer stack temperature installation of GT close to reformer



Energy consumption for ammonia/urea production

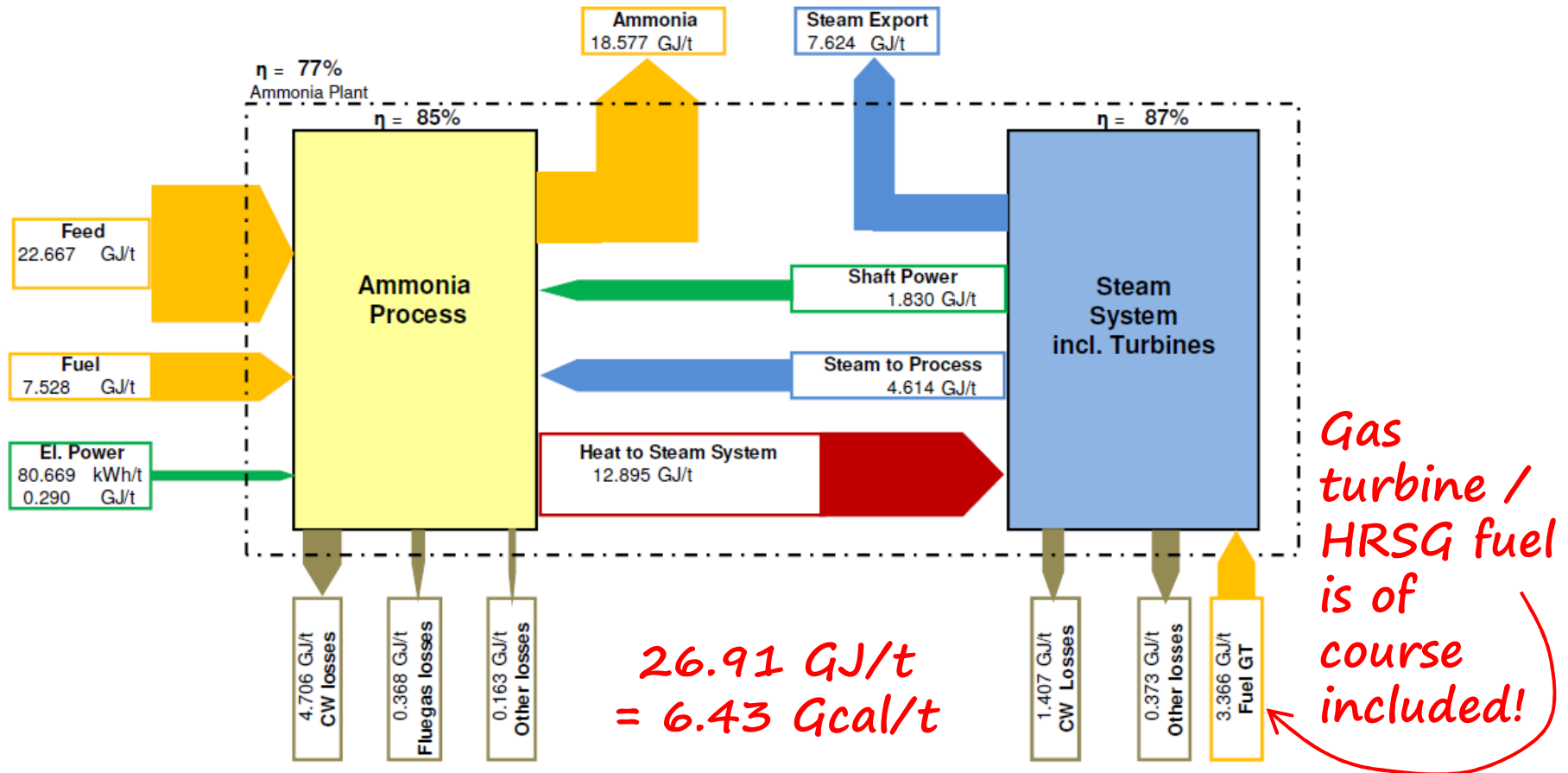
Option #1: GT as Driver for Process Air Compressor



Energy consumption for ammonia/urea production

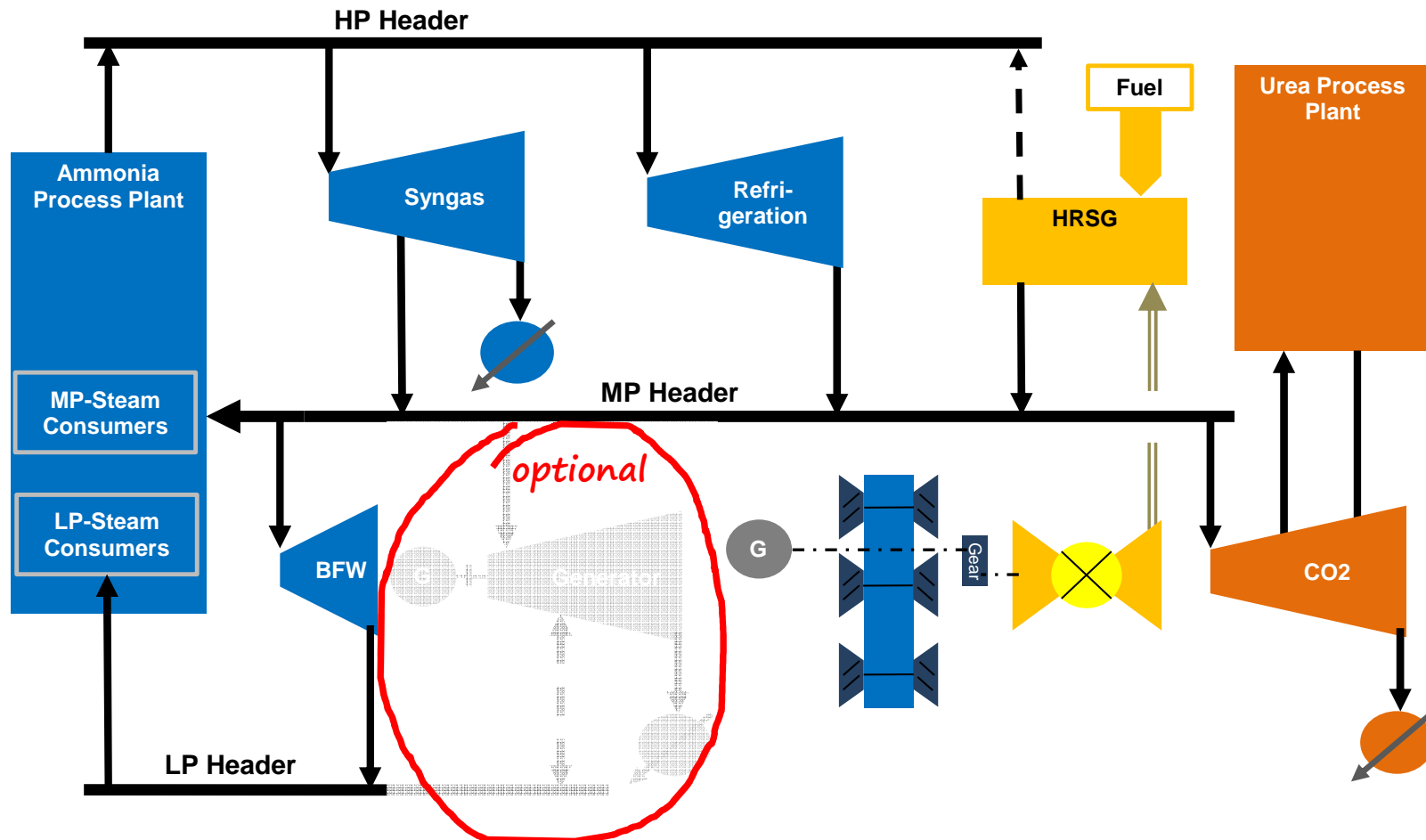
Option #1: GT as Driver for Process Air Compressor

- Energy flow diagram: left side unchanged – right side changed



Energy consumption for ammonia/urea production

Option #2: GT as Driver for PAC and Generator



Energy consumption for ammonia/urea production

Option #2: GT as Driver for PAC and Generator

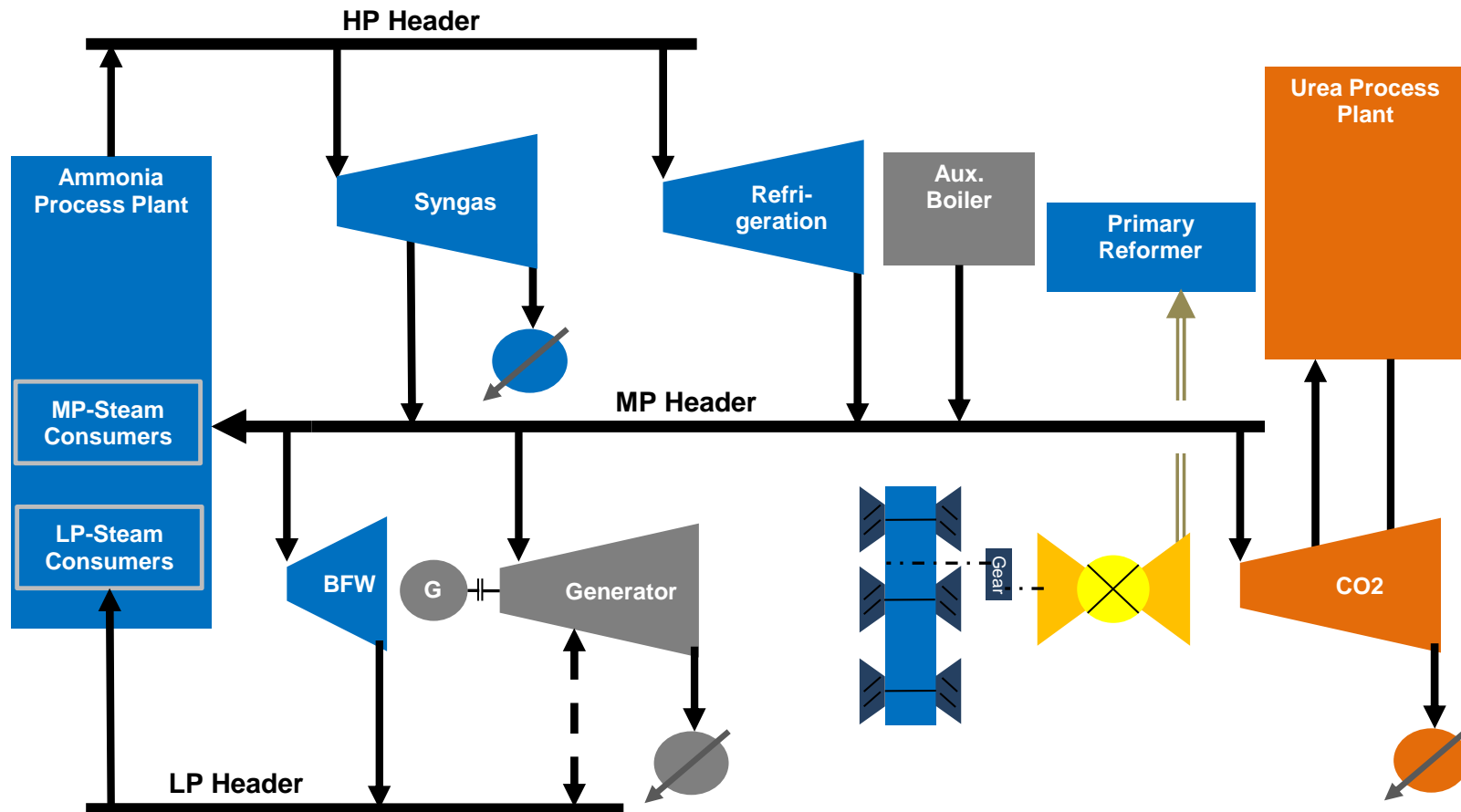
Idea: Steam system of option #1 is very efficient – increase its efficiency by use of even larger gas turbine and HRSG.

- Steam system similar to option #1
- Consumer for the additional shaft power is a generator on same shaft with the process air compressor
- Generator running at fixed speed: need to use a gear type air compressor
- Gas turbine waste heat for steam generation
- Eliminates need for auxiliary boiler in normal operation



Energy consumption for ammonia/urea production

Option #3: GT at Process Air Compressor, Flue Gas to Reformer



Energy consumption for ammonia/urea production

Option #3: GT at Process Air Compressor, Flue Gas to Reformer

Difference to Options #1 to #2: No steam generation from GT waste heat, but exhaust gas (about 16 % oxygen) used as combustion air in prim. reformer

- Changes to steam system and process (reformer comb. air and flue gas)
- Eliminates reformer combustion air preheater:
 - More low-temperature waste heat available at the end of the reformer flue gas duct (which in other processes is used for air preheating)
 - Hard to find a use for it – if flue gas temperature gets higher, also losses get higher than in other Options
- Disadvantage: necessary to install GT close to reformer
- Disadvantage: linking process air compressor operation to reformer operation: any process air compressor problem impacts the reformer
- Therefore, Option #3 is not recommended. The good consumption figures of option #3 can also be reached by other gas turbine steam systems



Energy consumption for ammonia/urea production

Check for Application of Options #1 to #4 to Existing Plants

Gas turbine	Advantage (+) / disadvantage (-)	
Option #1: Driver for process air compressor (single shaft or gear type)	+	Can be applied to revamp
	o	Makes sense if PAC needs replacement
Option #2: Driver for gear type process air compressor and power generator	+	Can be applied to revamp
	o	Makes sense if PAC needs replacement
	o	Makes sense if electricity can be used
Option #3: Driver for PAC, exhaust gas as combustion air for primary reformer	-	Not suitable for revamp, complete change of reformer combustion air and flue gas system



Energy consumption for ammonia/urea production

Improvement of Steam System

Why is it so difficult to improve the efficiency of the steam system?

- Efficiency of steam system determined by:
 - efficiency of its components
 - steam header conditions: Lower T makes system inherently inefficient:

		Base Case	Lower header conditions 1	Lower header conditions 2
Superheated steam				
Pressure	bar	115.0	52.0	40.0
Temperature	°C	535.0	490.0	450.0
Overall cycle efficiency	%	30.0	27.6	26.4

- Header conditions are difficult to change
- The solution: Replacement of steam turbine by gas turbine also here can improve efficiency, with HRSG matching the existing header conditions



Energy consumption for ammonia/urea production

General Design Considerations for Application of Gas Turbines

- Steam production from GT exhaust: 1.9 – 2.2 t/h superheated 50 bar steam per MW shaft power – this plus the motive steam of the steam turbine which is replaced by GT is additionally available
- GT power output varies considerably with ambient conditions, e.g. temperature difference between winter and summer of 40 K
⇒ 25 % change in power output
- Gas turbines are highly standardized. Adaptation to buyer's requirements is limited
- Gas turbines available for liquid or gaseous fuels
- Gas turbines require more maintenance efforts than steam turbines
- Time between scheduled maintenance stops depends on operating hours, number of starts / stops, and other
- Time between scheduled shut downs of up to 3 years possible



Energy consumption for ammonia/urea production

Summary

- Energy efficiency of modern ammonia / urea plants (based on steam reforming and conventional steam turbine drives) is already high
- Energy optimisation criterion: Is steam export allowed or not?
 - Steam export not allowed: Keep energy inside the process, e.g. for preheating of process streams
 - Steam export allowed: fewer restrictions, improvement can also come out of steam system efficiency
- Gas turbine drives with waste heat utilization can significantly improve the energy efficiency by higher steam export from ammonia plant
- Existing plants: efficiency of steam system limited by given header conditions – very costly to change
- GT investment and maintenance cost higher than for steam turbine – but payback time only few years at high gas prices \Rightarrow worth the investment





Thank you for your
attention!

Questions?

Comments?

christoph.meissner@thyssenkrupp.com
www.thyssenkrupp-industrial-solutions.com





tkIS' Technology Services for Your Ammonia Plant

11.-14. April 2016 | Guenter Voelker
thyssenkrupp Industrial Solutions - Arab Fertilizer Association

engineering.tomorrow.together.



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tkIS' Technology Services for Your Ammonia Plant

- Performance Improvement (Revamps)
- Engineering Services (Service Agreement, Trouble Shooting, etc.)
- Engineering and Supply of improved Equipment and Spare Parts
- Ammonia Synthesis Catalyst / Cartridge Replacement
 - New Catalyst Loading Method for NH₃ Converter



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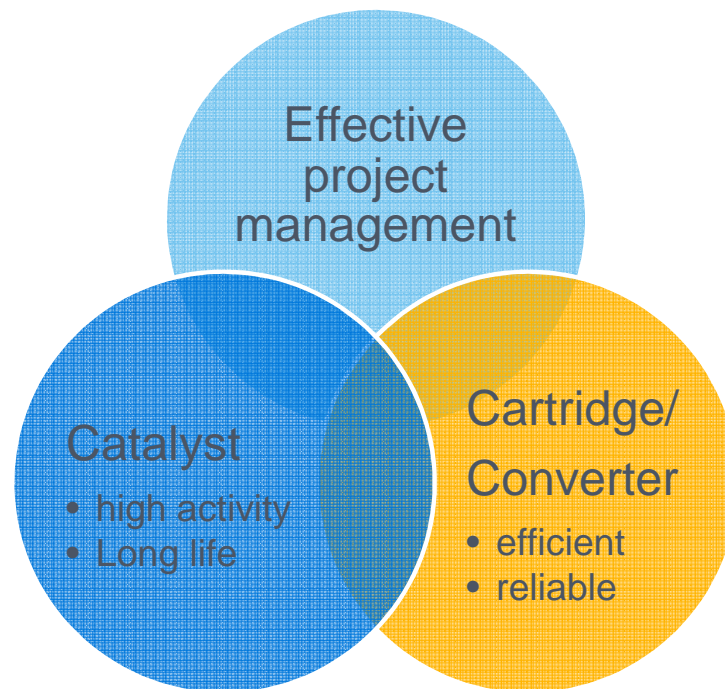
Ammonia Synthesis Catalyst / Cartridge Replacement

- a critical task during a turnaround ?

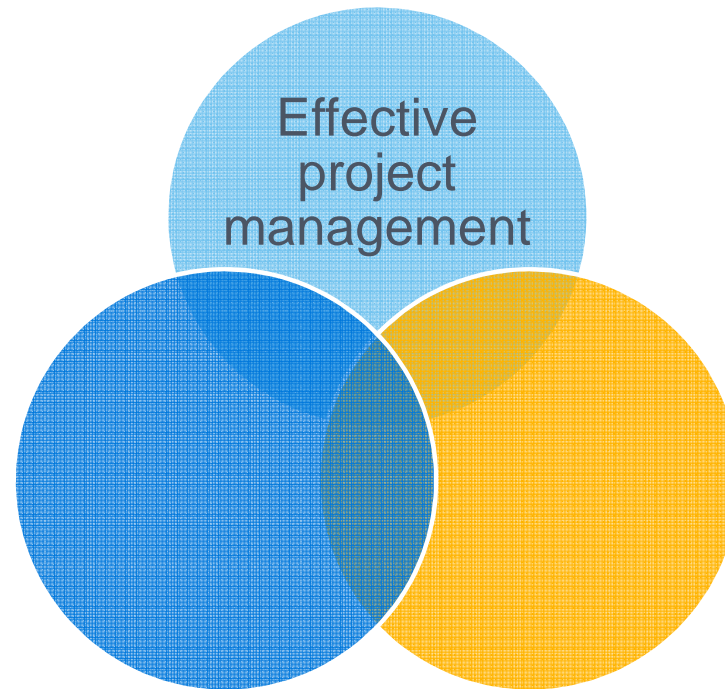
- Key item for the good plant performance
- Critical decisions before a turnaround
 - What should be replaced?
 - Catalyst
 - Catalyst and cartridge / converter
- Critical path during turnaround
- Unfamiliar task
 - replacement every 10-20 years
 - complex reactor design
 - cost & safety risk



Requirements for effective catalyst and cartridge replacement



Requirements for effective catalyst and cartridge replacement



Decisions

- Cartridge / Converter Shell
 - Inspect and repair
 - Replace
 - Same design
 - Improved design
- Catalyst
 - Standard catalyst such as **KATALCO_{JM}** 35 series
 - High activity catalyst such as **KATALCO_{JM}** 74 series
 - High activity does not always mean more production
 - Mechanical limits
- Debottlenecking

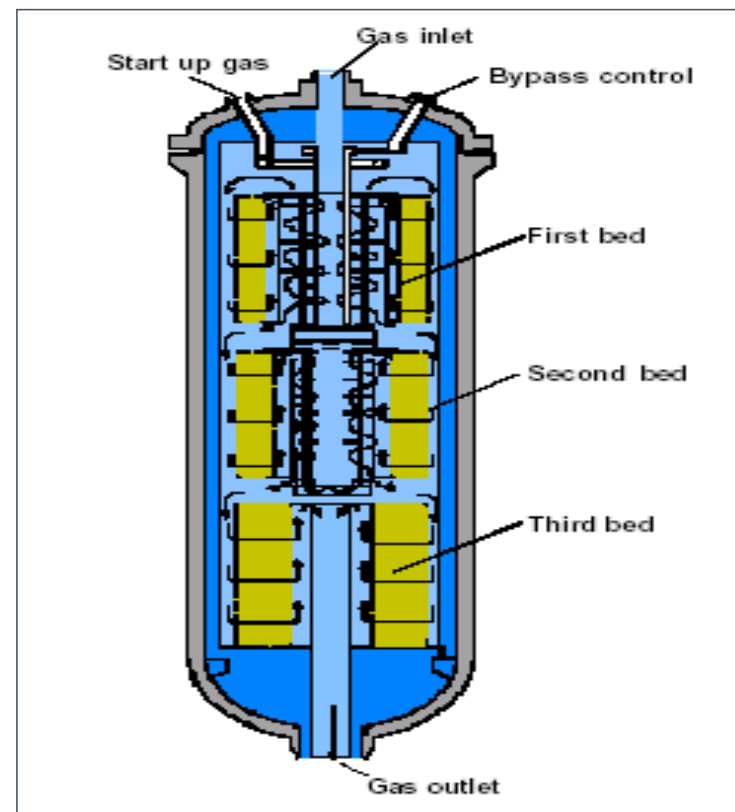
Process simulation required to quantify effect on syn loop as well as converter performance



Ammonia Synthesis Catalyst / Cartridge Replacement

Effective Project Management required due to:

- schedule constraints
- many parties involved
- coordination of departments
- managing contractors and specialists
- high complexity of the task



Ammonia Synthesis Catalyst / Cartridge Replacement

High Complexity → tkIS offers a **Full-Service-Package**:

- Project Management incl. Site Management
- Procedures and Method Statements
- Inspection of Internals and Shell
- Supply
 - Cartridge
 - KATALCO™ catalyst
 - Spare Parts & Tools recommended by tkIS specialists
- Catalyst Handling & Mechanical Works
- Performance Optimization



Ammonia Synthesis Catalyst Replacement

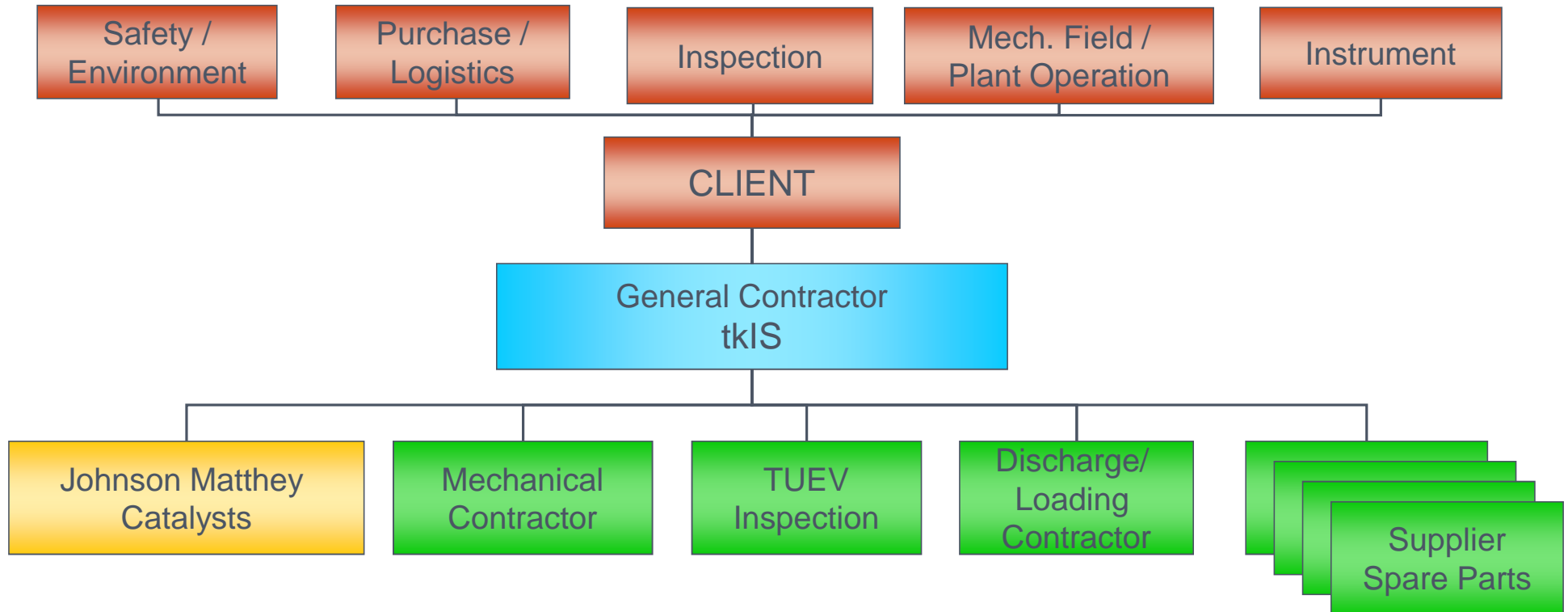
Sequence of Main Activities:

- Cooling down
- Nitrogen purging of synthesis loop
- Opening of converter
- Catalyst unloading and disposal
- Inspection & repair works
- Catalyst loading
- Closing of converter / boxing up
- Start up
- Performance test
- Optimisation

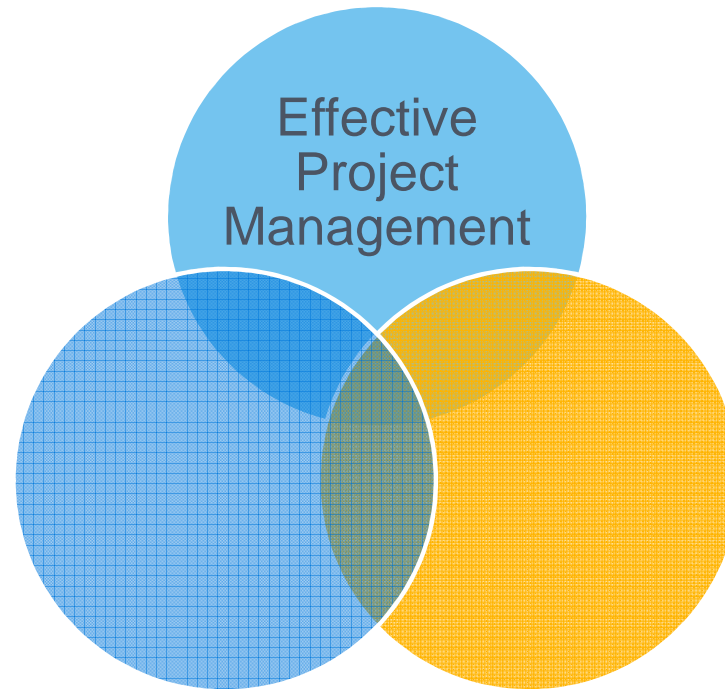


Ammonia Synthesis Catalyst / Cartridge Replacement

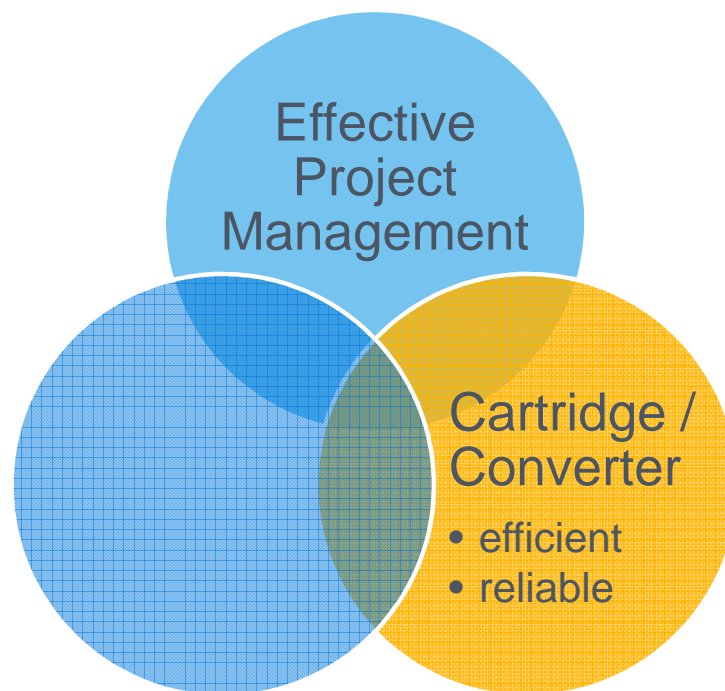
Project Organization Chart – reflects execution concept



Requirements for effective catalyst and cartridge replacement



Requirements for effective catalyst and converter/cartridge replacement



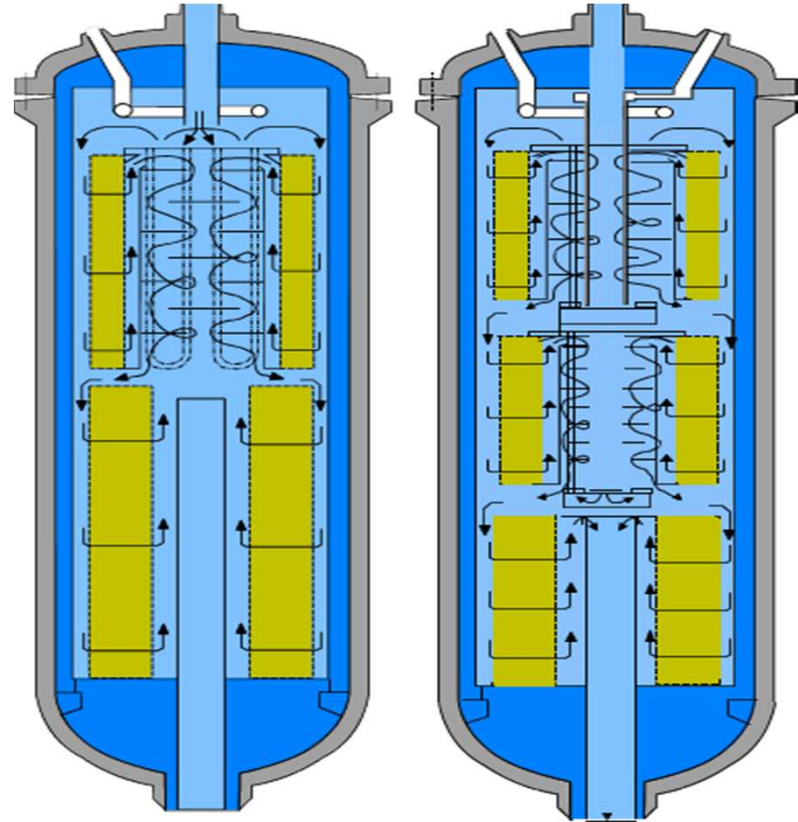
Uhde ammonia converters

- First Uhde converter installed in 1927
- > 100 converters since 1950
- 20 second or booster converters
- 90 – 210 bar (in earlier times up to 475 bar) synthesis pressure range
- 20 – 3,300 tpd nameplate capacity range
- New and retrofit



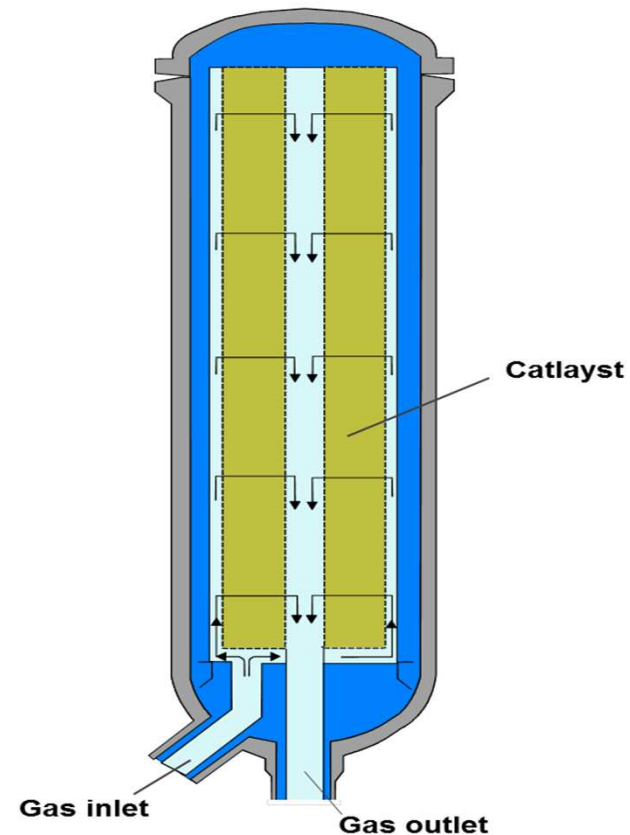
Uhde 2 & 3 bed converters

- Simple and reliable design
- Radial flow
- Heat exchanger between catalyst beds
- Functional design / Easy Handling
 - Heat exchangers extractable without removal cartridge and catalyst
 - Comfortable access for catalyst removal without removing cartridge



Uhde 1-bed converter

- Simple and reliable design
- Comfortable access for catalyst removal without removing cartridge
- Reasonable dimensions and weights even for high plant capacity
- Cold-wall design, no cooling gas stream necessary



Continuous improvement

- Better use of cartridge volume
 - Capacity increase and/or
 - Lower synthesis loop pressure
- Effective gas mixing at the catalyst outlet
 - Mild conditions for the catalyst
 - Shorten the catalyst reduction time
- Mechanical improvements
- Faster and easier catalyst charging
 - Reduce shutdown times



Converter Reliability Highlights

- Can withstand a Turkish earthquake!
- No damaged converter shell in Uhde history
- Qafco IV ammonia converter (YOB 2004; nameplate 2.000 t/d; original design)
 - 2,395 t/d average production (2009-2012)
 - 0.98 onstream factor (2009-2012)



tkIS' Technology Services for Your Ammonia Plant

- Performance Improvement (Revamps)
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- Ammonia Synthesis Catalyst Replacement
 - New Catalyst Loading Method for NH₃ Converter



Conventional Catalyst Loading Method and Motivation for Change

Catalyst Loading by Vibration



Two steps:

1. Manual filling of catalyst in layers of 30 cm via hoses – bulk density 2.3 to 2.7 kg/l
2. Vibration – bulk density 2.8 to 3.0 kg/l

→ time-consuming (vibration for one layer >60 min! → Loading rate of ~3 t/h)

→ time critical path during plant turnarounds

Photos: R. Michel (TKUhd)



Idea: Catalyst Filling by Dense Loading

Final Density in One Step

Catalyst Filling by Dense Loading

One Step:

- Continuous loading with “single” distribution of particles over cross-sectional area
- Enough time for random orientation → “dense packing”

Advantages of Dense Loading:

- Higher loading rate
- Higher bulk density



Challenges for Catalyst Loading in NH₃ Converter

- Challenges for catalyst loading:**

Reactor internals: 3 thermowells, cover plates,

Confined space between beds

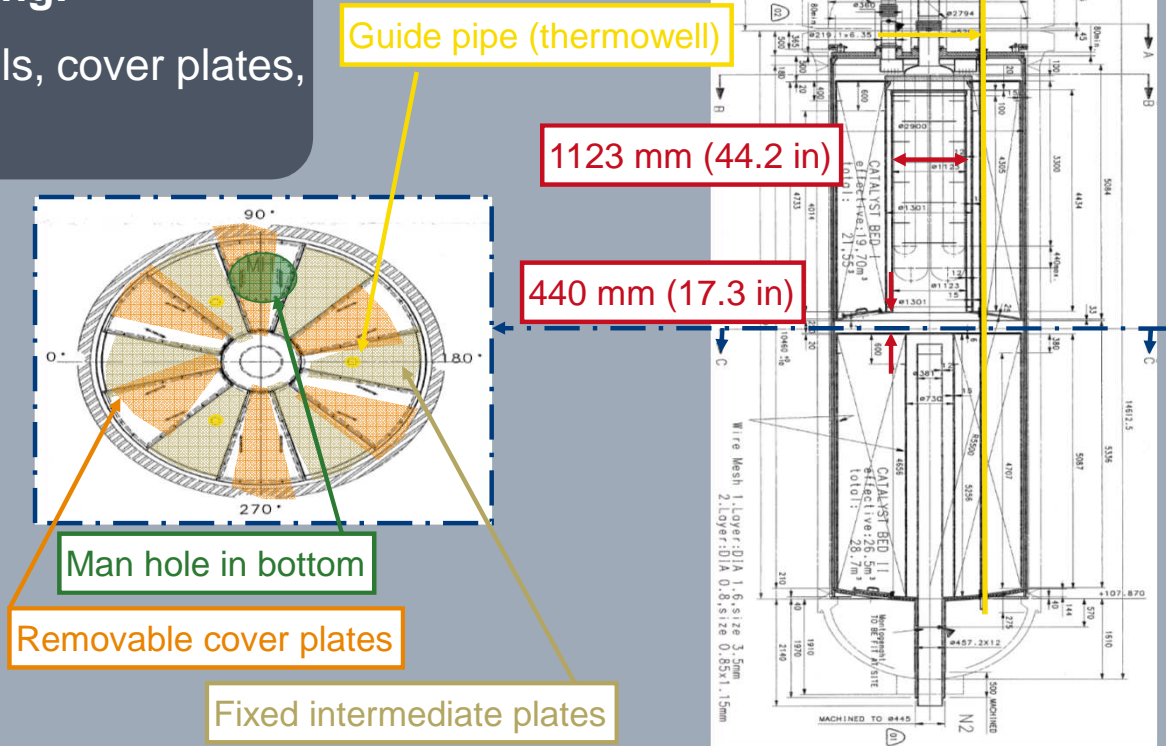


Limited
Access

Idea:

Development of new
loading method for
NH₃-Converter

2-Bed-Converter QAFCO III



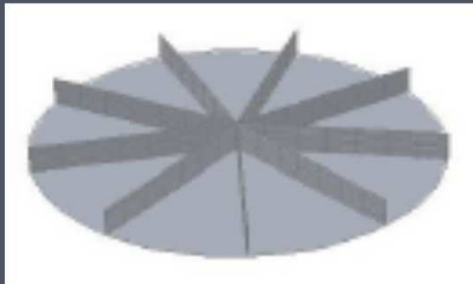
Starting Development Project “New Loading Method”

Diploma Thesis 2011

- Concept study of a new NH_3 converter loading method
- Main aim: increase loading rate
→ Most promising solutions / devices



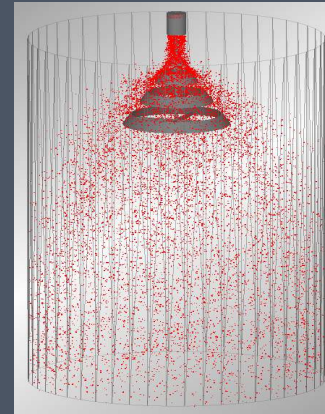
a) Static head



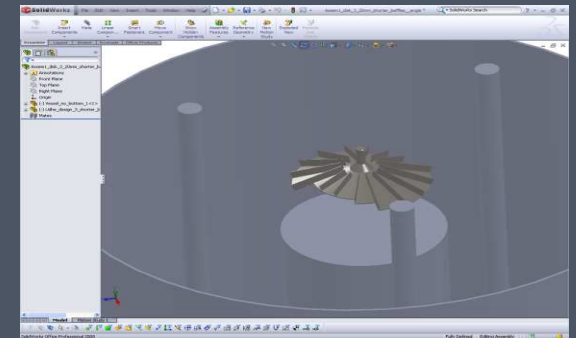
b) Rotating device (spreader)

Simulation Programme 2012

- Task: Further development of devices
- Improve geometries and performance



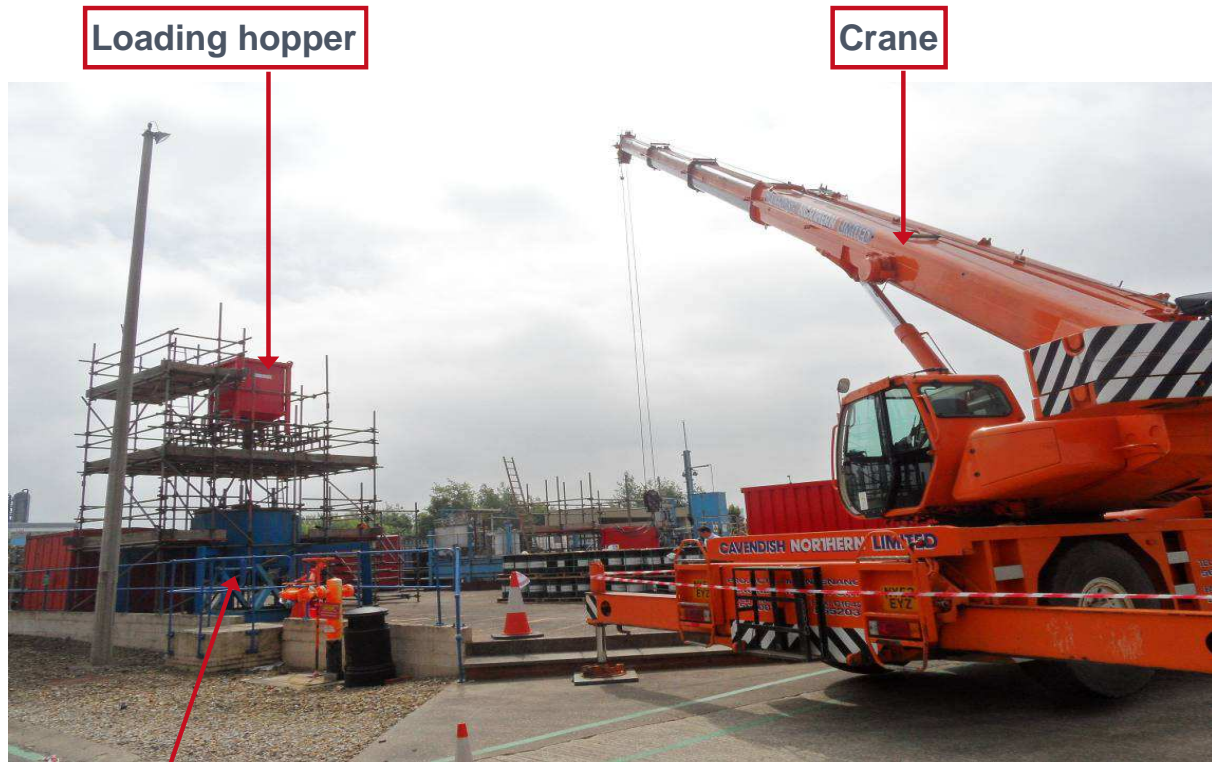
a) Static head



b) Rotating device (spreader)



Experimental Set-up in Billingham / UK 2012

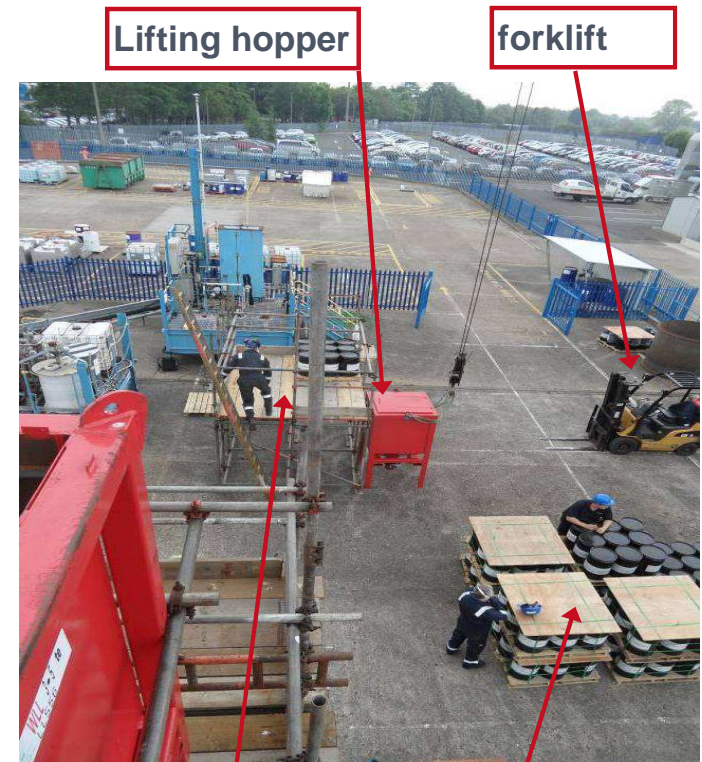


Loading hopper

Crane

Technical scale test reactor Ø 2m, H 3m

Photos: L. Porz (TKUhde)



Lifting hopper

forklift

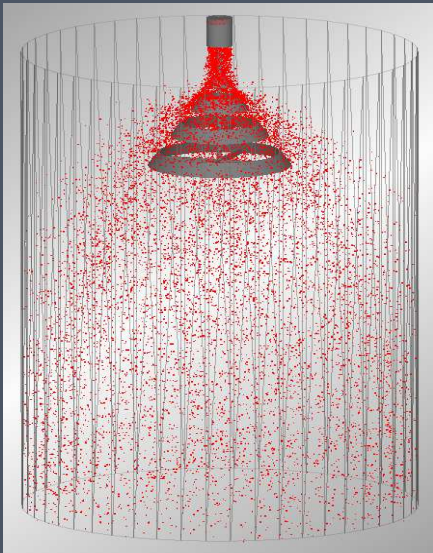
Platform for loading of lifting hopper

KATALCO_{JM} 35-4A



Simulations and Experiments for Static Head

Discrete Element Method Simulations Ring Shadow Killer (RSK)



7 different geometries simulated

Simulations: M. Marigo (JM)

Experiments Ring Shadow Killer



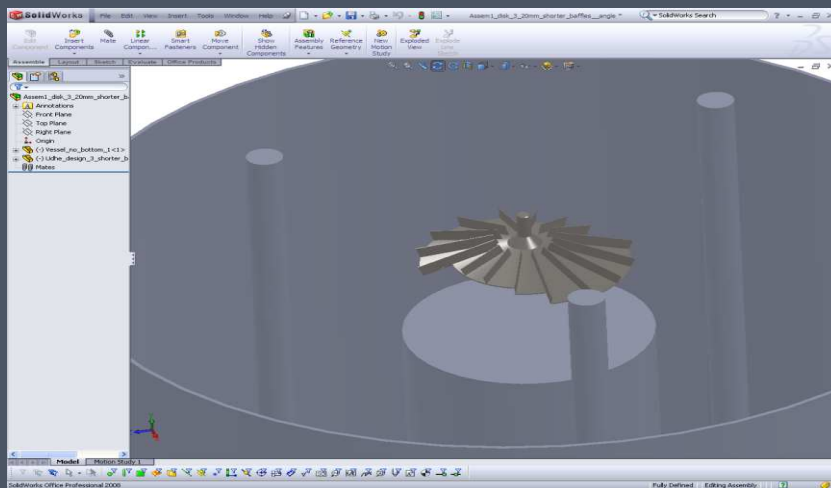
3 RSKs on a turning ring
with tangential spacing of 120°

Photo/ Film: L. Porz (TKUhde)



Simulations and Experiments for Spreader

Discrete Element Method Simulations Spreader



Screenshot of disc #4 simulation
5 different geometries simulated

Simulations: M. Marigo (JM)

Experiments Spreader

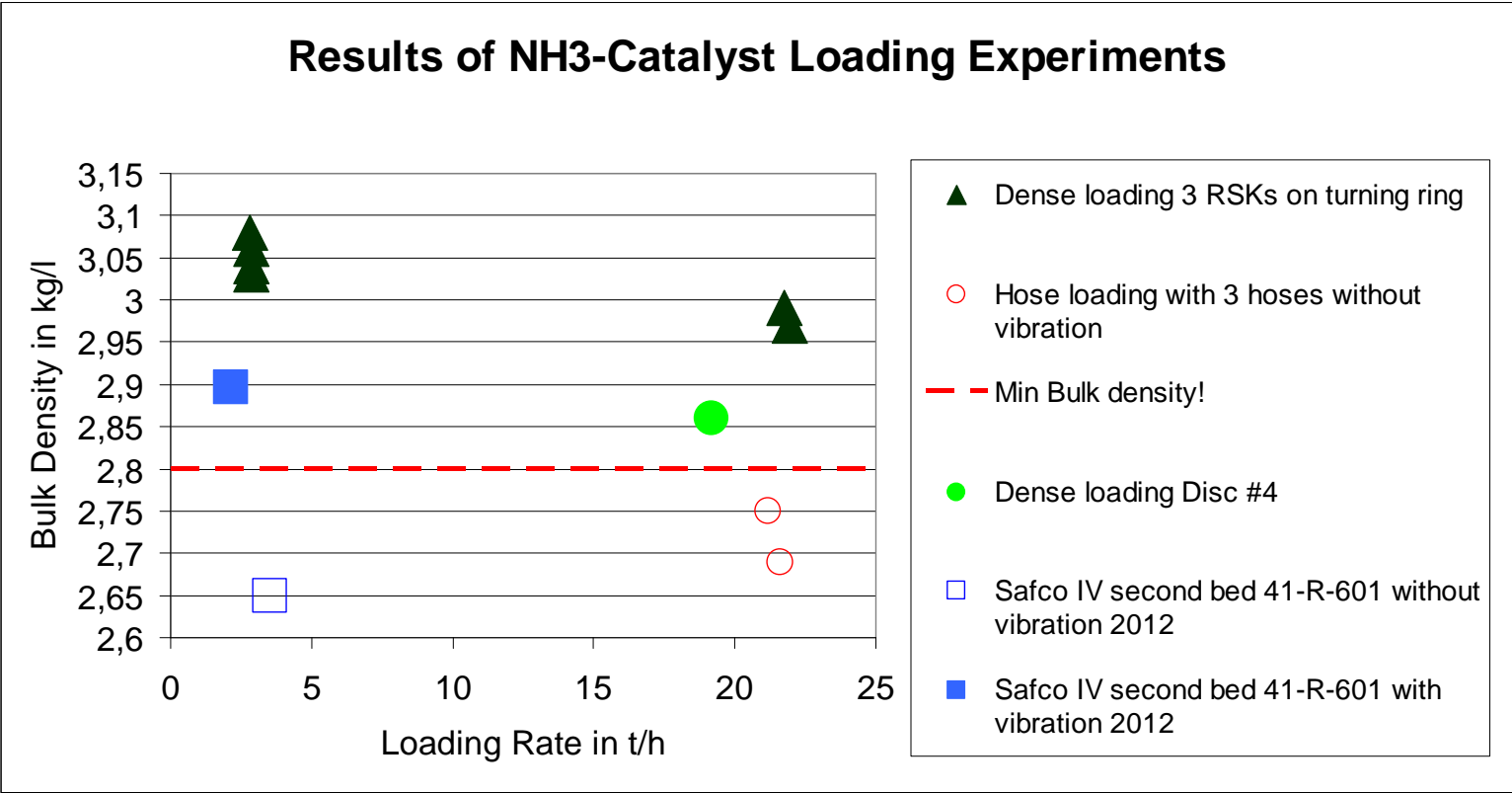


Spreader with rotating disc:
• continuous speed control
• reversible rotation direction
to avoid shadow effect

Photo/ Film: L. Porz (TKUhde)



Results of Experiments



Comparison of Old and New

Method

Vibration method


discontinuous:

- 1) 30 cm loaded with hose
- 2) each layer vibrated for approx. 1 h

Bulk density

2.8 to 3 kg/l
after vibration 

Loading rate

~ 3 t/h
~ 1 m³/h
inclusive vibration 

Uhde / JM Dense Loading


NEW

continuous:

two different methods:

- a) static head
- b) rotating spreader

2.8 to 3 kg/l 

15 to 20 t/h
~ 5 to 7 m³/h 

Photos: R. Michel and
L. Porz (both TKUhde)



Summary of Development Project

Low loading rate with vibration method (~3 t/h)

New dense loading method:

→ bulk densities ≥ 2.8 kg/l

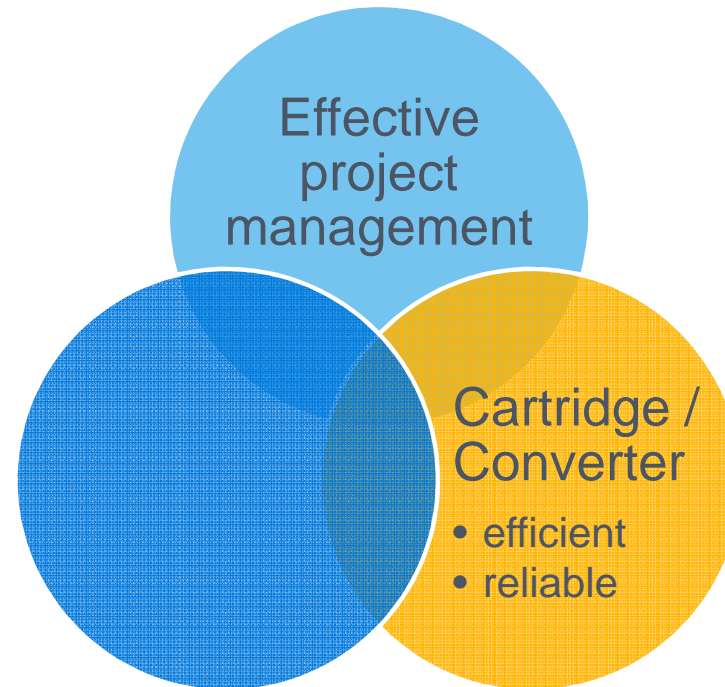
→ loading rate ≥ 15 t/h

YOU save time and money on turnarounds

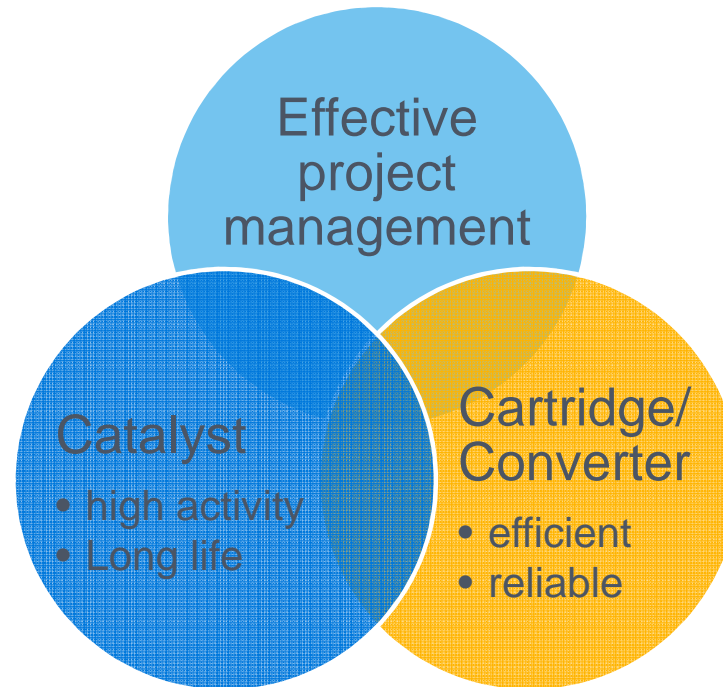
Successful loading of 5 commercial reactors



Requirements for effective catalyst and converter/cartridge replacement



Requirements for effective catalyst and converter/cartridge replacement



Ammonia synthesis catalyst – heritage Johnson Matthey



1913 converter



1913–2013
100 YEARS
AMMONIA
SYNTHESIS



2014 ammonia converter using
KATALCO_{JM} 35-series magnetite

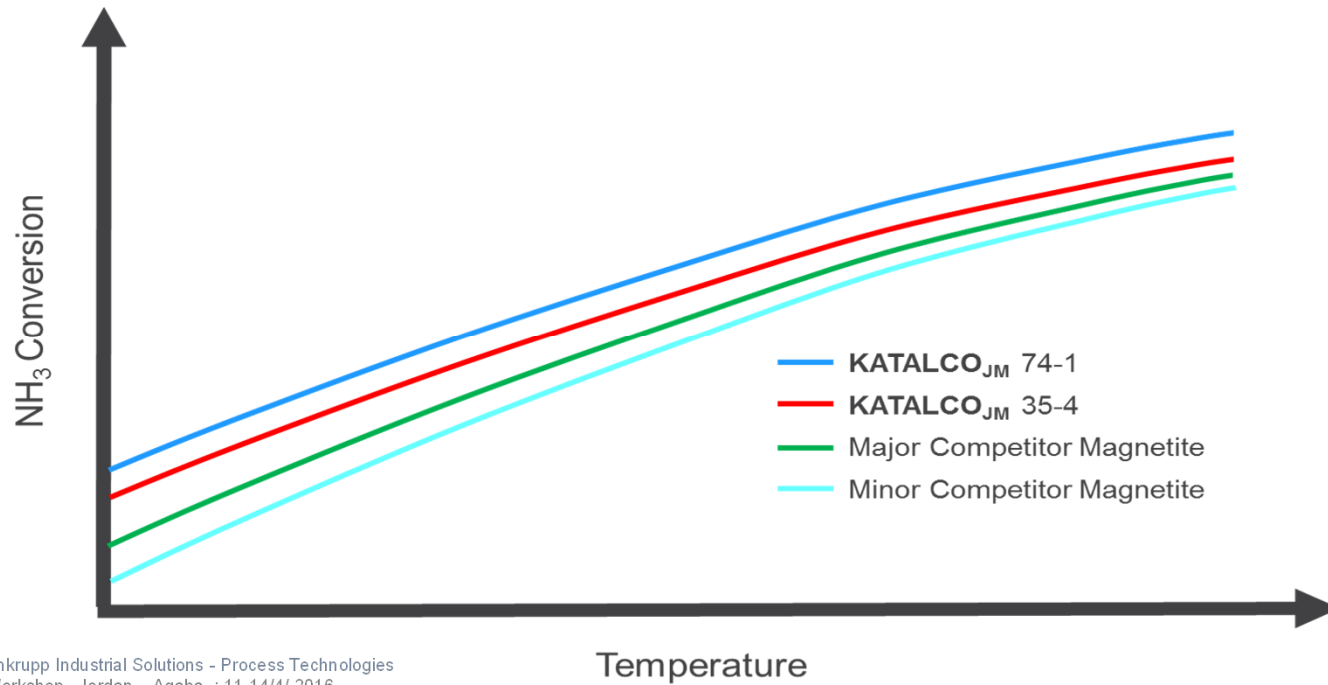
thyssenkrupp Industrial Solutions - Process Technologies
AFA Workshop, Jordan – Aqaba : 11-14/4/ 2016

Images courtesy of BASF



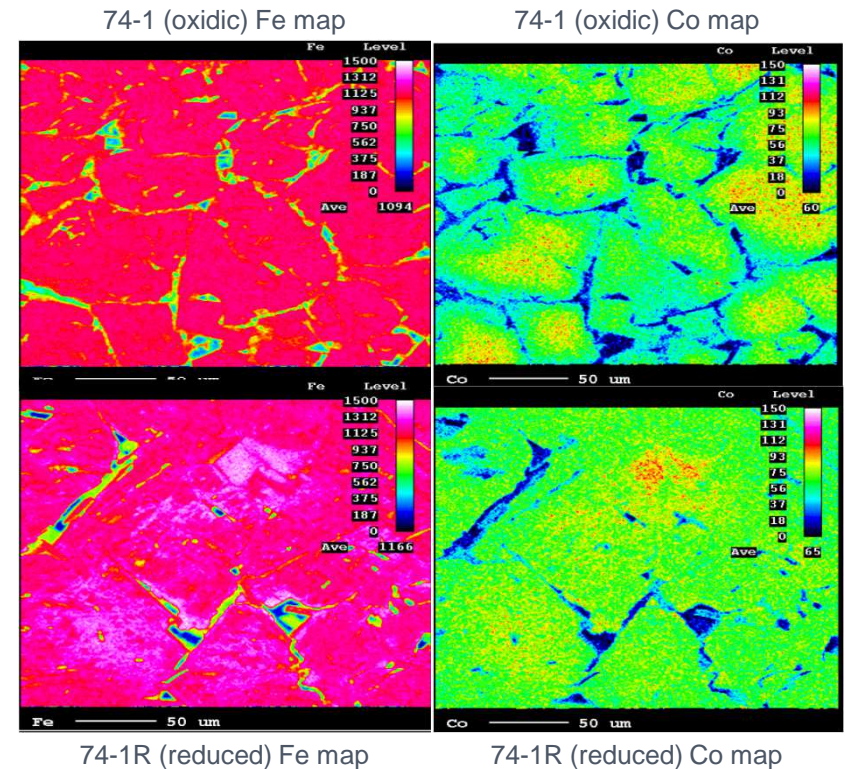
Magnetite based catalysts

- Generically called “conventional magnetite”
- BUT magnetite catalysts are NOT “all the same”!



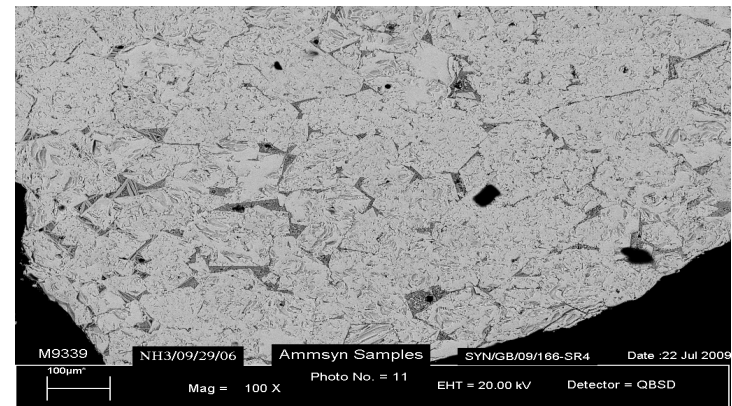
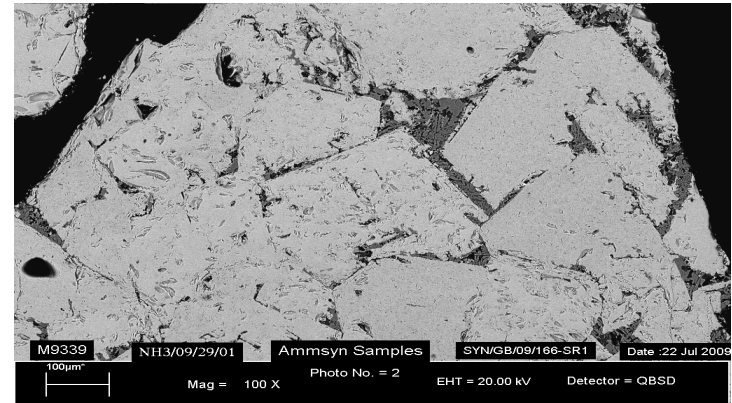
Promoters in KATALCO_{JM} 74-series

- SEM Images of 74-1
 - Bulk magnetite material shows significant cobalt incorporation
 - Between the magnetite grains show no cobalt.
- Cobalt enters the magnetite lattice and remains after reduction
 - Increases nitrogen adsorption
 - Increases activity (N₂ dissociation)
 - Increases ammonia desorption



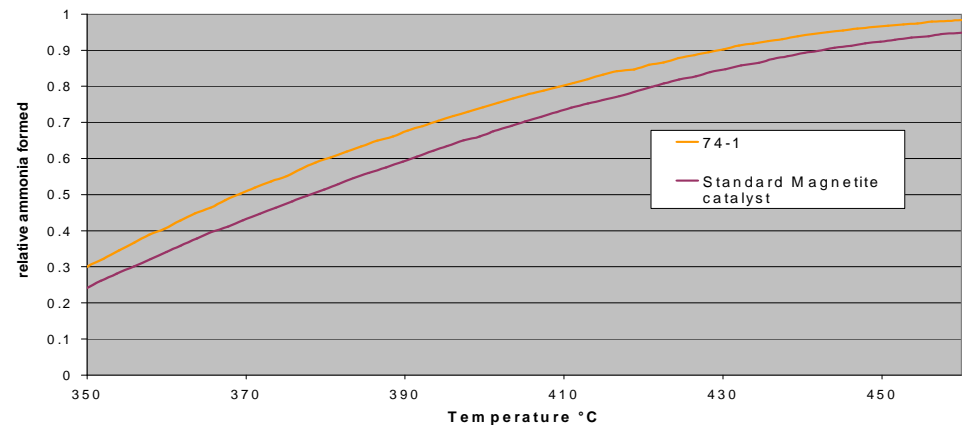
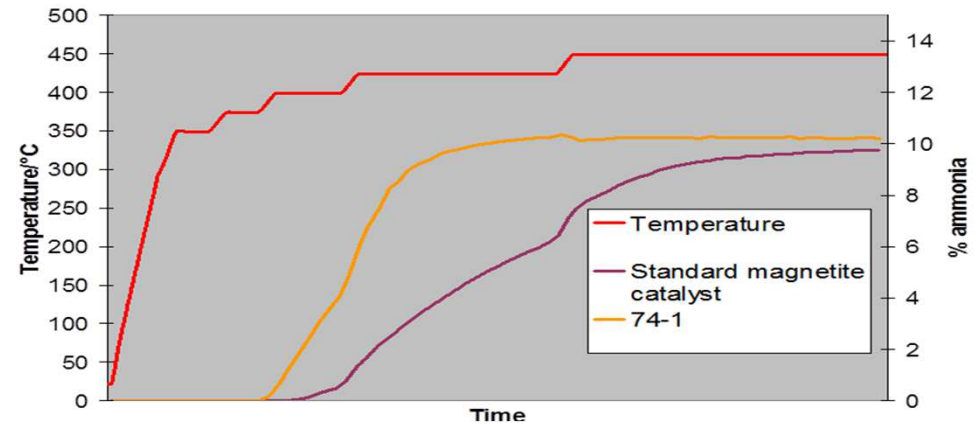
KATALCO_{JM} 74-1 crystal structure

- Bottom SEM shows smaller iron oxide crystal size of KATALCO_{JM} 74-1 compared to standard catalyst

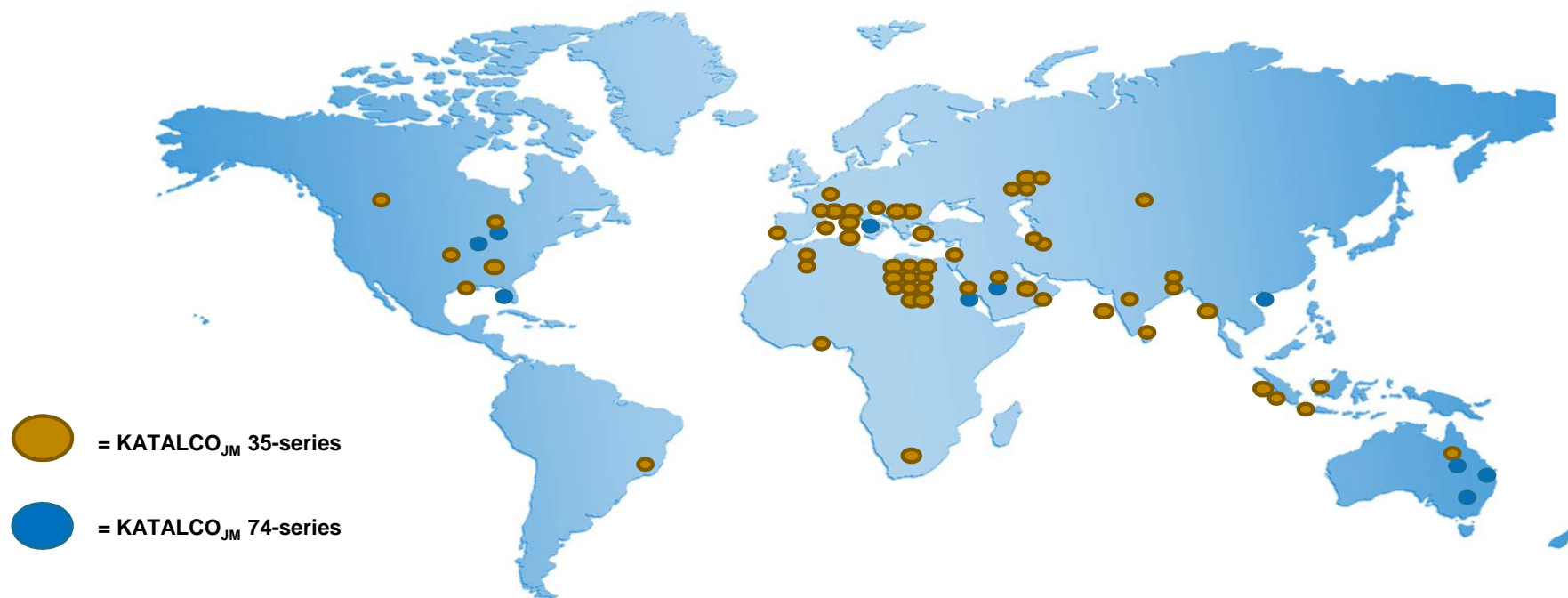


KATALCO_{JM} 74-1: performance

- Consistently higher activity throughout catalyst lifetime
- Lower temperature reduction
- Lower strike temperature
- Long lifetime
- The highest activity iron catalyst available
- Proven at low pressure
- Proven at higher pressures



Proven performance – ammonia synthesis catalysts



Uhde converters and JM catalysts

- Installed in world's largest ammonia plant
- Installed in world's most efficient ammonia plant
- Installed in low and high pressure applications
- Catalyst life in excess of 20 years and still going
- Oldest known converter still in service is from 1969

The lowest risk, highest performance, option for your plant



Ammonia Synthesis Catalyst / Cartridge Replacement

Summary

Ammonia synthesis catalyst / cartridge replacement is:

- a non routine and complex task
- on the critical path of a shutdown
- vital to plant performance

Benefits for customers:

- Full-Service-Package from General Contractor
- Fast Execution within cost budget and time schedule
- Performance Guarantee for Ammonia Converter
- Seamless partnership with the world's leading Syngas catalyst supplier



tkIS' Technology Services for Your Ammonia Plant

Overview

- Ammonia Synthesis Catalyst & Cartridge Replacement
- Performance Improvement (Revamps)
- Engineering and Supply of improved Equipment and Spare Parts



Performance Improvement (Revamps)

Why Revamp?

- Improve annual production
 - higher on-stream time
 - improvement of daily capacity
- Improve energy efficiency
- Extend remaining lifetime
- Improve plant reliability
- Reduce emissions



Performance Improvement (Emission Reduction)

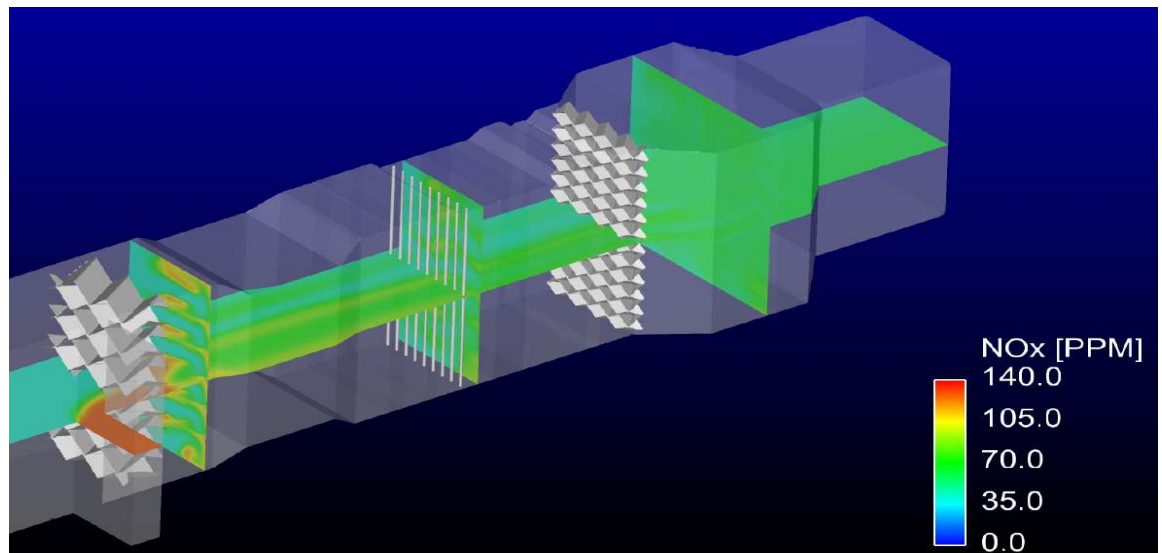
Reduction of NO_x-Emissions from Ammonia Plants

tkIS' Reformer Technology SCR & SNCR

→ Selective Catalytic Reduction Process (SCR) & Selective Non Catalytic Reduction Process (SNCR)

- **Reaction:** $4 \text{ NO} + 4 \text{ NH}_3 + \text{O}_2 \Rightarrow 4 \text{ N}_2 + 6 \text{ H}_2\text{O}$
- **SNCR:**
 - uses NH₄OH as chemical
 - lower investment and operating cost than SCR
 - small space requirements
- **SCR:**
 - uses NH₃ or NH₄OH/Urea as chemical
 - lower NH₃-consumption
 - higher NO_x- reduction
 - lower NH₃-slip
 - catalyst lifetime between 3 to 7 years

CFD-Model of SCR-Unit, NO_x Profile



Performance Improvement (Emission Reduction)

Urea Plant – Type and Frequency of Emission

Type of Emissions

- Urea dust (from granulation plant)
- Ammonia (from synthesis and granulation plant)

Frequency of Emissions

- Emissions during normal operation
- Emissions from tank vents and safety valves (PSVs)
- Emergency releases



Performance Improvement (Emission Reduction)

Urea Plant Emission – Mitigating Measures

Continuous emissions

- ⇒ Water scrubbing (dust)
- ⇒ Acidic scrubbing (ammonia)
- ⇒ ~~Flaring~~ -> negative environmental balance
-> continuous consumption of nitrogen and fuel gas

Vents from tanks and PSVs (ammonia containing)

- ⇒ Vent stack (standard)
- ⇒ Acidic scrubbing
- ⇒ Flaring

Emergency emissions (tube rupture in HP equipment)

- ⇒ Vent stack
- ⇒ Water or acidic scrubbing
- ⇒ Flaring

Most appropriate mitigation measure depend on applicable requirements and risk evaluation!



Performance Improvement (Revamps)

Capacity Increase

Ammonia Plant Revamps

- Case 1: Capacity Increase by 10-15 %
 - Case 2: Capacity Increase by 30 %
 - Syngas Generation: stand-alone ATR parallel to existing syngas generation
 - Ammonia Synthesis: Uhde's Dual-Pressure Concept
- + minimum interference with existing plant → short shutdown time

See presentation “*Increase of Production Capacity of Existing Ammonia Plants*” in Session VI



Performance Improvement (Revamps)

Remaining Lifetime Assessment / Fitness for Service Evaluation

- a methodical engineering evaluation
 - to assess the projected remaining life of equipment
 - to assess the structural integrity of an in-service component
 - to help ensure that equipment can continue to operate safely
 - limited to equipment in vital and essential duty
 - results in Long Term Asset Replacement Plan
- to support run-repair-replace decisions**



Performance Improvement (Revamps)

Remaining Lifetime Assessment / Fitness for Service Evaluation

FFS/RLA assessment includes the following steps:

- Analysis of equipment condition
- Identification of flaw and associated damage mechanism
- Assessment procedure resulting in
 - an estimate of future damage of equipment
 - determination of inspection interval
- Determination of remediation methods for each equipment under review
- Cost calculation for the mutually agreed plant modifications



Performance Improvement (Revamps)

Remaining Lifetime Assessment / Fitness for Service Evaluation

Final Report / Results of Assessment:

- Selection of Equipment to be modified / replaced in the future
- Definition and specification of inspections, repairs and modifications
- Cost Estimate / Investment Plan for equipment modifications and replacements
- Documentation Package

→ in order to ensure safe plant operation for a specified period



Performance Improvement (Revamps)

Execution of a Revamp Job / Typical Time Schedule

4 - phases approach for project execution !

1. Familiarization, pre- and final evaluation incl. final study report	3 - 4	months
2. Basic Engineering	3 - 5	months
3. Detail Engineering and equipment supply	13 – 20	months
4. Erection and start-up	1 - 2	months
Total execution time	20 – 30	months



Performance Improvement (Revamps)

Examples for Ammonia Plant Revamps by Uhde

Plant	Year	Description
ABF; Bintulu, Malaysia	2010	Extension of remaining lifetime Equipment Supply by Uhde
Duslo; Sala, Slovakia	2007	Capacity increase by 30 % to 1300 t/d (Uhde Dual Pressure Process) Reduced energy consumption by 5 % Basic engineering and proprietary equipment by Uhde
ABF; Bintulu, Malaysia	1990, 1997, 2003	Capacity increase by 35 % to 1350 t/d in three steps Reduced energy consumption by 8 %
BASF; Antwerp, Belgium	2002	Capacity increase by 11 % to approx. 2000 t/d Execution in parts by Uhde



tkIS' Technology Services for Your Ammonia Plant

Overview

- Ammonia Synthesis Catalyst & Cartridge Replacement
- Performance Improvement (Revamps)
- Engineering and Supply of improved Equipment and Spare Parts



Engineering and Supply of Equipment and Spare Parts

tkIS as a Supplier – Benefits for Customers

tkIS offers the whole range of services:

Project Management, Engineering, Procurement and Commissioning of Equipment

→ Access to tkIS' Engineering Skills:

- + Equipment Engineering → Mechanical Guarantee !
- + Process Engineering → Performance Guarantee !
- + Design improvements of equipment and new technological developments
→ reliable state-of-the-art equipment !



Engineering and Supply of Equipment and Spare Parts

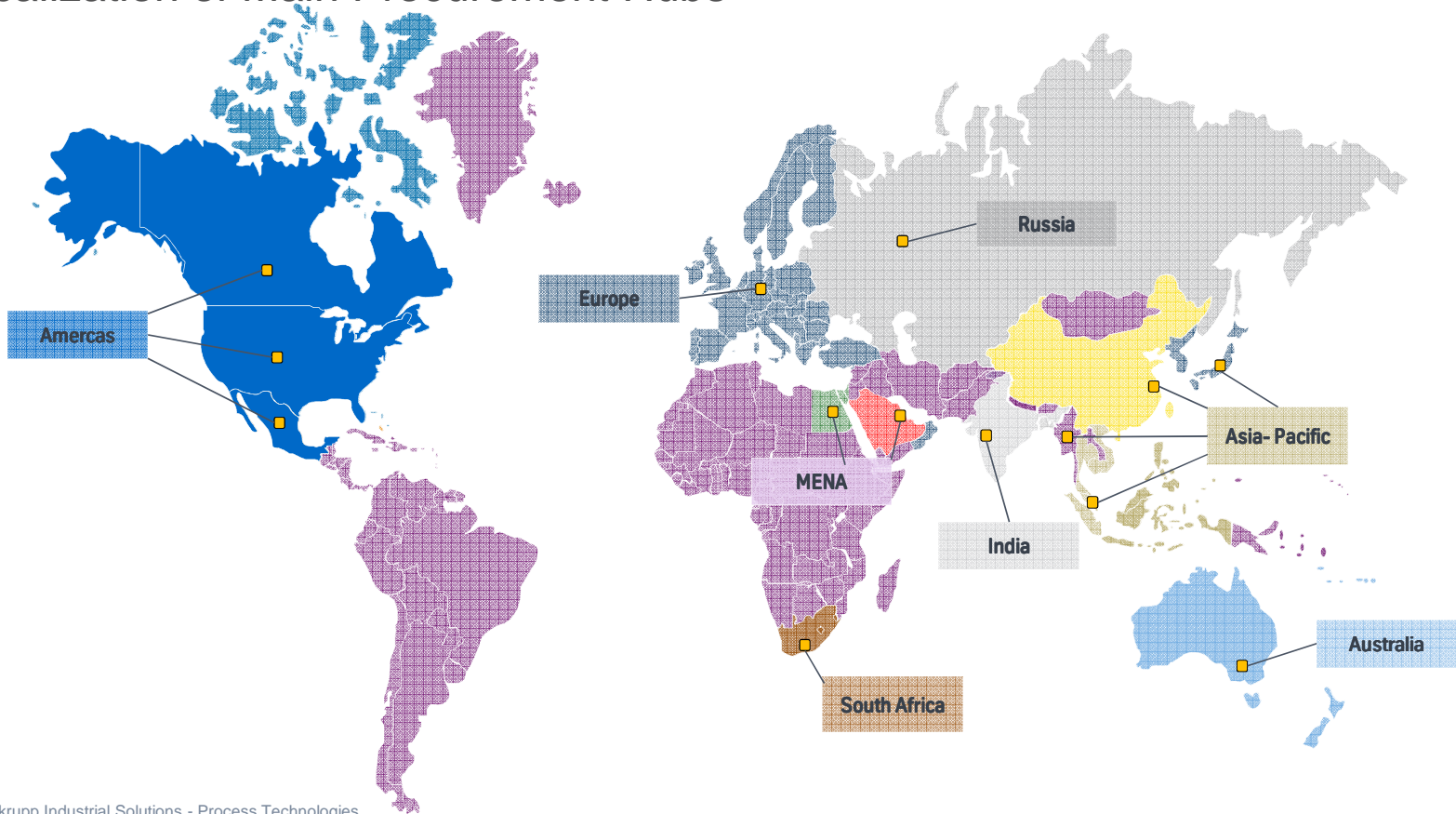
tkIS as a Supplier – Benefits for Customers

➔ Access to tkIS' Global Procurement organisation:



TKIS BU PT - Global Procurement

Localization of Main Procurement Hubs



TKIS BU PT - Global Procurement

Advantages of Global Procurement Organisation

- 14 offices with more than 250 employees in procurement interconnected in a global network of TKIS PT with one billion Euro purchasing volume per year
- Harmonized procedures
- Standardized tool set
- One face to the manufacturer
- Best and direct market intelligence
- Shorter response times for purchasing, expediting and inspection
- Utilization of regional teams to ensure high quality and schedule compliance



Engineering and Supply of Equipment and Spare Parts

tkIS as a Supplier – Benefits for Customers

→ Access to tkIS' Global Procurement organisation:

- + Professional buyers, quality inspectors and logistics experts ensure
reliable, quality-conscious, global, just-in-time sourcing
- + Extensive expediting and inspection → Supply with guaranteed delivery time and quality !
- + Long-term relationship with manufacturers for critical equipment
- + Knowledge of strengths and weaknesses of manufacturers
- + Favourable purchase conditions due to huge purchasing volume
- + Emergency supplies due to excellent contacts with suppliers



Engineering and Supply of Equipment and Spare Parts

tkIS as a Supplier – Benefits for Customers

Typical Scope of Services for Engineering and Procurement of Equipment

1. Scope of Supply

Delivery of 1 pc. Equipment

Delivery of Procedures for Shutdown Activities

2. Scope of Engineering Services

Project management and coordination activities

Equipment engineering, incl.

- preparation of order specification
- review and approval of manufacturer's documents
- inspection and expediting at manufacturer's workshop

3. Supervision Services on site during shutdown



tkIS' Technology Services for Your Ammonia Plant

Summary

- Performance Improvement (Revamps)
- Engineering and Supply of improved Equipment and Spare Parts
- Ammonia Synthesis Catalyst & Cartridge Replacement
 - ✓ New Catalyst Loading Method for NH₃ Converter





الإتحاد العربي للأسمدة
Arab Fertilizer Association
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In co- operation with



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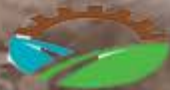
AFA WORKSHOP

Operation and Maintenance Optimization

Jordan - Aqaba: 11-14 April, 2016

Session 6

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Challenges in integrated AN Complexes

AFA Conference Aqaba 2016

13th April 2016 | Dr Jens Mathiak
thyssenkrupp Industrial Solutions

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Challenges in integrated AN Complexes

Table of Contents

- Introduction
- Integration opportunities
- Horizontal integrity of integrated complexes
- Vertical integrity of integrated complexes
- Planning and budget developments
- Examples of integrated NA/AN-complexes
- Summary and conclusion



Challenges in integrated AN Complexes

Introduction

Development approach considers usually total life cycle assessment:

CAPEX

Investment:

Client (owner's cost)

Contractor's cost

Execution time:

Time to market

OPEX

Plant concept and configuration

Raw material consumption (plant efficiency)

On-stream time (availability)

Operating and maintenance cost

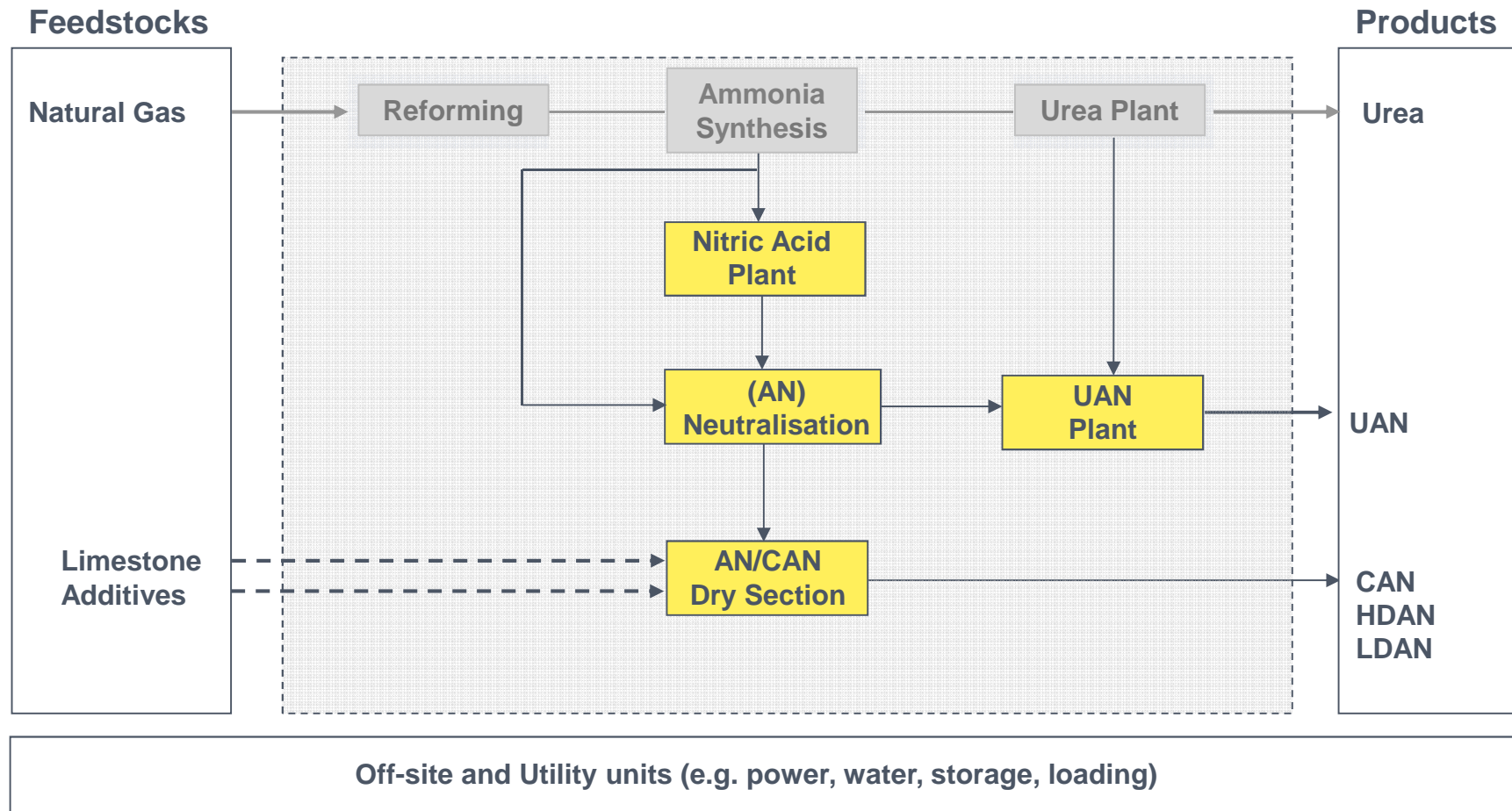
Emissions (certificates)

Financial services and cash flows



Challenges in integrated AN Complexes

Introduction



Challenges in integrated AN Complexes

Integration Opportunities

Horizontal Integration	Vertical Integration
<ul style="list-style-type: none">• Process integration (e.g. re-use of waste streams of one plant as feedstock to the other plants)• Consistent HSE concept from feedstock intake to product delivery	<ul style="list-style-type: none">• Technology, design and engineering from one partner with execution expertise in these technologies• Involvement of the same specialists through all project phases

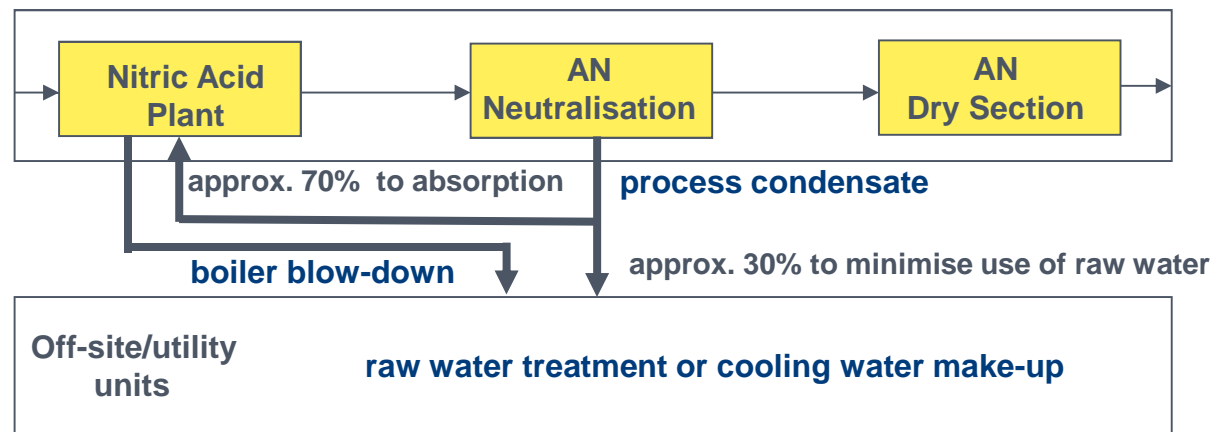
- Integrated process / O/U concept
- Integrated plant layout
- Integrated execution schedule with minimised number of interfaces
- Realistic planning, budget development and implementation



Challenges in integrated AN Complexes

Horizontal integrity - Re-use of process waters

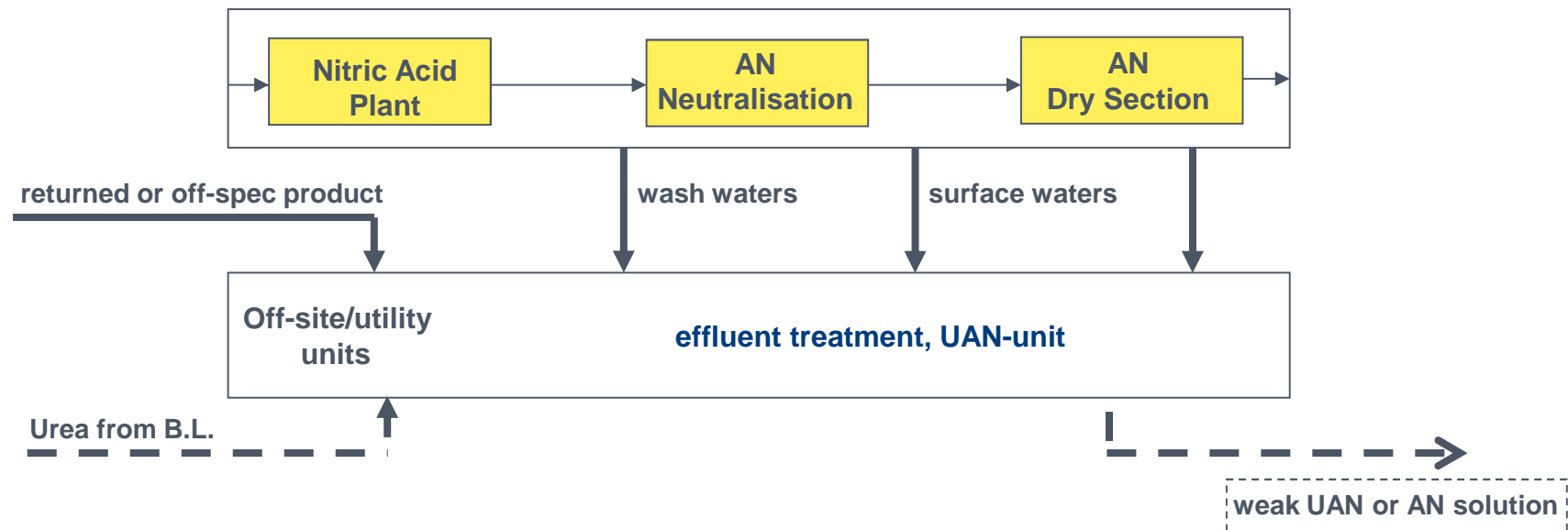
- Use of process condensate from AN Neutralisation to reduce raw water intake
- Boiler blow-downs can be used to further minimise raw water intake
- Important for steady state, transient, upset and individual operation



Challenges in integrated AN Complexes

Horizontal integrity - Effluent streams and effluent management

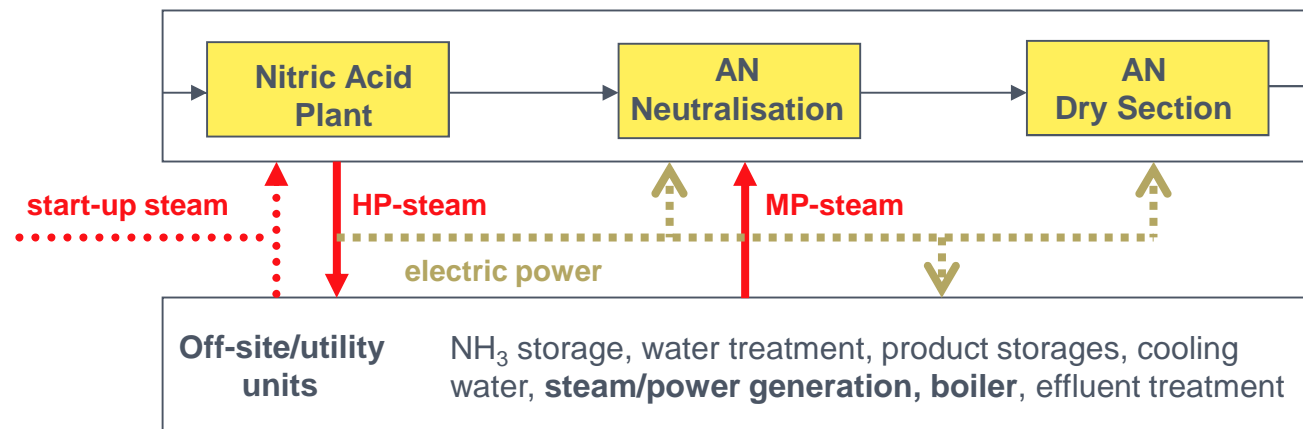
- Waters are used as basestock for additional (low grade) products
- Waters are collected either separately and used separately or collectively, based on applicable safety standards or client standards



Challenges in integrated AN Complexes

Horizontal integrity - Power/steam concepts – energy management

- Maximise number of plant units that can be kept in operation in case of shut-down of one plant unit or failure from incoming side
- Tie-in of NA-plant as major steam/power exporter/importer is most important
- DCS/substation design to consider potential or plant unit power production failures



Challenges in integrated AN Complexes

Horizontal integrity - N-recovery

- N-conversion modern NA-plant

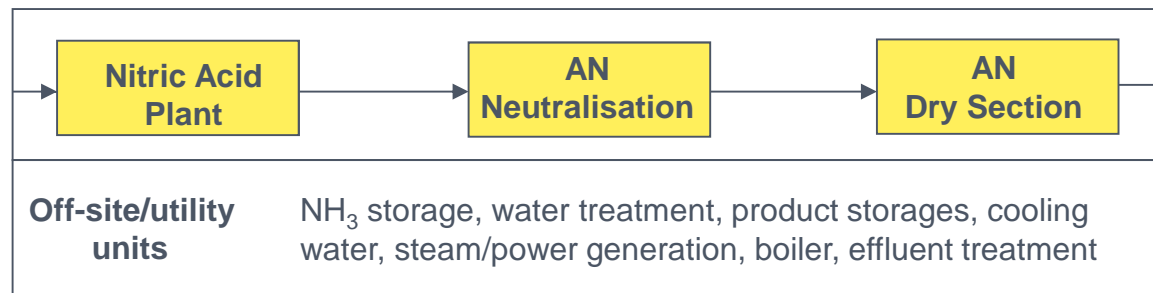
combustion: ~ 97 %

absorption: ~100 %

- N-emissions

NO_x: ~ 0 ppm (EnviNO_x®)

N₂O: ≤ 20 ppm



N-conversion AN vacuum neutralisation

~100%

N-emissions in condensate

<N>: ≤ 15 ppm

Dust

PM: ≤ 10 ppm (2-stage scrubber)

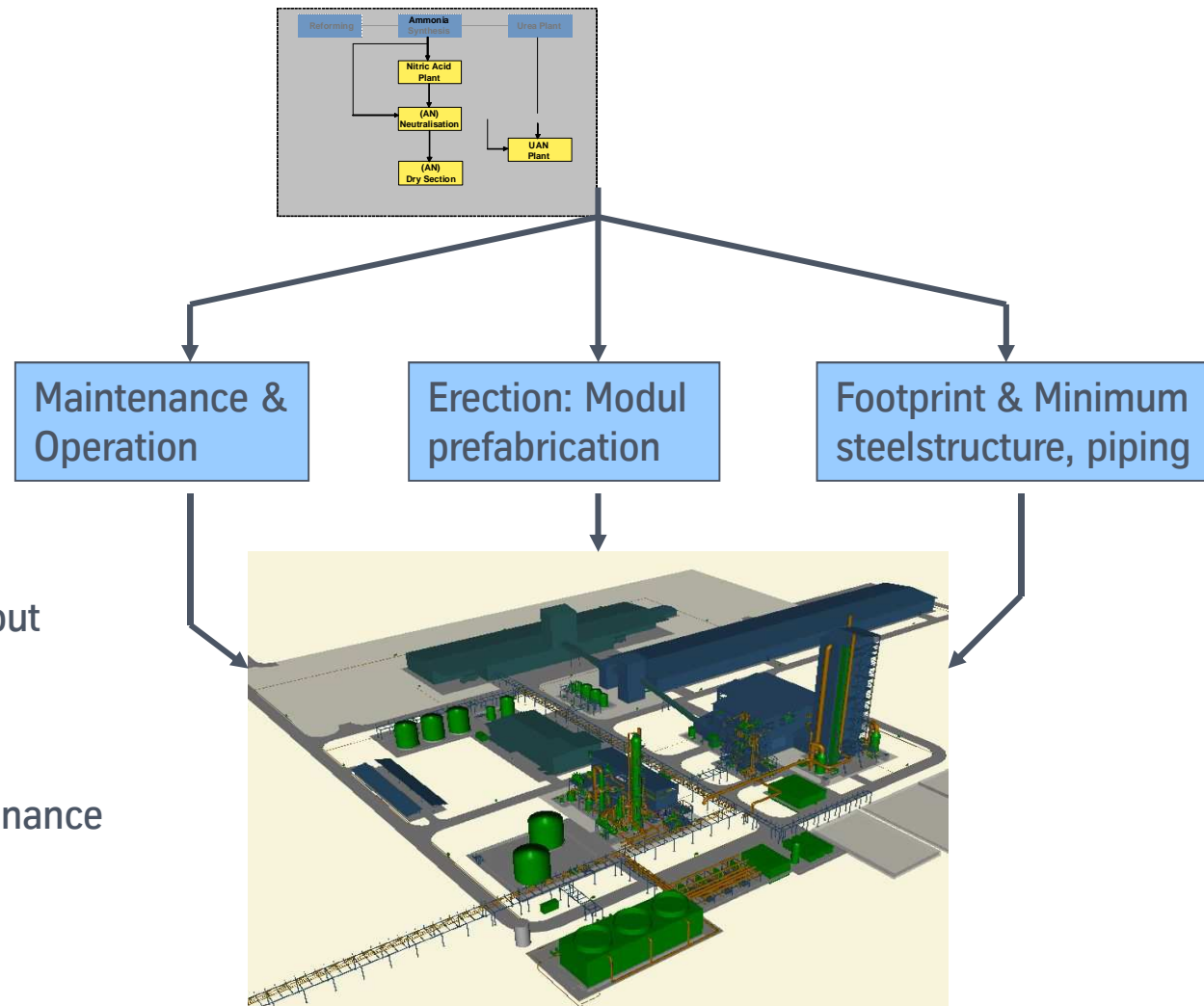
(add minor losses from spillages of e.g. conveyor belts)



Challenges in integrated AN Complexes

Horizontal Integrity - Integrated Complex Lay-out

Layout strategy
optimized for:



Integrated Layout:

Optimized complex-layout
based on site specific
requirements acc:

- material flow
- operation and maintenance
- safety
- cost



Challenges in integrated AN Complexes

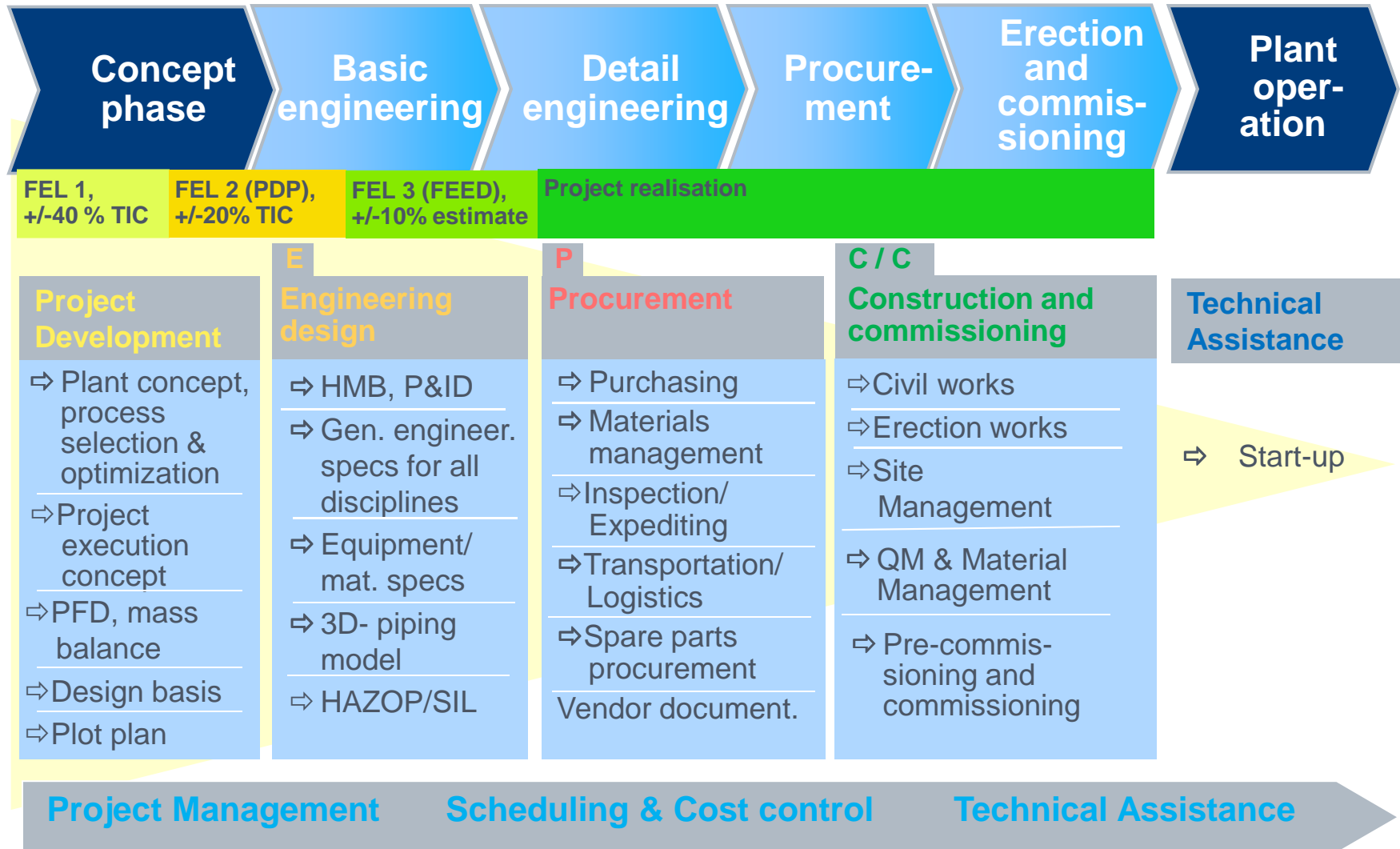
Vertical integrity

- Consistent safety level through entire processing cycle: inherently safe design
- Process HAZOP/SIL during FEED, for sub-suppliers after P&ID-availability
- Defined review stages for plant model and P&IDs in case of third-party detail engineering/execution
- Key equipment enquiry only to and supplies only by approved vendors
- Installation check of technology provider prior to MC
- Commissioning and start-up with technology/key equipment provider assistance
- Same key-personnel of technology provider to be involved during all phases



Challenges in integrated AN Complexes

Vertical Integrity - Project Execution Phases



Challenges in integrated AN Complexes

Planning and Budget Development

- Substantiated support for project specific evaluation of different process variants (CAPEX/OPEX optimisation to determine best concept)

tkIS is a full-liner that can design and offer all process variants (e.g. NA MP, HP and DP technology; AN, CAN, UAN, AS, ...)
- Project development and execution is often in phases (e.g. FEL 1,2,3) combined with increasing accuracy of cost estimates (+/-40%, +/-20%, +/-10%, fixed price)
- Realistic budget developments due to available as-just-procured data base from actually executed projects (incl. MTOs for bulk and construction costing)
- Besides technological competence also execution competence that ensures feed-back from executed projects and development of appropriate execution concepts



Challenges in integrated AN Complexes

Examples of integrated NA/AN Complexes



Customer: Abu Qir Fertilizers

Location: Abu Qir / Egypt

Plant Units: NA: 1,830 MTPD
AN: 2,400 MTPD

Start-up: 1991



Challenges in integrated AN Complexes

Examples of integrated NA/AN Complexes



Customer: VINACOMIN
Location: Thai Binh / Vietnam
Plant Units: NA: 500 MTPD
LDAN: 625 MTPD
Start-up: 2015



Challenges in integrated AN Complexes

Examples of integrated NA/AN Complexes



Customer: EHC
Location: Ain Sukhna / Egypt
Plant Units: NA: 850 MTPD
LDAN: 1,060 MTPD
Start-up: 2015



Summary and conclusion

Why integrated developments and project implementations?

Horizontal and vertical integration is beneficial to customer:

Horizontally and vertically integrated complexes maximise investment sustainability, minimises interfaces and therefor commonly overall cost

Instead of managing interfaces, each partner can concentrate on his strength:

Owner on production, plant operation, maintenance, product sales and marketing

Technology provided to build, start-up and hand-over the plant

Technology provider who also build the plant has usually broader interest:

Higher chance of continuing support through the plant life-time



Granulated Ammonium Sulphate Plant

AFA Conference Aqaba 2016

13th April 2016 | Dr. Jens Mathiak
thyssenkrupp Industrial Solutions

engineering.tomorrow.together.



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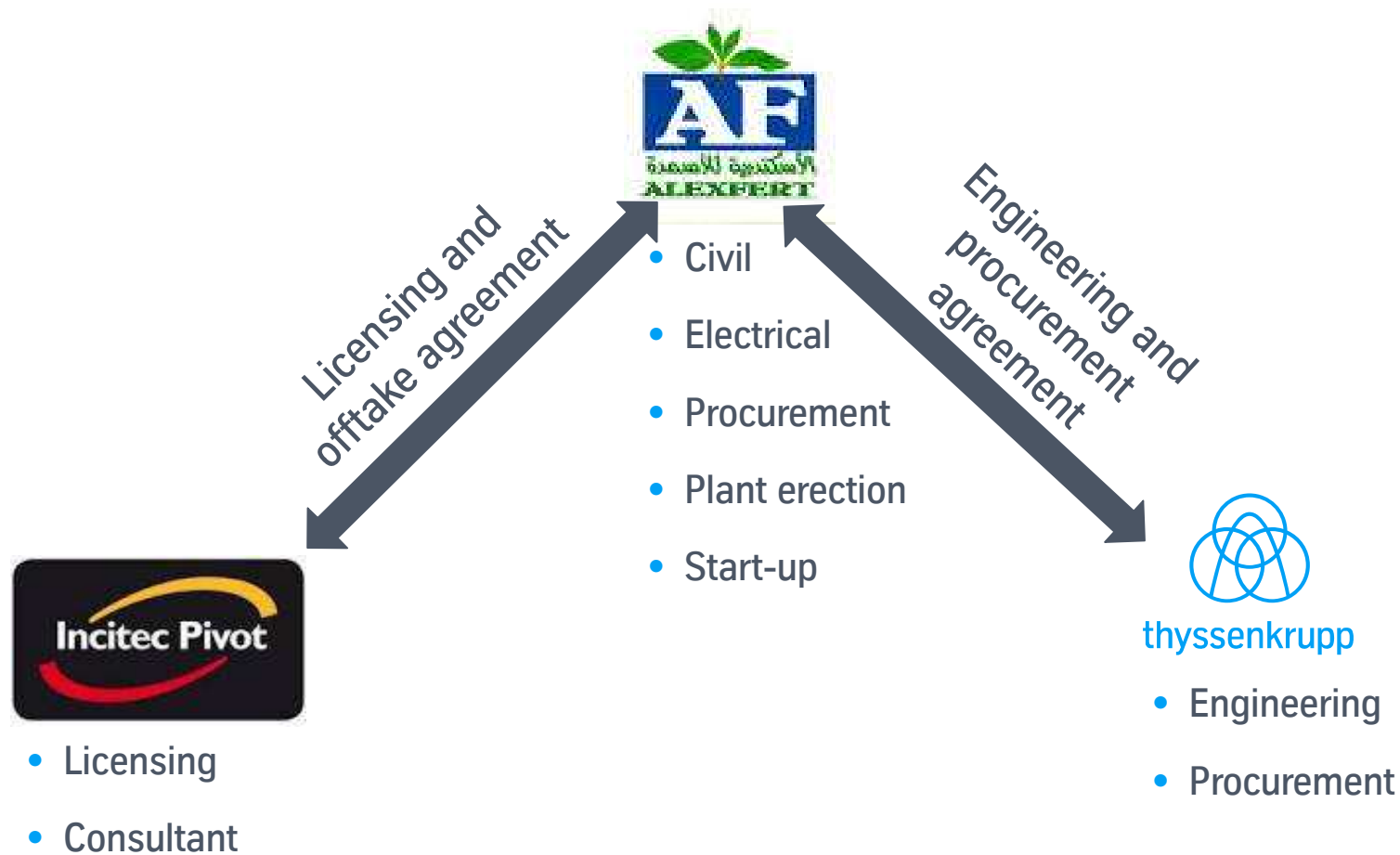
Content

- Introduction
- Process Description
- Main Process Improvements
- Product Characteristics
- Summary



Successful setup of cooperation

Agreements and responsibilities



AlexFert

Company Profile

- Established as a joint stock company in Oct 2003
- Located on the coast of Abu Qir bay in Alexandria, Egypt
- 1200 MTPD ammonia 2000 MTPD urea commissioned in Aug. 2006
- New 720 MTPD AS plant commissioned in May 2013



Incitec Pivot Limited

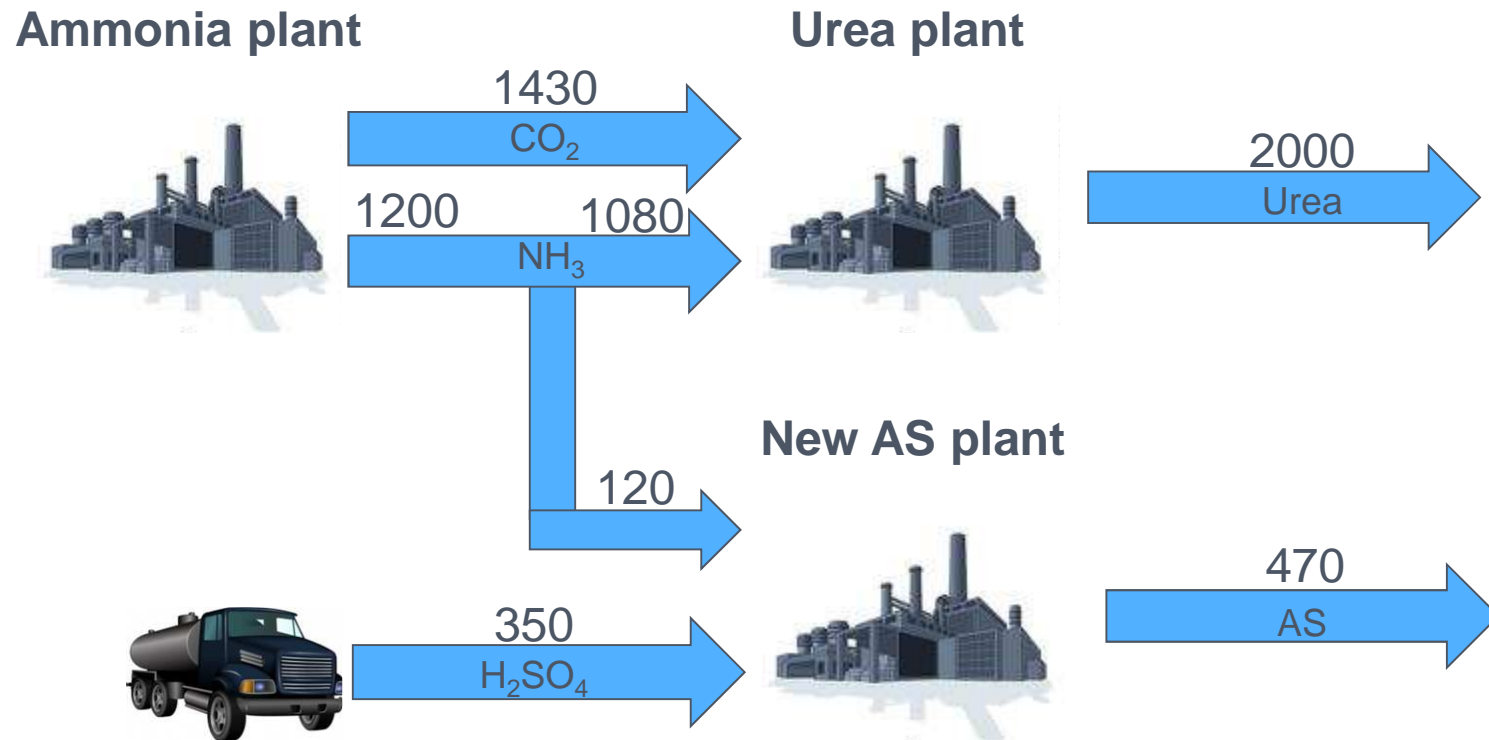
Company Profile

- Global manufacturer and marketer of commercial explosives and fertilizer
- Owning and operating 20 plants in US, Canada, Australia, Mexico, Indonesia and Turkey
- Joint Venture operations in South Africa, Malaysia, China and Australia
- Australia's largest supplier of fertilizers – dispatching around three million tonnes per year
- Products: Ammonium phosphates, ammonia, urea, sulphuric acid and superphosphates
- Licensed ammonium sulphate plants in Canada, Mexico and now Egypt



Process Description

Plant integration at AlexFert - in MTPD

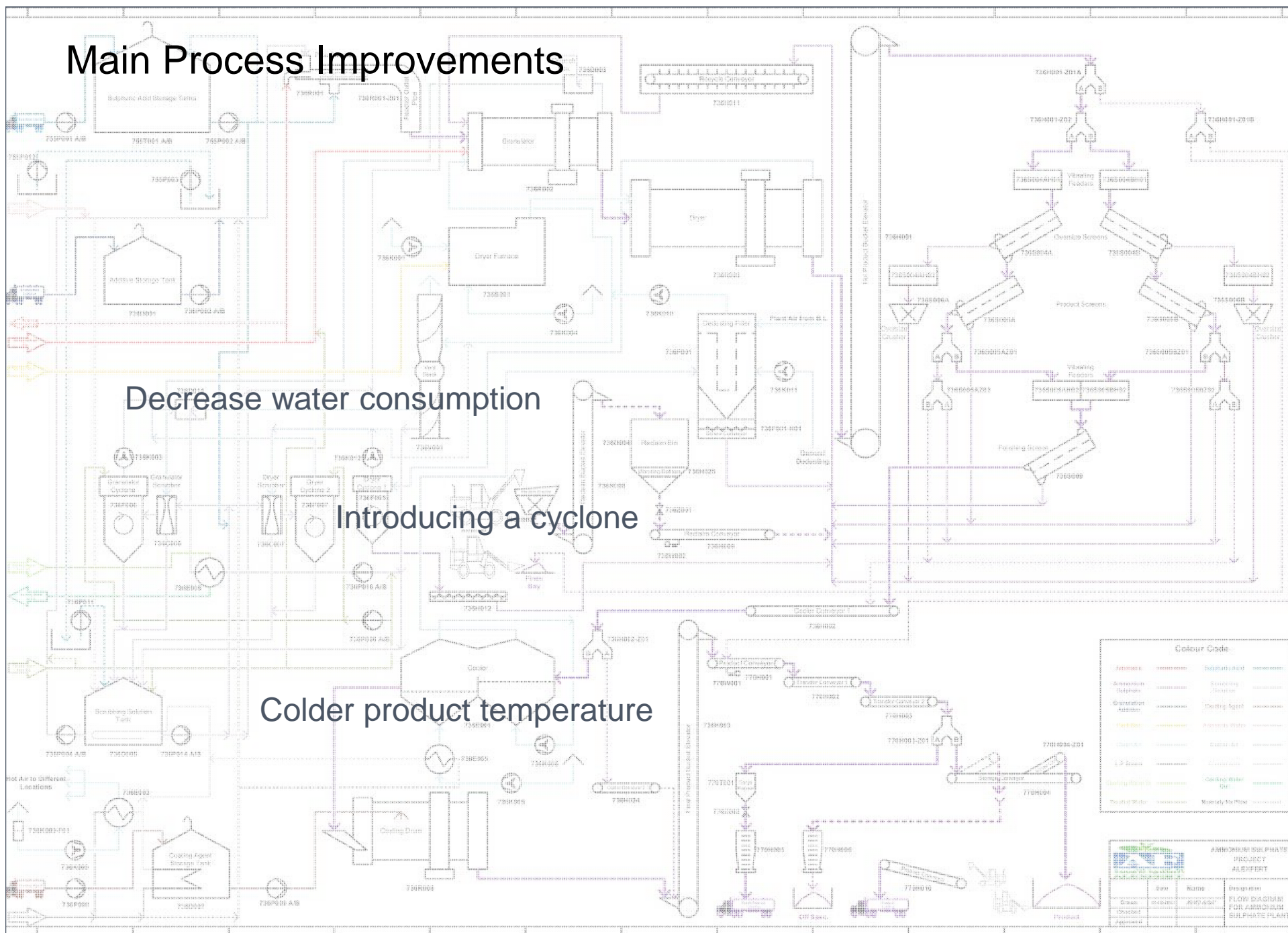


Main Process Improvements

Decrease water consumption

Introducing a cyclone

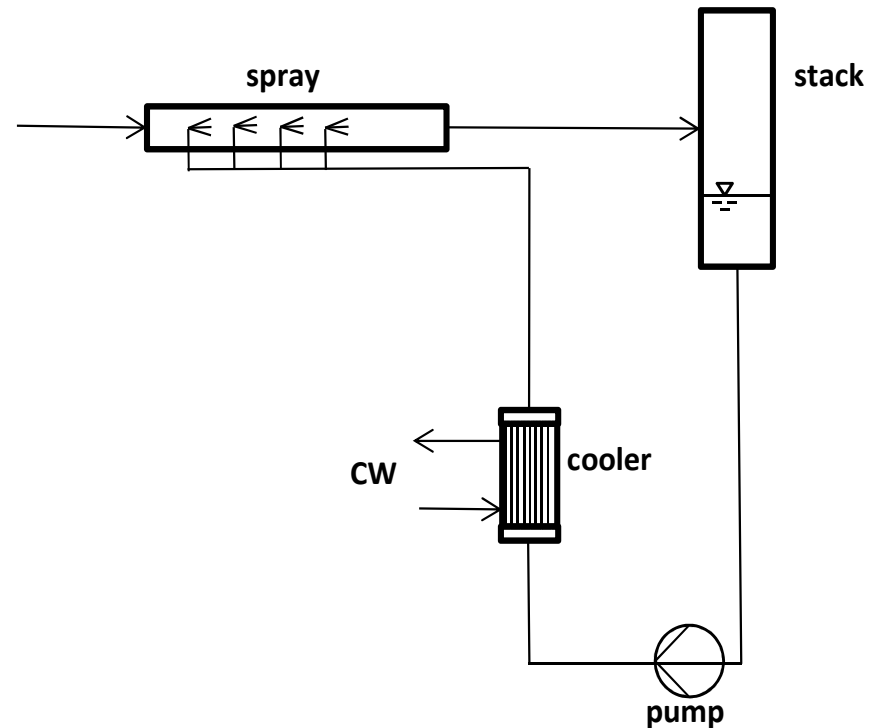
Colder product temperature



Main Process Improvements

Decrease water consumption

- Exothermic reaction requires water as cooling agent
- Water recovery upstream stack by injection of cooled water
- Reducing water consumption from 21 t/hr down to 6 t/hr
- Improved stack appearance with less visibility of exhaust



Main Process Improvements

Colder product temperature

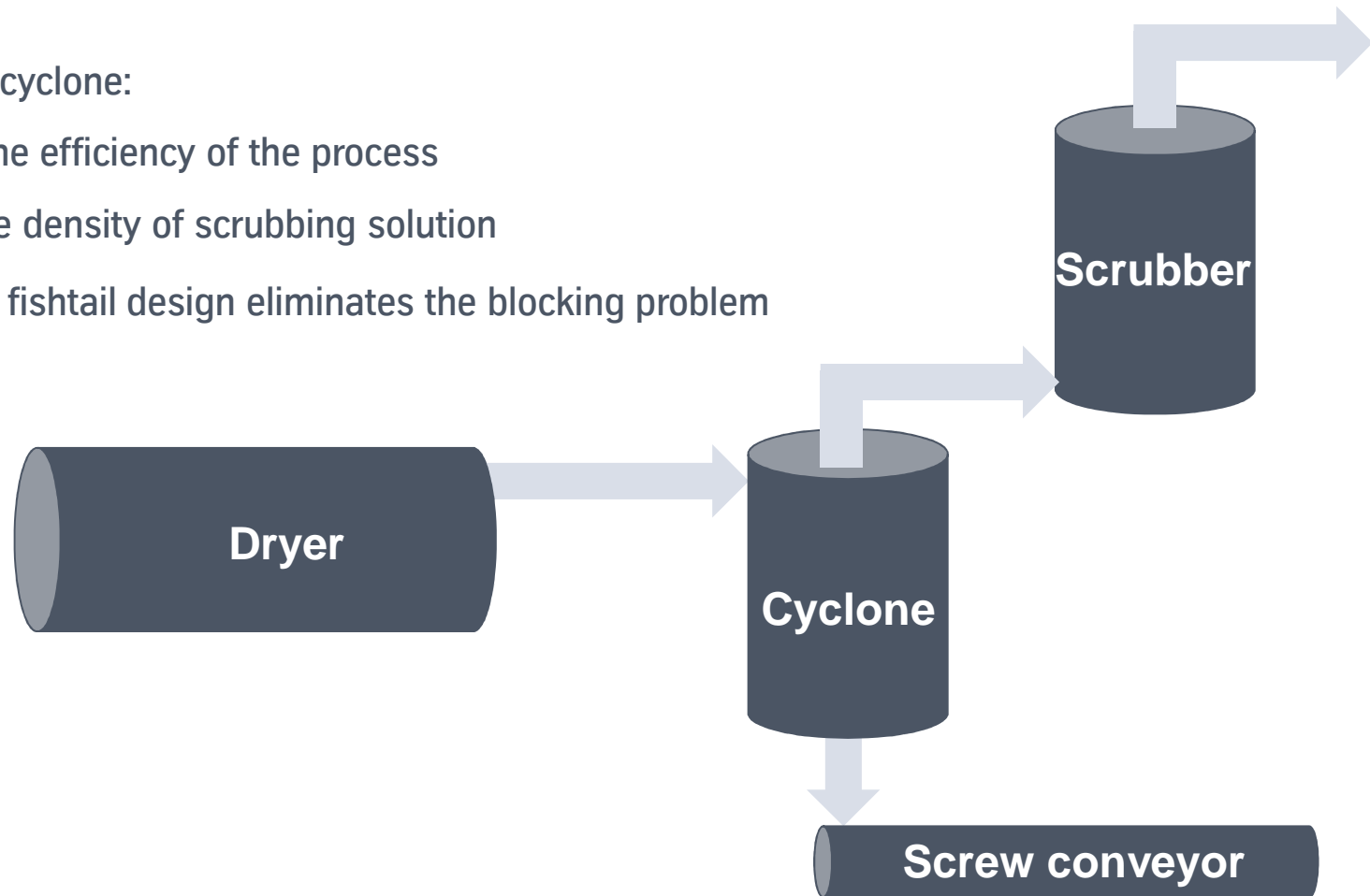
- Integration of a fluidized bed cooler
- Efficient heat integration
- No caking of product
- Improved dedusting of the product



Main Process Improvements

Introducing a cyclone

- Integration of a cyclone:
 - Increases the efficiency of the process
 - Reduces the density of scrubbing solution
- Improvement of fishtail design eliminates the blocking problem



Product Characteristics

Crystals vs. granules



- Typical by-product from e.g. caprolactam
- Difficult distribution on the field
- Low-cost product

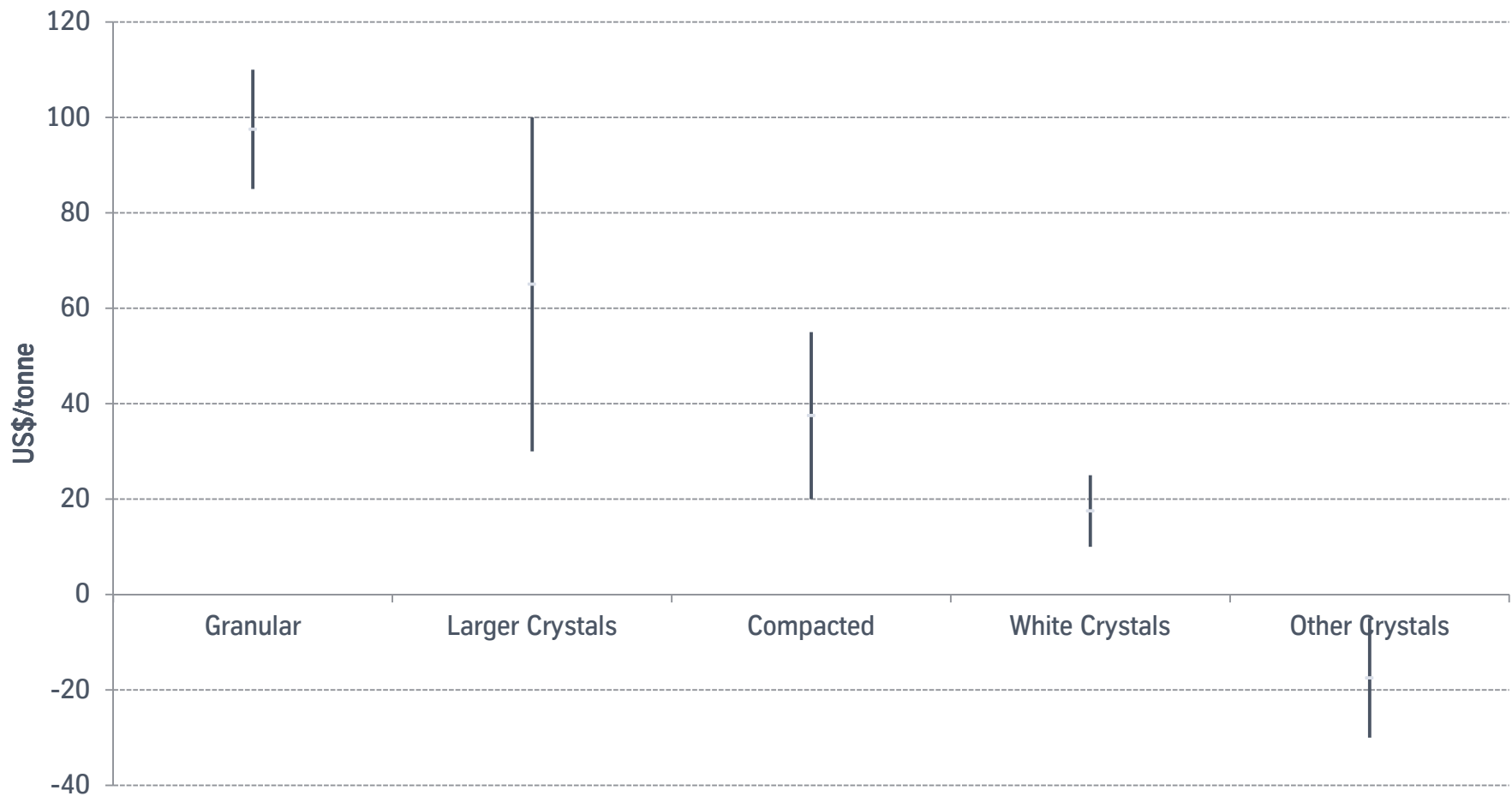


- On-purpose production
- Perfect bulk blending with e.g. urea
- Premium prices on the market



Product Characteristics

Premium Market Prices



Product Characteristics

AS granules parameter

- Sulphur content: 23.8 %
- Nitrogen content: 20.6 %
- Moisture: <0.2 %
- D50: ~3 mm
- Bulk density: ~850 kg/m³
- Hardness: ~3.5 kg



Summary

- AS plant was successfully commissioned by joint collaboration of AlexFert, IPL and tkIS
- Process improvements were realized for less water consumption and colder product
- High valuable granular product achieves premium prices compared to crystals



Summary





Increase of Production Capacity of Existing Ammonia Plants

11.-14.04.2016 | Christoph Meißner
thyssenkrupp Industrial Solutions - Arab Fertilizer Association

engineering.tomorrow.together.



thyssenkrupp

Increase of production capacity of existing ammonia plants

Contents

Plant revamps: targets and requirements

The reference plant prior to the revamp

Case study 1: Successfully completed capacity increase

- technical concept
- implementation route

Case study 2: Alternative (higher) capacity increase

- technical concept
- economical evaluation

Summary and conclusion



Increase of production capacity of existing ammonia plants

Targets and Requirements of a Revamp

Typical targets for a revamp of a fertilizer plant:

- Capacity increase
 - Reduction of operating cost / energy consumption
 - Environmental improvements
(e.g. reduction of emissions)
 - Increase of reliability and availability
- this project*

Important things to consider to make the project a success:

- Use a well proven and reliable technical concept
 - Keep the plant downtime for implementation and modification as short as possible
- applicable to all projects*



Increase of production capacity of existing ammonia plants

Plant before Revamp

Ammonia plant profile:

- Design by: GIAP (former State Institute of Nitrogen Industry of the USSR)
- Year of commissioning: 1977
- Nameplate capacity: 1,360 tons per day
- Pre-Revamp capacity: 1,600 tons per day



What is the relevance of this plant and the Case Studies presented here



The plant is a standard GIAP design of the 1970s. Several dozen of this plant type exist in Russia and other states of the former Soviet Union



Increase of production capacity of existing ammonia plants

Plant before Revamp

Profile of the Original Ammonia plant:

Fairly conventional process – applicable to the whole “family” of such plants:

- top-fired primary reformer
- HP steam boiler downstream of the secondary reformer
- CO shift with one vessel for HT and two parallel vessels for LT shift
- MEA CO₂ removal system
- methanation
- synthesis gas compression by steam-turbine driven centrifugal compressor
- synthesis loop with one ammonia converter

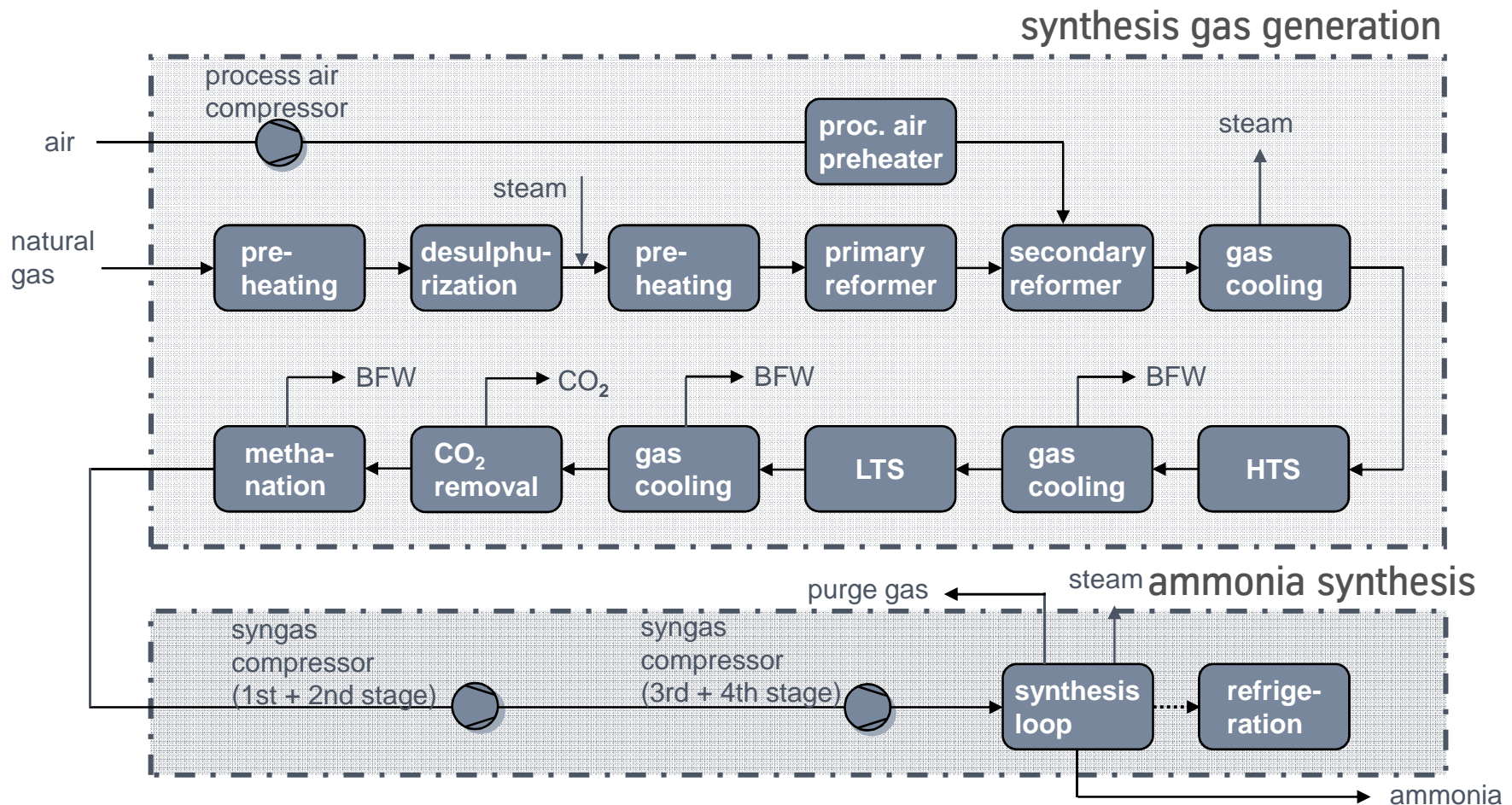
Modifications made in earlier revamp:

- change from MEA to activated MDEA as CO₂ removal solvent
- new ammonia converter cartridge with axial/radial flow pattern



Increase of production capacity of existing ammonia plants

Plant before Revamp



Increase of production capacity of existing ammonia plants

Case Study 1: Successfully Completed Capacity Increase

Kuibyshev Azot's target for the revamp:

- production increase to 1,800 tons per day (+ 12.5 % on current / + 32 % on original nameplate capacity)
- improved energy efficiency

Technical solution, main changes in syngas generation (“front end”):

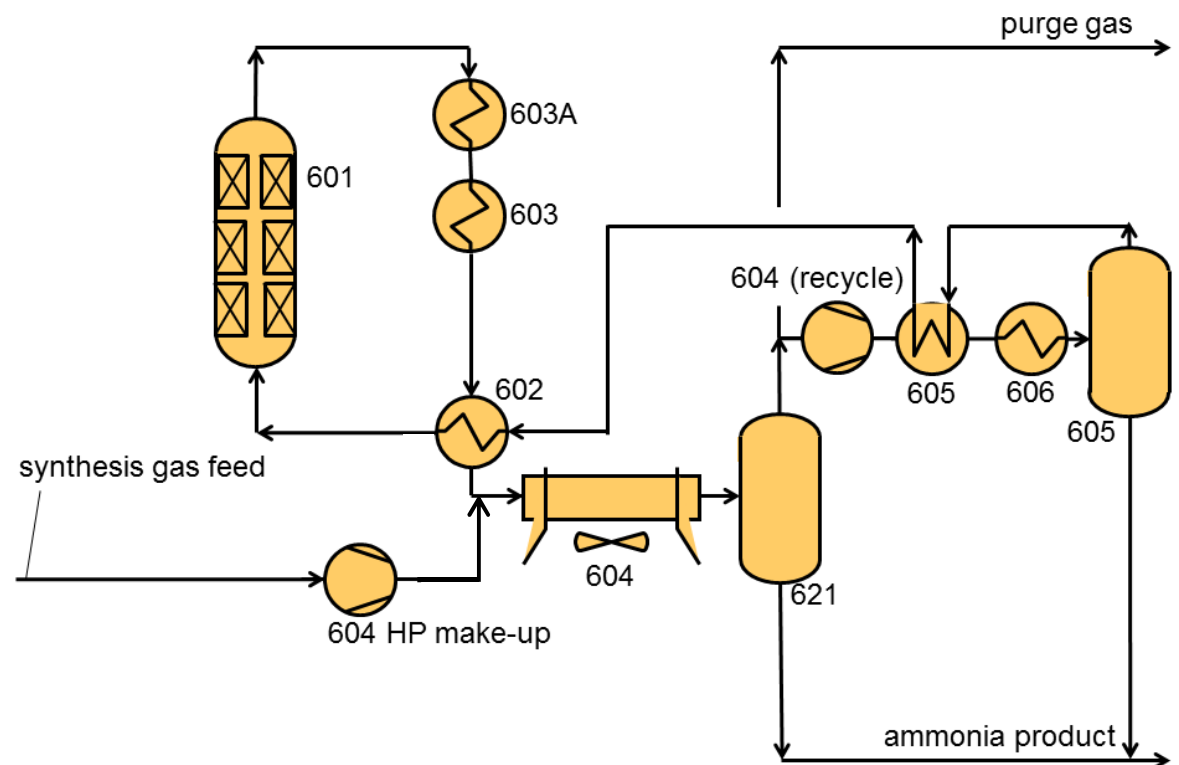
- deletion of fired heater for feed preheating, replacement by new preheat coil in reformer flue gas duct
- addition of blower to suction side of process air compressor
- lower steam-to-carbon ratio
- increased feed / steam inlet temperature



Increase of production capacity of existing ammonia plants

Case Study 1: Successfully Completed Capacity Increase

Technical concept, main changes in synthesis (“back end”)



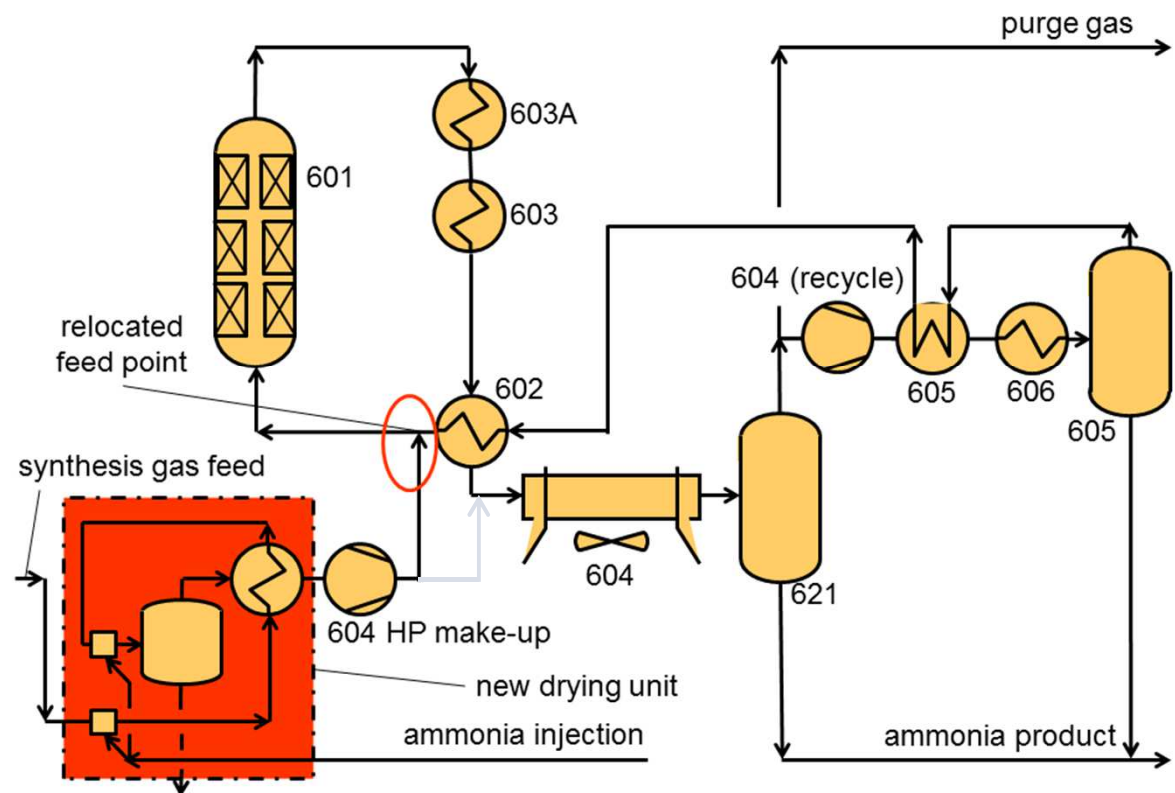
Increase of production capacity of existing ammonia plants

Case Study 1: Successfully Completed Capacity Increase

Technical concept, main changes in synthesis (“back end”)

- new synthesis gas drying unit for

- move feed point for fresh syngas to directly upstream of ammonia converter
- reduces converter inlet ammonia concentration, increasing driving force for reaction
- operating principle: ammonia injection → cooling → condensation → separation of water (no vessels filled with adsorbent)

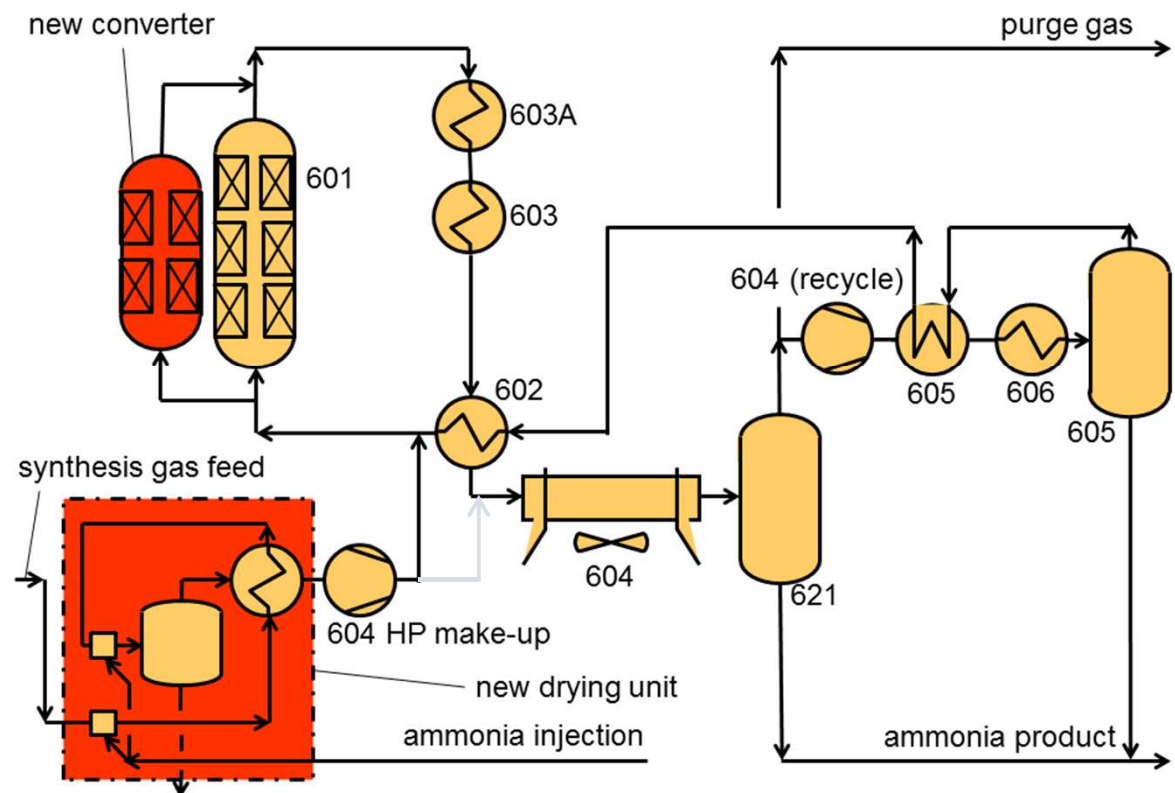


Increase of production capacity of existing ammonia plants

Case Study 1: Successfully Completed Capacity Increase

Technical concept, main changes in synthesis (“back end”)

- addition of second ammonia converter:
 - two radial catalyst beds
 - two internal heat exchangers
 - in parallel to existing converter to keep pressure loss low



Increase of production capacity of existing ammonia plants

Phase Concept for Project Execution

Project phase	Main contents	Done by	Cost estimate
1 Revamp study	Collection of operating data, Process concept, first cost estimate	TKIS Germany	First, rough estimate, typ. +/- 30 %
2 Basic engineering	Equipment specifications, P&IDs, layout and civil engineering	TKIS Germany	Better estimate, typ. +/- 10 %
3 Detail engineering	Piping and equipment design, procurement of equipment	TKIS Germany, TKIS Russia, Kuibyshev Azot	Accurate cost
4 Construction, commissioning, start-up	Construction, procurement of remaining equipment, commissioning, start-up	Kuibyshev Azot, Commissioning assistance by TKIS	



Increase of production capacity of existing ammonia plants

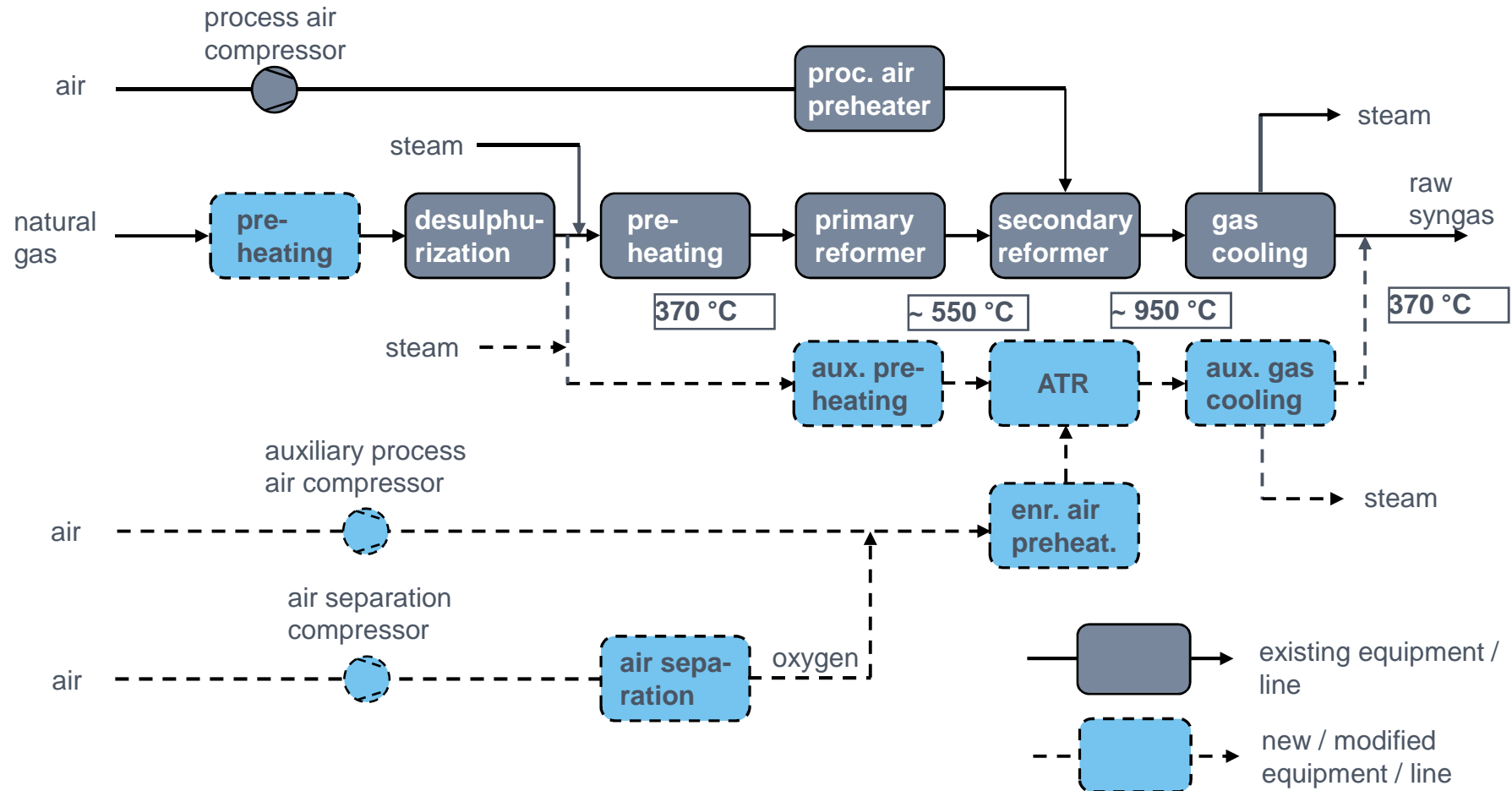
Case Study 2: Concept for Alternative Revamp

- Same plant as in Case 1
- Capacity increase by 30 %
- Discussion of most critical items:
 - Reforming
 - Synthesis gas compression
 - Synthesis



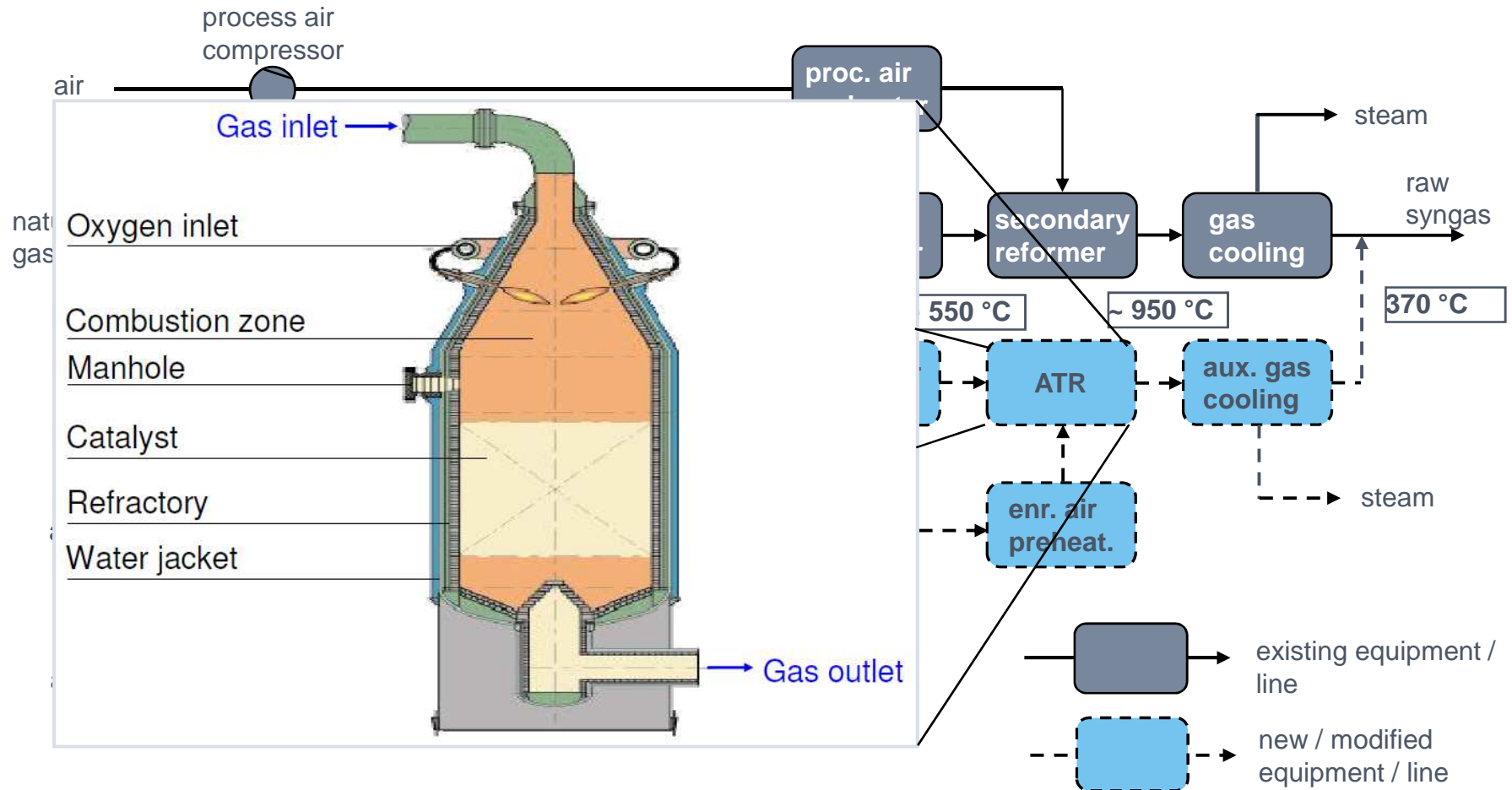
Increase of production capacity of existing ammonia plants

Case Study 2: Reforming - New autothermal reformer in parallel to existing reformer



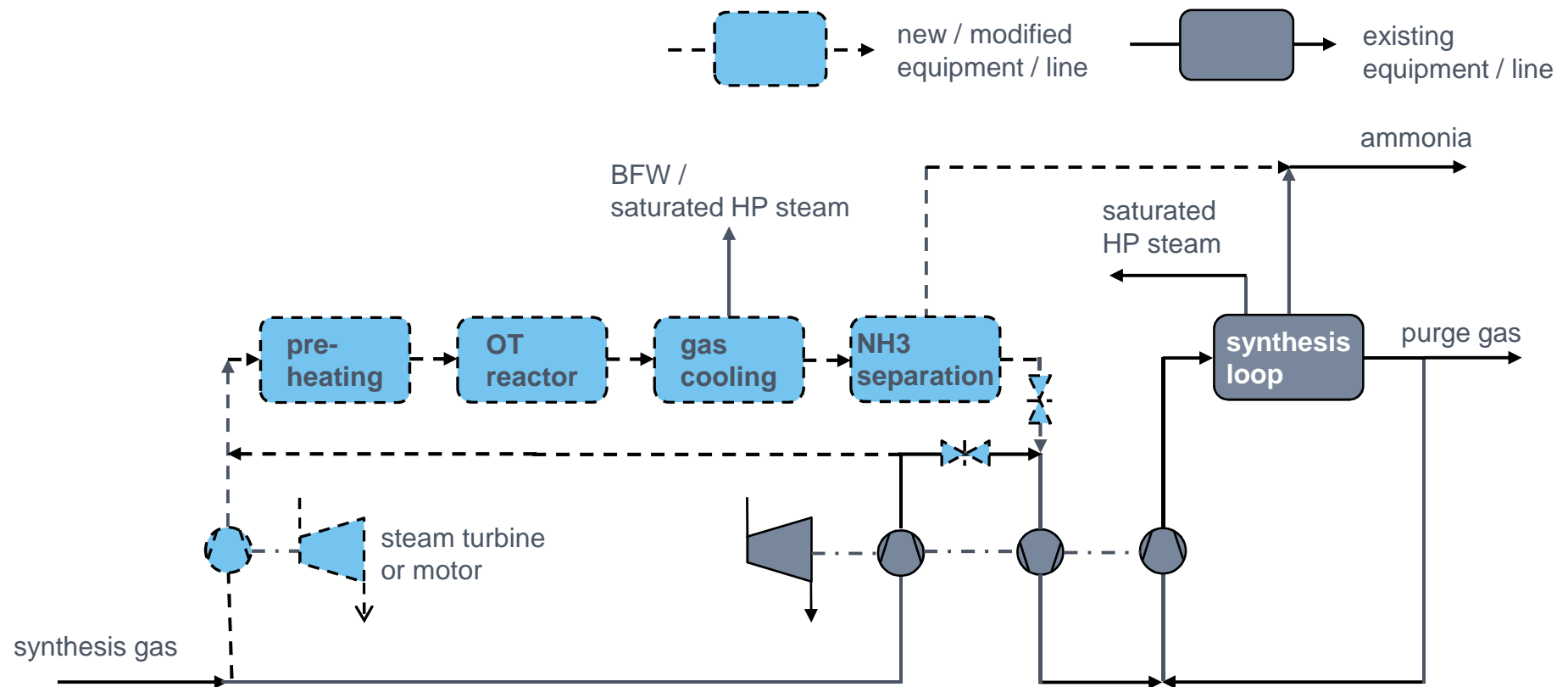
Increase of production capacity of existing ammonia plants

Case Study 2: Reforming – this autothermal reformer design



Increase of production capacity of existing ammonia plants

Case Study 2: Syngas Compression and Ammonia Synthesis



Increase of production capacity of existing ammonia plants

Case Study 2: Syngas Compression and Ammonia Synthesis

- Uhde Dual Pressure Process:
- Advantages:
 - avoids modifications at high-pressure synthesis equipment
 - easy installation while plant remains in operation
 - few tie-ins only while plant is in shutdown
 - if plant area is congested: new once-through section can be installed in a different plot area than the existing plant



Increase of production capacity of existing ammonia plants

Case Study 2: Economic Evaluation of Revamp Concepts

Why is Case Study 2 superior to other revamp concepts

?

Case Study 2	Other Concepts
Parallel ATR	<ul style="list-style-type: none">• Replacement of secondary reformer• Increase of primary reformer size• Installation of pre-reformer• Modification of convection section• ...
Once-through synthesis	<ul style="list-style-type: none">• New booster converter in synthesis loop• Replacement of heat exchangers in cooling train



Increase of production capacity of existing ammonia plants

Case Study 2: Economic Evaluation of Revamp Concepts

Why is Case Study 2 superior to other revamp concepts



Principles of economic evaluation of different revamp concepts:
Comparison of:

- Operating cost: feed, fuel, electricity, steam export,...
- Capital cost: new equipment, piping, installation, commissioning,...
- Cost of lost production: downtime for revamp installation

Example:

4 weeks additional downtime by an unfavourable concept
are equal to an additional CAPEX of
15.7 million USD



Increase of production capacity of existing ammonia plants

Summary and Conclusion

- Many similar GIAP-design ammonia plants in Russia and other countries
- Case Study 1 – Completed Project:
 - Capacity of one of them increased to 1,800 t/d by TKIS
- Case Study 2:
 - Concept developed for revamp to 2,080 t/d
Make use of autothermal reformer and Dual Pressure Synthesis
- Takeaways:
 - Revamp realization is best done in phases:
Study – Basic Engineering – Detail Engineering and Procurement – Construction and Commissioning
 - Economic evaluation of revamp concepts must include production loss by downtime for installation
 - Favor revamp concepts with short downtime





Thank you for your
attention!

Questions?

Comments?



christoph.meissner@thyssenkrupp.com
www.thyssenkrupp-industrial-solutions.com





الإتحاد العربي للأسمدة
Arab Fertilizer Association
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Operation and Maintenance Optimization

Jordan - Aqaba: 11-14 April, 2016

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Arab Fertilizer



Jordan Phosphate
Mines Co.



JICA Jordan
Chemicals Co.



Nippon Jordan
Fertilizer Co.



KEMAPCO • Arab Fertilizers
Chemicals Industries Ltd.

Delegate Report

Country	Name	Position	Company	Telephone	Fax	Email
Bahrain	Abdulmunem Abdulkarim AL-NAJAR	UreaSuperintendent	GPIC	+973 177 33379	+973 177 31047	ahubail@gpic.net
Bahrain	Manaf Almuataz AL-AGHA	Maintenance Support Services Superintendent	GPIC	+973 177 33350	+973 177 31047	
Bahrain	Nayef Adel JASIM	Ammonia Shift Supervisor	GPIC			
Egypt	Saad ABU AL-MAATY	Chairman & CEO	Abu Qir Fertilizers Company (AFC)	002 03 560 3030	002 03 560 3032	chairman@abugir.com
Egypt	Ashraf Ahmed AL-SAWY	Vice Chairman for Mechanical Maintenance Affairs	Abu Qir Fertilizers Company (AFC)	+2 03 560 3035	+2 03 560 3086	
Egypt	Diaa Mohamed TAHA	Fertilizer & Utilites Maintenance Sector Head	Abu Qir Fertilizers Company (AFC)	+2 03 560 3053	+2 03 560 3086	
Egypt	Ibrahim Momtaz NIAZY	Production Sectors Head (AFC3)	Abu Qir Fertilizers Company (AFC)	+2 03 560 3053	+2 03 560 3086	
Egypt	Mohamed Abdelkerim EL-SAYED	HSE Sector Head	Abu Qir Fertilizers Company (AFC)			
Egypt	AHMED KARREM	DOCUMENT CONTROLLER SPECIALIST	ALEXFERT	002 03 5603775	002 03 5603024	waleed.khattab@alexfer.com
Egypt	AHMED HEFNY	AMMONIA PROCESS Engineer	ALEXFERT	002 03 5603775	002 03 5603024	waleed.khattab@alexfer.com
Egypt	ALY HASSAN	Compressor Maintenance Engineer	ALEXFERT	002 03 5603775	002 03 5603024	waleed.khattab@alexfer.com
Egypt	KHALED DABIA	AMMONIA Maintenance Manager	ALEXFERT	002 01111121245	002 03 5603024	waleed.khattab@alexfer.com

Delegate Report

Country	Name	Position	Company	Telephone	Fax	Email
Egypt	AbdelHamed SANAD		Evergrow For Specialty Fertilizers			
Egypt	Hossam EL-SAYED		Evergrow For Specialty Fertilizers			
Egypt	Yassin DIAB		Evergrow For Specialty Fertilizers			
Egypt	Ali SALEH		Helwan Fertilizers Co.			
Egypt	Mokhtar EL-GAZZAR		Helwan Fertilizers Co.			
Egypt	Rabie Ibrahim AHMED		Helwan Fertilizers Co.			
Egypt	Ahmed ABDEL-GAWAD		Helwan Fertilizers Co.			
Egypt	ALAAELDIN AHMED	G.M	KIMA	25743197	25771239	INFO@KIMAEGYPT.COM
Egypt	GAMAL AHMED	H.S	KIMA	25743197	25771239	INFO@KIMAEGYPT.COM
Egypt	mohamed wagih hasan labib	H.S	KIMA	25743197	25771239	INFO@KIMAEGYPT.COM
Egypt	Magdy Hasan MAHMOUD		Misr Fertilizer Production Company (MOPCO)			
Egypt	Mohamed Samir ABDELWAHAB		Misr Fertilizer Production Company (MOPCO)			
Egypt	Esam JAFAR		Phosphate Misr Co.			

Delegate Report

Country	Name	Position	Company	Telephone	Fax	Email
Egypt	Ali ABDELMONEM		Phosphate Misr Co.			
Egypt	Mahmoud FAWZY		Phosphate Misr Co.			
Germany	Tibout THEYS		PRAYON			
Germany	Michel DASSY		PROFILE			
Germany	Peter STOCKHOFF	Head of Process, Phosphate Fertilizers	Thyssenkrupp Industrial Solutions AG	+49 231 547 3449		peter.stockhoff@thyssenkrupp.com
Germany	Z . GUETTA	Process Engineer	Thyssenkrupp Industrial Solutions AG	+49 231 547 3827	+49 231 543 3202	dr.guetta@thyssenkrupp.com
Germany	Maik KALINE	Head of Sales Phosphate Fertilizer	Thyssenkrupp Industrial Solutions AG	+49 173 2620039	+49 231 5473023	maik.kaline@thyssenkrupp.com
Germany	Richard SAURE	Head of Phosphate Fertilizers	Thyssenkrupp Industrial Solutions AG	+49 231 547 3449		richard.saure@thyssenkrupp.com
Germany	Christoph MEISSNER		Thyssenkrupp Industrial Solutions AG			
Germany	Guenter VOELKER		Thyssenkrupp Industrial Solutions AG			
Germany	Malik AQEL		Thyssenkrupp Industrial Solutions AG			
Germany	Jens MATHIAK		Thyssenkrupp Industrial Solutions AG			
Germany	Stefan DAHN		Thyssenkrupp Industrial Solutions AG			

Delegate Report

Country	Name	Position	Company	Telephone	Fax	Email
Germany	Olaf KRASKA		Thyssenkrupp Industrial Solutions AG			
Germany	Tobias KOCH		Thyssenkrupp Industrial Solutions AG			
Germany	Jorg PEITSCH		Thyssenkrupp Industrial Solutions AG			
Germany	David BOVENKERK		Thyssenkrupp Industrial Solutions AG			
Germany	Boris Van THIEL		Thyssenkrupp Industrial Solutions AG			
Germany	Muhammed AKHTAR		Thyssenkrupp Industrial Solutions AG			
Germany	Virginie EMKEYES		Thyssenkrupp Industrial Solutions AG			
Germany	Stephane ROSANVALLON		Thyssenkrupp Industrial Solutions AG			
Germany	Malcolm COOK		Thyssenkrupp Industrial Solutions AG			
Germany	Richard KEMPEN		Thyssenkrupp Industrial Solutions AG			
Germany	Gregor MANNHERZ		Thyssenkrupp Industrial Solutions AG			
Germany	Mustafa MAZMY		Thyssenkrupp Industrial Solutions AG			
Germany	Ayman EL-MOGHLY		Thyssenkrupp Industrial Solutions AG			

Delegate Report

Country	Name	Position	Company	Telephone	Fax	Email
Germany	Moataz EL-RASHIDY		Thyssenkrupp Industrial Solutions AG			
Germany	Oliver GHALI		Thyssenkrupp Industrial Solutions AG			
Germany	Nehad EL-MEHELMY		Thyssenkrupp Industrial Solutions AG			
Germany	Ghada HUSSEIN		Thyssenkrupp Industrial Solutions AG			
Jordan	Maawyeh SAMHOURI	Planing & Eng. Manager	APC			
Jordan	Saif SHAWAWREH	CCP2 Shift Supervisor	APC			
Jordan	Mohammad SREEHEEN	CCP1 Shift Supervisor	APC			
Jordan	Hussein WEDIAN	Harvesters Shift Supervisor	APC			
Jordan	Bassam GARALLEH	Harvesters Shift Supervisor	APC			
Jordan	Khairy BEDAER	Planning Engineer	APC	+962 799 154 130		khairy.b@arabpotash.com
Jordan	Omar MOBAIDEEN	Planning Engineer	APC	+962 797 162265		omar.mo@arabpotash.com
Jordan	Fathi DEGHEMAT	HLP Shift Supervisor	APC			
Jordan	Eid GHWAIRIN	CCP1 Mechanical Supervisor	APC	+962 775482297		ead.g@arabpotash.com

Delegate Report

Country	Name	Position	Company	Telephone	Fax	Email
Jordan	Mohammad ABDALLAT	Mechanical Planning Specialist	APC	+962 7754 82311		mohammad.abd@arabpotash.com
Jordan	Mohammad MAAYTAH	Aqaba Technical & Operational Manager	APC			
Jordan	Ahmed Mohammad AL-SAIDEEN		APC			
Jordan	Yousef AL-MAAYTAH	Safety Superintendent	APC	+962 775 48 2363	+962 32306132	yousef.m@arabpotash.com
Jordan	Hamdallah HUSBAN		Indo- Jordan Chemicals Co.	+962 799 092838		
Jordan	Maher Mohammed Al Omari	Shift Engineer (Operation)	INDO-JORDAN CHEMICALS CO LTD	+96265512872	+96265512871	mdoffice@ijcltd.com
Jordan	Osama Ahmad Mohammed Nawasrah	Shift Engineer (Operation)	INDO-JORDAN CHEMICALS CO LTD	+96265512872	+96265512871	mdoffice@ijcltd.com
Jordan	Ahmad Osama Al Kurdi	Engineer (Mechanical)	INDO-JORDAN CHEMICALS CO LTD	+96265512872	+96265512871	mdoffice@ijcltd.com
Jordan	Nabras Jebril Al Bdour	Engineer (Mechanical)	INDO-JORDAN CHEMICALS CO LTD	+96265512872	+96265512871	mdoffice@ijcltd.com
Jordan	Yousef GOUSSOUS		JPMC			
Jordan	Omar AL-TARAWN		JPMC			
Jordan	Abdulkarem AL-RAGOUP		JPMC			
Jordan	Yasser ABDULHALEM		JPMC			

Delegate Report

Country	Name	Position	Company	Telephone	Fax	Email
Jordan	Ahmed RAMADAN		JPMC			
Jordan	Ahmed AL-GARAH		JPMC			
Jordan	Thaer SAWAFTA		JPMC			
Jordan	Fayez AL-QATATSHA		JPMC			
Jordan	Mohammed JALAMDEH		JPMC			
Jordan	Mohammed AL-NAJDAWI		JPMC			
Jordan	Samer MOMANI		JPMC			
Jordan	Ahmed AL-MOHAMED		JPMC			
Jordan	Suhaib MAJDI		JPMC			
Jordan	Mosab A . KHLAIFAT		JPMC			
Jordan	Mohammad Bani FAWAZ		JPMC			
Jordan	Ayman AL-ZURIEQI		JPMC			
Jordan	Taiseer AL-HAFNAWI		JPMC			

Delegate Report

Country	Name	Position	Company	Telephone	Fax	Email
Jordan	Mona AJLOUNI		JPMC			
Jordan	Hamzeh AL-MHASNEH		JPMC			
Jordan	Bassam ZOUMOT	General Manager	KEMAPCO			
Jordan	Khaled SAGGAR	Operation Manager	KEMAPCO	+962 797 449511		khaled.saggar@kemapco.com
Jordan	Sami AL-MAAYTAH	Mechanical Technician	KEMAPCO	+962 797 313 460		khaled.saggar@kemapco.com
Jordan	Zaid ASASFEH	Maintenance Engineer	KEMAPCO	+962 795 843 153		zaid.asasfeh@kemapco.com
Jordan	Moneer SUBHI	Planning & Inspection Engineer	KEMAPCO	+962 797 313 483		moneer.subhi@kemapco.com
Jordan	Sameeh JARAH	Field Operator	KEMAPCO	+962 772 325 671		khaed.saggar@kemapco.com
Jordan	Sameer MADADHAH	Electrical Supervisor	KEMAPCO	+962 797 313 424		sameer.madadha@kemapco.com
Jordan	Aslan AGHA	Acting Head of Electrical & instrumentation Section	Nippon Jordan Fertilizer Co. (W.L.L)	+962 79 552 7855	+962 3 201 7112	abdalla85@njfc-jo.com
Libya	Abdulkarim Aboulqassim	Coordinator	Libyan Norwegian Fertiliser Company C.V.	+218 91 379 5947		Mohsen.elshelmani@lifeco.ly
Libya	Shaaban Bsebsu	Manager	Libyan Norwegian Fertiliser Company C.V.	+218 91 379 5947		Mohsen.elshelmani@lifeco.ly
Libya	Ashraf Saad	Engineer	Libyan Norwegian Fertiliser Company C.V.	+218 91 379 5947		Mohsen.elshelmani@lifeco.ly

Delegate Report

Country	Name	Position	Company	Telephone	Fax	Email
Libya	Ali Bayou	Engineer	Libyan Norwegian Fertiliser Company C.V.	+218 91 379 5947		Mohsen.elshelmani@lifeco.ly
Libya	Saleh Eljarushi	Group Supv	Libyan Norwegian Fertiliser Company C.V.	+218 91 379 5947		Mohsen.elshelmani@lifeco.ly
Libya	Merajeh Almadani	Corrdinator	Libyan Norwegian Fertiliser Company C.V.	+218 91 379 5947		Mohsen.elshelmani@lifeco.ly
Libya	Essanousi Bayou	Manager	Libyan Norwegian Fertiliser Company C.V.	+218 91 379 5947		Mohsen.elshelmani@lifeco.ly
Morocco	MM EL-Messaoudi EL-MUSTAPHA		OCP Group			
Morocco	Brahim MAGHRAOUI		OCP Group			
Oman	Ali SIYABI		OMIFCO			
Oman	Mohammed AL-MASRORI	HSE Manager	OMIFCO			
Oman	Abdulrahman AL-ALAWI		OMIFCO			
Saudi Arabia	Abdullah AL-GHAMDI	Ammonia Plant Specialist	SABIC			ghamdias@albayroni.sabico.com
Saudi Arabia	Ali MAREI		SABIC			
Saudi Arabia	Yousef M AL-BELOUSHI		SABIC			
Saudi Arabia	Abdulrahman AL-ZURAIG	Sr. Manager , EHSS	SAFCO	+966 13 340 6672	+966 13 341 8638	zuraigaa@safco.sabico.com

Delegate Report

Country	Name	Position	Company	Telephone	Fax	Email
Tunisia	Radwan Hajj AL-LATEF		CPG/GCT			
Tunisia	Shafik AL-KHARRAT		CPG/GCT			
Egypt	Mohamed Abdallah ZAIN	Secretary General	AFA	+20 2 23054464	+20 2 23054466	info@afa.com.eg
Egypt	Mohamed Mahmoud ALI	Studies Manager	AFA	+202 23054465	+202 23054466	info@afa.com.eg
Egypt	Wael MAZEN	Financial & Administration Manager	AFA	002 02 23054467	002 02 23054466	info@afa.com.eg
Egypt	Marwa MOHSEN	Head, Secretary General Office	AFA	+202 23054465	+202 23054466	info@afa.com.eg